

# INTERIM CONSOLIDATED FINANCIAL STATEMENTS

AS OF MARCH 31, 2019

IFRS- International Financial Reporting Standards

IAS - International Accounting Standards

NIFCH - Chilean Financial Reporting Standards

IFRIC - International Financial Reporting Interpretations Committee

US\$ - United States dollars

ThUS\$ - Thousands of United States dollars

MUS\$ - Millions of US dollars

MCh\$ - Millions of Chilean Pesos

COP\$ - Colombian pesos

S./ - Peruvian new sol

# Index to the interim consolidated financial statements of Empresas Copec S.A. and affiliates

Notes		Page
INTERIM	CONSOLIDATED CLASSIFIED STATEMENTS OF FINANCIAL POSITION - ASSETS	1
INTERIM	CONSOLIDATED CLASSIFIED STATEMENTS OF FINANCIAL POSITION - LIABILITIES	2
	CONSOLIDATED STATEMENTS OF INCOME BY FUNCTION	
INTERIM	CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME	4
INTERIM	CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY	6
INTERIM	CONSOLIDATED STATEMENTS OF CASH FLOW, DIRECT METHOD	8
NOTE 1.	CORPORATE INFORMATION	10
NOTE 2.	SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES	12
2.1	BASES OF PRESENTATION	12
2.2	BASIS OF CONSOLIDATION	14
2.3	FINANCIAL INFORMATION OF OPERATING SEGMENTS	18
2.4	TRANSACTIONS IN CURRENCIES OTHER THAN THE FUNCTIONAL CURRENCY	18
2.5	PROPERTY, PLANT AND EQUIPMENT	20
2.6	BIOLOGICAL ASSETS	21
2.7	INVESTMENT PROPERTY	22
2.8	INTANGIBLE ASSETS	22
2.9	INTEREST COSTS	25
2.10	IMPAIRMENT LOSSES FOR NON-FINANCIAL ASSETS	25
2.11	FINANCIAL INSTRUMENTS	25
2.12	INVENTORIES	29
2.13	CASH AND CASH EQUIVALENTS	30
2.14	CAPITAL	30
2.15	INCOME TAX AND DEFERRED TAX	30
2.16	EMPLOYEE BENEFITS	31
2.17	PROVISIONS	32
2.18	REVENUE RECOGNITION	32
2.19	LEASES	33
2.20	NON-CURRENT ASSETS HELD FOR SALE	34
2.21	DIVIDEND DISTRIBUTION	34
2.22	ENVIRONMENT	34
2.23	BUSINESS COMBINATIONS	35
2.24	LOYALTY PROGRAM	35
2.25	IMPAIRMENT	36
2.26	STATEMENT OF CASH FLOWS	37
2.27	EARNINGS PER SHARE	37
2.28	CLASSIFICATION OF CURRENT AND NON-CURRENT BALANCES	37

2.29	OFFSETTING BALANCES AND TRANSACTIONS	38
NOTE 3. FI	NANCIAL INSTRUMENTS	38
3.1	CASH AND CASH EQUIVALENTS	38
3.2	OTHER FINANCIAL ASSETS	
3.3	TRADE AND OTHER RECEIVABLES	40
3.4	OTHER FINANCIAL LIABILITIES	43
3.5	OTHER FINANCIAL LIABILITIES AT FAIR VALUE THROUGH PROFIT AND LOSS	61
3.6	FAIR VALUE HIERARCHY	62
3.7	HEDGING FINANCIAL INSTRUMENTS	63
NOTE 4. FI	NANCIAL RISK MANAGEMENT	65
NOTE 5. ES	STIMATES, JUDGEMENTS AND ACCOUNTING CHANGES	83
NOTE 6. IN	VENTORIES	85
NOTE 7. BI	OLOGICAL ASSETS	86
NOTE 8. CU	JRRENT TAX ASSETS AND LIABILITIES	90
NOTE 9. O	THER NON FINANCIAL ASSETS	91
NOTE 10. II	NTANGIBLE ASSETS	92
NOTE 11. 0	GOODWILL	95
NOTE 12. P	PROPERTY, PLANT AND EQUIPMENT	97
NOTE 13. L	EASES	100
NOTE 14. II	NVESTMENT PROPERTIES	101
NOTE 15. D	DEFERRED TAXES	102
NOTE 16. T	RADE AND OTHER PAYABLES	106
NOTE 17. E	BALANCES AND TRANSACTIONS WITH RELATED PARTIES	107
17.1	RELATED PARTY RECEIVABLES	108
17.2	RELATED PARTY PAYABLES	109
17.3	RELATED PARTY TRANSACTIONS	110
17.4	BOARD OF DIRECTORS AND SENIOR EXECUTIVES	112
NOTE 18. P	PROVISIONS, CONTINGENT ASSETS AND CONTINGENT LIABILITIES	112
NOTE 19. E	MPLOYEE BENEFITS OBLIGATIONS	131
	INVESTMENTS IN AFFILIATES AND ASSOCIATES ACCOUNTED FOR USING TH	
NOTE 21. N	IATIONAL AND FOREIGN CURRENCY	140
NOTE 22. E	QUITY	143
NOTE 23. C	PPERATING REVENUE	146

NOTE 24. EXPENDITURE BY NATURE:	. 146
NOTE 25. FINANCIAL INCOME AND COSTS	. 149
NOTE 26. EXCHANGE DIFFERENCES	. 150
NOTE 27. ASSET IMPAIRMENT	. 150
NOTE 28. THE ENVIRONMENT	. 151
NOTE 29. OPERATING SEGMENTS	. 156
NOTE 30. BORROWING COSTS	. 162
NOTE 31. SUBSEQUENT EVENTS	. 162

# Interim Consolidated Classified Statements of Financial Position - Assets

	Note	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Assets			
Current assets			
Cash and cash equivalents	3.1	1,421,386	1,713,803
Other financial assets, current	3.2 a	196,453	219,843
Other non-financial assets, current	9	268,927	164,240
Trade and other receivables, current	3.3	2,028,528	1,970,882
Related party receivables, current	17.1	49,115	50,289
Inventories	6	1,846,735	1,742,757
Biological assets, current	7	317,055	319,021
Tax assets, current	8	106,916	104,430
Total current assets other than assets or groups of assets classified as held for sale or distribution among the owners		6,235,115	6,285,265
Non-current assets or disposal groups held for sale		17,424	18,439
Non-current assets or groups of assets held for distribution among the owners		0	0
Non-current assets or disposal groups classified as held for sale or as held for distribution to owners		17,424	18,439
Total current assets		6,252,539	6,303,704
Non-current assets			
Other financial assets. non-current	3.2 b	95,995	83,847
Other non-financial assets, non-current	9	157,622	153,225
Trade receivables, non-current	3.3	25,982	28,399
Related party receivables, non-current	17.1	7,496	7,867
Equity method investments	20	1,194,757	1,156,742
Intangible assets other than goodwill	10	1,057,907	1,047,549
Goodwill	11	423,761	432,729
Property, plant and equipment	12	11,406,041	10,553,211
Biological assets, non-current	7	3,366,164	3,336,339
Investment properties	14	41,536	40,583
Deferred tax assets	15a	379,284	343,080
Total non-current assets		18,156,545	17,183,571
Total assets		24,409,084	23,487,275

# Interim Consolidated Classified Statements of Financial Position - Liabilities

	Note	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Equity and liabilities			
Liabilities			
Current liabilities			
Other financial liabilities, current	3.4	1,259,764	1,144,023
Trade and other payables, current	16	1,786,542	1,744,426
Related party payables, current	17.2	10,991	8,848
Other provisions, current	18	20,570	19,763
Tax liabilities, current	8	181,806	177,436
Employee benefits provisions, current	19	11,380	11,155
Other non-financial liabilities, current		411,899	304,656
Total current liabilities other than liabilities included in asset disposal groups held for sale		3,682,952	3,410,307
Liabilities included in asset disposal groups classified as held for sale		0	0
Total current liabilities		3,682,952	3,410,307
Non-current liabilities			
Other financial liabilities, non-current	3.4	6,789,233	6,321,044
Other payables, non-current		6,943	6,811
Related party payables, non-current		0	0
Other provisions, non-current	18	90,466	90,230
Deferred tax liabilities	15a	2,177,099	2,164,801
Employee benefit provisions, non-current	19	113,072	111,463
Other non-financial liabilities, non-current		190,709	188,719
Total non-current liabilities		9,367,522	8,883,068
Total liabilities		13,050,474	12,293,375
Equity			
Share capital	22	686,114	686,114
Retained earnings (accumulated losses)	22	11,334,178	11,202,802
Share premium		0	0
Treasury shares		0	0
Other equity interests		0	0
Other reserves	22	(1,155,656)	(1,179,787)
Equity attributable to owners of the parent company		10,864,636	10,709,129
Non-controlling interests	22	493,974	484,771
Total equity		11,358,610	11,193,900
Total liabilities and equity		24,409,084	23,487,275

# Interim Consolidated Statements of Income by Function

Distribution costs		Note	03.31.2019 ThUS\$	03.31.2018 ThUS\$
Cost of sales	Net income			
Distribution costs				
Administrative expenses	Gross margin		920,184	980,249
Net Operating Income   309,664   426,964			, , ,	, , ,
Other income, by function         24         72,875         57,015           Other expenses, by function         24         (30,694)         (28,591)           Other gains (losses)         2,051         (784)           Financial income         25         14,755         11,769           Financial costs         25         (98,883)         (107,119)           Share of profits (losses) of equity method associates and joint ventures         20         4,563         10,238           Exchange differences         26         10,357         7,391           Gain (loss) on indexed assets and liabilities         (20)         (3,637)           Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value         0         0           Net income (loss) before tax         284,668         373,246           Expense for income taxes         15b         (48,744)         (88,764)           Net income (loss) from discontinued operations         235,924         284,482           Net income (loss) attributable to         235,924         284,482           Net income (loss) attributable to owners of the parent company         221,283         280,418           Net income (loss) attributable to non-controlling interests         14,641         4,064 <td></td> <td>24</td> <td>, , ,</td> <td></td>		24	, , ,	
Other expenses, by function         24         (30,694)         (28,591)           Other gains (losses)         2,051         (784)           Financial income         25         14,755         11,769           Financial costs         25         (98,883)         (107,119)           Share of profits (losses) of equity method associates and joint ventures         20         4,563         10,238           Exchange differences         26         10,357         7,391           Gain (loss) on indexed assets and liabilities         (20)         (3,637)           Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value         0         0           Net income (loss) before tax         284,668         373,246           Expense for income taxes         15b         (48,744)         (88,764)           Net income (loss) from continuing operations         235,924         284,482           Net income (loss) for the period         235,924         284,482           Net income (loss) attributable to         235,924         284,482           Earnings per share         235,924         284,482           Earnings per share         235,924         284,482           Earnings per share         0,1702368         0,215730		0.4	,	
Other gains (losses)				
Financial income		24	` ' '	, , ,
Financial costs Share of profits (losses) of equity method associates and joint ventures 20 4,563 10,238 Exchange differences 26 10,357 7,391 Gain (loss) on indexed assets and liabilities (20) (3,637) Gain (loss) airsing from the difference between the prior book value and the fair value of financial assets reclassified at fair value		25		
Share of profits (losses) of equity method associates and joint ventures 20 4,563 10,238 Exchange differences 26 10,357 7,391 Gain (loss) on indexed assets and liabilities (20) (3,637) Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value 0 0 0 Net income (loss) before tax 284,668 373,246 Expense for income taxes 15b (48,744) (88,764) Net income (loss) from continuing operations 235,924 284,482 Net income (loss) from discontinued operations 0 0 0 Net income (loss) for the period 235,924 284,482 Net income (loss) attributable to Net income (loss) attributable to owners of the parent company 221,283 280,418 Net income (loss) attributable to non-controlling interests 14,641 4,064 Net income (loss) for the period 235,924 284,482 Earnings per share Basic earnings (losses) per share from continuing operations 0.1702368 0.2157304 Basic earnings per share from discontinued operations 0.0000000 0.0000000 Diluted earnings per share from continuing operations 0.0000000 0.0000000 Diluted earnings per share from continuing operations 0.0000000 0.0000000 Diluted earnings per share from discontinued operations 0.0000000 0.0000000 0.0000000 Diluted earnings per share from discontinued operations 0.0000000 0.0000000 0.0000000 Diluted earnings (losses) per share from discontinued operations 0.0000000 0.0000000 0.0000000 0.0000000	Financial costs		•	
Exchange differences  Gain (loss) on indexed assets and liabilities  Gain (loss) on indexed assets and liabilities  Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value  0 0 0 Net income (loss) before tax  Expense for income taxes  15b (48,744) (88,764)  Net income (loss) from continuing operations  Net income (loss) from discontinued operations  0 0 0 Net income (loss) for the period  235,924  284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company Net income (loss) attributable to non-controlling interests  14,641  Net income (loss) attributable to non-controlling interests  14,641  Net income (loss) for the period  235,924  284,482  Earnings per share  Basic earnings (losses) per share from continuing operations  0,1702368 0,2157304  Basic earnings per share  Diluted earnings per share  Diluted earnings per share from continuing operations  0,0000000 0,0000000 0,0000000 0,000000	Share of profits (losses) of equity method associates and joint ventures			
Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value  Net income (loss) before tax  Expense for income taxes  15b (48,744) (88,764)  Net income (loss) from continuing operations  Net income (loss) from discontinued operations  Net income (loss) for the period  235,924  284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company  Net income (loss) attributable to non-controlling interests  14,641  Net income (loss) for the period  235,924  284,482  Earnings per share  Basic earnings per share  Basic earnings per share from continuing operations  Basic earnings per share  Diluted earnings per share  Diluted earnings per share from continuing operations  Diluted earnings (losses) per share from continuing operations  Diluted earnings per share from continuing operations  0.0000000  0.0000000  0.0000000  0.000000		26		
the fair value of financial assets reclassified at fair value 0 0 0  Net income (loss) before tax 284,668 373,246  Expense for income taxes 15b (48,744) (88,764)  Net income (loss) from continuing operations 235,924 284,482  Net income (loss) from discontinued operations 0 0 0  Net income (loss) for the period 235,924 284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company 221,283 280,418  Net income (loss) attributable to non-controlling interests 14,641 4,064  Net income (loss) for the period 235,924 284,482  Earnings per share  Basic earnings per share  Basic earnings per share from continuing operations 0,1702368 0,2157304  Basic earnings per share from discontinued operations 0,0000000 0,0000000  Basic earnings per share  Diluted earnings per share from continuing operations 0,0000000 0,0000000  Diluted earnings per share from continuing operations 0,0000000 0,0000000  Diluted earnings per share from continuing operations 0,0000000 0,0000000  Diluted earnings per share from continuing operations 0,0000000 0,0000000  Diluted earnings per share from discontinued operations 0,0000000 0,0000000	Gain (loss) on indexed assets and liabilities		(20)	(3,637)
Expense for income taxes  15b (48,744) (88,764)  Net income (loss) from continuing operations  235,924 284,482  Net income (loss) from discontinued operations  0 0  Net income (loss) for the period  235,924 284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company Net Income (loss) attributable to non-controlling interests  14,641 4,064  Net income (loss) for the period  235,924 284,482  Earnings per share  Basic earnings per share  Basic earnings per share from continuing operations Basic earnings per share from discontinued operations  0.1702368 0.2157304  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from discontinued operations  0.0000000 0.0000000  0.0000000 0.0000000  Diluted earnings (losses) per share from discontinued operations			0	0
Net income (loss) from continuing operations  Net income (loss) from discontinued operations  O  Net income (loss) for the period  235,924  284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company Net Income (loss) attributable to non-controlling interests  14,641  4,064  Net income (loss) for the period  235,924  284,482  Earnings per share  Basic earnings per share  Basic earnings per share from continuing operations Basic earnings per share from discontinued operations  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from continuing operations  O  O  O  O  O  O  O  O  O  O  O  O  O	Net income (loss) before tax		284,668	373,246
Net income (loss) from discontinued operations  0 0  Net income (loss) for the period  235,924 284,482  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company  Net income (loss) attributable to non-controlling interests  14,641 4,064  Net income (loss) for the period  235,924 284,482  Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations  Diluted earnings per share  Diluted earnings per share  Diluted earnings per share from continuing operations  Diluted earnings per share from discontinued operations  Diluted earnings per share from discontinued operations  Diluted earnings (losses) per share from discontinued operations	Expense for income taxes	15b	(48,744)	(88,764)
Net income (loss) for the period  Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company Net income (loss) attributable to non-controlling interests  14,641  Net income (loss) for the period  235,924  284,482  Earnings per share  Basic earnings per share  Basic earnings per share from continuing operations Basic earnings per share from discontinued operations  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from continuing operations  0.0000000  0.0000000  0.0000000  0.000000	Net income (loss) from continuing operations		235,924	284,482
Net income (loss) attributable to  Net income (loss) attributable to owners of the parent company Net Income (loss) attributable to non-controlling interests  14,641  4,064  Net income (loss) for the period  235,924  Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations Basic earnings per share  0.1702368  0.2157304  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from discontinued operations  0.0000000  0.0000000  0.0000000  0.000000	Net income (loss) from discontinued operations		0	0
Net income (loss) attributable to owners of the parent company Net Income (loss) attributable to non-controlling interests  14,641  4,064  Net income (loss) for the period  235,924  284,482  Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations Basic earnings per share  0.1702368  0.2157304  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from continuing operations  0.0000000  0.0000000  0.0000000  0.000000	Net income (loss) for the period		235,924	284,482
Net Income (loss) attributable to non-controlling interests  14,641 4,064  Net income (loss) for the period 235,924 284,482  Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations Basic earnings per share from discontinued operations  0.1702368 0.2157304 0.0000000  Basic earnings per share  Diluted earnings per share  Diluted earnings per share from continuing operations 0.0000000 0.0000000 Diluted earnings (losses) per share from discontinued operations 0.0000000 0.0000000	Net income (loss) attributable to			
Net Income (loss) attributable to non-controlling interests  14,641 4,064  Net income (loss) for the period 235,924 284,482  Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations Basic earnings per share from discontinued operations  0.1702368 0.2157304 0.0000000  Basic earnings per share  Diluted earnings per share  Diluted earnings per share from continuing operations 0.0000000 0.0000000 Diluted earnings (losses) per share from discontinued operations 0.0000000 0.0000000	Net income (loss) attributable to owners of the parent company		221 283	280 418
Earnings per share  Basic earnings per share  Basic earnings (losses) per share from continuing operations  Basic earnings per share from discontinued operations  0.1702368 0.2157304 0.0000000  Continued earnings per share  0.1702368 0.2157304  Diluted earnings per share  Diluted earnings per share from continuing operations Diluted earnings per share from discontinued operations Diluted earnings (losses) per share from discontinued operations 0.0000000 0.0000000			•	
Basic earnings per share  Basic earnings (losses) per share from continuing operations  Basic earnings per share from discontinued operations  0.1702368 0.2157304 0.0000000  0.0000000  Diluted earnings per share  Diluted earnings per share from continuing operations  0.0000000 0.0000000 0.0000000 0.000000	Net income (loss) for the period		235,924	284,482
Basic earnings (losses) per share from continuing operations  Basic earnings per share from discontinued operations  0.1702368 0.2157304 0.0000000 0.0000000   Basic earnings per share  0.1702368 0.2157304  Diluted earnings per share  Diluted earnings per share from continuing operations 0.0000000 0.0000000 0.0000000 0.0000000	Earnings per share			
Basic earnings per share from discontinued operations  0.0000000  0.0000000  0.0000000  0.000000	Basic earnings per share			
Basic earnings per share from discontinued operations  0.0000000  0.0000000  0.0000000  0.000000	Basic earnings (losses) per share from continuing operations		0.1702368	0.2157304
Diluted earnings per shareDiluted earnings per share from continuing operations0.00000000.0000000Diluted earnings (losses) per share from discontinued operations0.00000000.0000000				
Diluted earnings per share from continuing operations 0.0000000 0.0000000 0.0000000 0.0000000	Basic earnings per share		0.1702368	0.2157304
Diluted earnings per share from continuing operations 0.0000000 0.0000000 0.0000000 0.0000000	Diluted earnings per share			
Diluted earnings (losses) per share from discontinued operations  0.0000000  0.00000000			0.0000000	0.0000000
Diluted earnings (losses) per share 0.0000000 0.0000000				
	Diluted earnings (losses) per share		0.0000000	0.0000000

# **Interim Consolidated Statements of Comprehensive Income**

	03.31.2019 ThUS\$	03.31.2018 ThUS\$
tatement of Comprehensive Income		
Net income (loss) for the period	235,924	284,482
Components of other comprehensive income that will not be reclassified to net income for the period, before taxes		
Other comprehensive income, before taxes, from revaluation gains (losses)	0	0
Other comprehensive income, before taxes, from actuarial gains (losses) on defined-benefit pension plans	685	(152)
Other comprehensive income from revaluation of defined-benefit pension plans, before tax	0	0
Share of other comprehensive income of equity method associates and joint ventures that will not be reclassified to net income for the period, before taxes	0	1,708
Other comprehensive income that will not be reclassified to net income for the period, before taxes	685	1,556
Components of other comprehensive income that may be reclassified to net income		
Gain (loss) from foreign currency translation adjustments, before taxes	35,457	53,076
Reclassification adjustments for foreign currency translations, before taxes	0	0
Other comprehensive income before taxes from exchange differences on translation	35,457	53,076
Financial assets available for sale		
Gain (loss) for new valuations of financial assets held-for-sale, before taxes	261	48
Reclassification adjustments for foreign currency translations, before taxes	0	0
Other comprehensive income before taxes, financial assets held-for-	261	48
Cash flow hedges		
Gain (loss) on cash flow hedges, before tax	(1,360)	32,465
Reclassification adjustments on cash flow hedges, before taxes	(2,148)	(1,900)
Adjustments for amounts transferred to initial book values of hedged items	0	0
Other comprehensive income before taxes, from cash flow hedges	(3,508)	30,565
Other comprehensive income, before taxes, from gains (losses) on investments in equity instruments	0	(11)
Other comprehensive income, before taxes, from revaluation gains (losses)	(4,466)	(2)
Other comprehensive income, before taxes, from actuarial gains (losses) on defined-benefit pension plans	57	524
Share of other comprehensive income of equity method associates and joint ventures	2,238	0
Other comprehensive income, before taxes	30,039	84,200
Income tax relating to components of other comprehensive income that will not be reclassified to net income for the period	0	0
Income tax related to defined benefit pension plans in other comprehensive income	0	0

	03.31.2019 ThUS\$	03.31.2018 ThUS\$
Income tax related to components of other comprehensive income		
Income tax related to foreign currency translation adjustments of other comprehensive income	0	0
Income tax related to investments in equity instruments of other comprehensive income	(137)	(423)
Income tax related to financial assets held-for-sale of other comprehensive income	0	(13)
Income tax related to cash flow hedges of other comprehensive income	2,716	(8,317)
Income tax related to changes in revaluation surpluses in other comprehensive income	0	0
Income tax related to defined benefit pension plans in other comprehensive income	(202)	(99)
Reclassification adjustments to income tax related to components of other comprehensive income	0	0
Total income tax relating to components of other comprehensive income	2,377	(8,852)
Other comprehensive income (loss)	33,101	76,904
Total comprehensive income	269,025	361,386
Comprehensive income attributable to:		
Comprehensive income attributable to owners of the parent company	245,414	342,098
Comprehensive income attributable to non-controlling interests	23,611	19,288
Total comprehensive income	269,025	361,386

# Interim Consolidated Statements of Changes in Equity

	Commor	n shares											
CURRENT PERIOD - 03/2019 (ThUS\$)	Share capital	Share premium	Legal and statutory reserves	Financial assets available for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneou s reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
Opening balance current period January 1, 2019	686,114	0	3	(309)	(1,644,811)	(27,068)	34,917	457,481	(1,179,787)	11,202,802	10,709,129	484,771	11,193,900
Increase (decrease) due to changes in accounting policy	0	0	C	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	O	0	0	0	0	0	0	0	0	0	0
Opening balance restated Changes in equity	686,114	0	3	(309)	(1,644,811)	(27,068)	34,917	457,481	(1,179,787)	11,202,802	10,709,129	484,771	11,193,900
Comprehensive income													
Netincome	0	0	O	0	0	0	0		0	221,283		14,641	235,924
Other comprehensive income	0	0	O		26,507	617	(875)		24,131	0	2.,.0.	8,970	33,101
Comprehensive income	0	0	C	261	26,507	617	(875)	(2,379)	24,131	221,283	245,414	23,611	269,025
Capital increase	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	C	0	0	0	0	0	0	(91,283)	(91,283)	0	(91,283)
Increase (decrease) for other contributions by the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	0	0	0	0	0	0	0	1,376	1,376	(14,408)	(13,032)
Increase (decrease) for transactions with treasury shares Increase (decrease) for changes in interests in affiliates that do	0	0	C	0	0	0	0	0	0	0	0	0	0
not involve loss of control	0	0	C	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	261	26,507	617	(875)	(2,379)	24,131	131,376	155,507	9,203	164,710
Closing balance current period 03.31.2019	686,114	0	3	(48)	(1,618,304)	(26,451)	34,042	455,102	(1,155,656)	11,334,178	10,864,636	493,974	11,358,610

	Commor	shares											
PREVIOUS PERIOD - 03/2018 (ThUS\$)	Share capital	Share premium	Legal and statutory reserves	Financial assets available for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneou s reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
Opening balance January 1, 2018	686,114	0	3	(4)	(1,318,279)	(28,047)	16,695	443,418	(886,214)	10,598,425	10,398,325	515,128	10,913,453
Increase (decrease) due to changes in accounting policy	0	0	C	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening balance restated	686,114	0	3	(4)	(1,318,279)	(28,047)	16,695	443,418	(886,214)	10,598,425	10,398,325	515,128	10,913,453
Changes in equity													
Comprehensive income													
Netincome	0	0	O	0	0	0	0	0	0	280,418	280,418	4,064	284,482
Other comprehensive income	0	0	O	32	42,810	268	21,346	(2,776)	61,680	0	61,680	15,224	76,904
Comprehensive income	0	0	C	32	42,810	268	21,346	(2,776)	61,680	280,418	342,098	19,288	361,386
Capital increase	0	0	C	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	C	0	0	0	0	0	0	(119,290)	(119,290)	0	(119,290)
Increase (decrease) for other contributions by the owners	0	0	O	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	C	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	C	0	0	0	0	0	0	(1,430)	(1,430)	(23,526)	(24,956)
Increase (decrease) for transactions with treasury shares Increase (decrease) for changes in interests in affiliates that do	0	0	C	0	0	0	0	0	0	0	0	0	0
not involve loss of control	0	0	0	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	32	42,810	268	21,346	(2,776)	61,680	159,698	221,378	(4,238)	217,140
Closing balance previous period 03.31.2018	686,114	0	3	28	(1,275,469)	(27,779)	38,041	440,642	(824,534)	10,758,123	10,619,703	510,890	11,130,593

# Interim Consolidated Statements of Cash Flow, Direct Method

N	03.31.: ThU ote		03.31.2018 ThUS\$
Statement of cash flow			
Cash flows from (used by) operating activities			
Proceeds from operating activities			
Proceeds from sales of goods and services	6,33	9,492	5,620,091
Proceeds from royalties, installments, commissions and other operating income		0	0
Proceeds from contracts for brokerage or trading		0	0
Proceeds from premiums and claims, annuities and other benefits arising on policies underwritten		125	553
Other proceeds from operating activities	9	5,034	112,521
Payments for operating activities			
Payments to suppliers for goods and services	(5,722	2,369)	(5,141,201)
Payments for brokering or trading contracts		0	0
Payments to and on behalf of employees	(294	l,319)	(281,458)
Payments for premiums and claims, annuities and other policy obligations	(5	5,096)	(3,782)
Other payments for operating activities	(59	,422)	(65,331)
Dividends paid		0	0
Dividends received		205	998
Interest paid	(50	),562)	(48,809)
Interest received	1	0,526	6,940
Income taxes received (paid)	(51	,036)	(16,009)
Other proceeds (payments)		186	(43,232)
Cash flows from (used by) investing activities  Cash flows from the loss of control of affiliates or other businesses		0	0
	/	0	0
Payments to obtain control of affiliates or other businesses	,	),824)	(505,923)
Payments to purchase non-controlling interests	(21	,670)	(8)
Proceeds from the sale of equity or debt instruments of other entities		0	0
Other payments to acquire equity or debt instruments of other entities		0	0
Proceeds from sale of joint ventures		0	0
Payments to acquire interests in joint ventures		0	0
Loans to related companies	_	0	(127)
Proceeds from sales of property, plant and equipment		0,437	3,254
Acquisitions of property, plant and equipment	(252	2,421)	(166,747)
Proceeds from sales of intangible assets	10	0	0
Acquisitions of intangible assets	,	9,562)	(15,840)
Proceeds from other long-term assets		1,815	421
Acquisitions of other long-term assets	(73	3,859)	(70,276)
Proceeds from government subsidies		0	0
Cash advances and loans to third parties		(95)	(91)
Draggade from the repayment of advances and loops to third portice		(62)	287
Proceeds from the repayment of advances and loans to third parties			(41,890)
Payments related to futures, forward, options and swap contracts		0	
Payments related to futures, forward, options and swap contracts  Proceeds from futures, forward, options and swap contracts		0	0
Payments related to futures, forward, options and swap contracts Proceeds from futures, forward, options and swap contracts Collections from related companies		0	0 68
Payments related to futures, forward, options and swap contracts Proceeds from futures, forward, options and swap contracts Collections from related companies Dividends received		0 0 7,407	0 68 2,422
Payments related to futures, forward, options and swap contracts Proceeds from futures, forward, options and swap contracts Collections from related companies Dividends received Interest received		0 0 7,407 49	0 68 2,422 22
Payments related to futures, forward, options and swap contracts Proceeds from futures, forward, options and swap contracts Collections from related companies Dividends received Interest received Income taxes received (paid)		0 0 7,407 49 0	0 68 2,422 22 0
Payments related to futures, forward, options and swap contracts Proceeds from futures, forward, options and swap contracts Collections from related companies Dividends received Interest received		0 0 7,407 49	0 68 2,422 22

Cash flows from (used by) financing activities	03.31.2019 ThUS\$	03.31.2018 ThUS\$
Proceeds from share issues	8,230	0
Proceeds from issuing other equity instruments	0	0
Payments to acquire treasury shares	0	0
Payments for other equity interests	0	0
Proceeds from long-term loans	7,000	937,215
Proceeds from short-term loans	254,499	164,945
Total proceeds from loans	261,499	1,102,160
Loans from related companies	0	3,010
Loan repayments	(333,726)	(326,506)
Repayment of finance lease liabilities	(27,006)	(1,027)
Loans paid to related companies	(900)	0
Proceeds from government subsidies	0	0
Dividends paid	(19,285)	(9,384)
Interest paid	(33,947)	(14, 159)
Income taxes received (paid)	0	(455)
Other proceeds (payments)	(284)	(573)
Net cash flows from (used by) financing activities	(145,419)	753,066
Net increase in cash & cash equivalents before exchange rate effects	(302,886)	150,672
Effect of exchange rate fluctuations on cash and cash equivalents		
Effect of exchange rate fluctuations on cash and cash equivalents	10,454	14,973
Net increase (decrease) in cash and cash equivalents	(292,432)	165,645
Cash and cash equivalents at the start of the period 3.	1,713,804	1,341,699
Cash and cash equivalents at the end of the period 3.	1,421,372	1,507,344

#### **NOTE 1. CORPORATE INFORMATION**

Empresas Copec S.A. is a financial holding company that operates in a variety of business sectors through its affiliates and associates. Since its inception in 1934, the Parent Company has distributed liquid fuels. This business was transferred to a new affiliate in October 2003.

Empresas Copec S.A. group currently has two large specialist areas: natural resources and energy. The natural resources area covers the Company's businesses in the forestry, fishing and mining industries. The energy area covers the Company's businesses in distributing liquid fuel, liquid petroleum gas and natural gas, as well as electricity generation. All of these sectors are strongly linked to the growth and development of the country.

The Company's main affiliates and associates include Celulosa Arauco y Constitución S.A. (Arauco), Compañía de Petróleos de Chile Copec S.A. (Copec S.A.), Abastible S.A., Sociedad Nacional de Oleoductos S.A., Metrogas S.A., Corpesca S.A., Orizon S.A., Pesquera Iquique-Guanaye S.A., Inmobiliaria Las Salinas Ltda., Minera Camino Nevado Ltda. and Alxar Internacional SpA. The Group includes the affilates Terpel and Inversiones del Nordeste in Colombia, Mapco in the USA, Solgas in Peru, and Duragas in Ecuador through Copec S.A. and Abastible S.A, and the associate Tafisa in Spain/Portugal/Germany/South Africa through Arauco, and several other related international companies.

Empresas Copec S.A. is the group's Parent Company and is a publicly held corporation registered in the Securities Registry under No. 0028. The Company is regulated by the Chilean Financial Markets Commission (FMC, formerly the Superintendence of Securities and Insurance). The Company's legal address is 150, El Golf Avenue, 17th floor, Las Condes, Santiago, Chile. Its Chilean identification number is 90,690,000-9.

Empresas Copec S.A. is controlled by Antarchile S.A., which holds 60.82% of the Company's shares. Antarchile S.A. is a publicly held corporation that is registered in the Securities Registry under No. 0342 and is regulated by the Chilean Financial Markets Commission (FMC, formerly the Superintendence of Securities and Insurance).

The final controllers of Empresas Copec S.A. and AntarChile S.A. are Ms. Maria Noseda Zambra de Angelini (who died on April 15, 2018), Mr. Roberto Angelini Rossi and Ms. Patricia Angelini Rossi, who exercise control in the following manner:

- (i) Through Inversiones Angelini y Cía. Ltda., which owns 63.4015% of AntarChile S.A.
- (ii) Mr. Roberto Angelini Rossi through statutory control of Inversiones Golfo Blanco Ltda., which directly owns 5.77307% of AntarChile S.A.

Ms. Patricia Angelini Rossi, through the statutory control of Inversiones Senda Blanca Ltda., which directly owns 4.329804% of AntarChile S.A.

The consolidated financial statements were prepared on a going concern basis.

The interim consolidated financial statements as of March 31, 2019 were approved by the Board of Directors at its

Extraordinary Meeting 2,644 held on May 17, 2019 and their publication was approved on the same date. The financial statements of the affiliates were approved by their respective Boards of Directors.

The consolidated financial statements as of December 31, 2018 were approved by the Board of Directors at its Extraordinary Meeting 2,639 held on March 8, 2019, and their publication was approved on the same date. The financial statements of the affiliates were approved by their respective Boards of Directors.

#### Capital Management

Capital management refers to managing the Company's equity. The purpose of the capital management policies of the Empresas Copec S.A. Group is:

- To safeguard the Company's normal operations and secure the long-term continuity of the business;
- To secure financing for new investments in order to maintain sustained growth over time;
- To maintain an appropriate capital structure, in accordance with economic cycles that affect the business and the nature of the industry;
- To maximize the Company's value, providing investors with an adequate return on their investment.

Capital requirements are tailored to meet the Company's financing needs, while at the same time taking care to maintain appropriate liquidity levels and to comply with the financial covenants established in its debt contracts. The Company manages its capital structure based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The financial structure of Empresas Copec S.A. and its affiliates as of March 31, 2019 and December 31, 2018 is as follows:

	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Equity	11,358,610	11,193,900
Interest-bearing loans	2,354,545	2,389,993
Finance leases	733,766	156,103
Bonds	4,886,291	4,842,578
Total	19,333,212	18,582,574

#### NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board ("IASB"), which have been adopted wholly, explicitly and without reserve.

These consolidated financial statements are presented in thousands of US dollars and have been prepared on the basis of the accounting records of Empresas Copec S.A., its affiliates and associates.

#### 2.1 Bases of presentation

These interim consolidated financial statements of Empresas Copec S.A. and affiliates cover the statement of financial position as of March 31, 2019 and December 31, 2018, the related statements of income by function and comprehensive income for the periods from January 1 to March 31, 2019 and 2018, the statements of changes in equity and cash flows using the direct method for the periods from January 1 to March 31, 2019 and 2018.

During the preparation of the consolidated financial statements, certain accounting estimates have been used to quantify some assets, liabilities, income and expenses. In addition, Management is required to apply its judgment when applying the accounting policies of the Empresas Copec Group. The areas that involve a greater degree of judgment or complexity or in which the assumptions and estimates are significant for the consolidated financial statements are described in Note 5.

New accounting pronouncements.

At the date these interim consolidated financial statements were issued, the following accounting pronouncements had been issued by the IASB, relating to new standards, interpretations and amendments. Those that are not yet mandatory as of the reporting date, have not been adopted early.

## Recent accounting pronouncements

a) The following standards, interpretations and amendments are mandatory for the first time for financial periods beginning on January 1, 2019.

Standards and amendments	Contents	Publication date
IFRS 16	Arrendamientos Establishes the principles to recognize, measure, present and disclose leases.	January 1, 2019
IFRIC 23	Uncertainty over income tax treatments  This interpretation clarifies how to apply the recognition and measurement requirements of IAS 12 w hen there is uncertainty regarding income tax treatment.	January 1, 2019
IAS 28	Investments in associates and joint ventures  This amendment clarifies that companies that account for long-term interests in an associate or joint venture should use IFRS 9, when the equity method is not applied.	January 1, 2019
IFRS 9	Financial instruments It allows more assets to be measured at amortized cost.	January 1, 2019
IFRS 3	Business combinations  The amendment clarifies that gaining control of a joint operation company is a business combination that is achieved in stages.	January 1, 2019
IFRS 11	Joint Arrangements  The amendment clarifies that the entity that gains joint control of a joint operation company must not revalue its interest in the joint operation.	January 1, 2019
IAS 12	Income Taxes  The amendment clarifies that the income tax consequences of dividends on financial instruments classified as equity must be recognized according to where the transactions or past events that generated those distributable gains were recognized.	January 1, 2019
IAS 19	Employee benefits Requires entities to use updated assumptions to determine the cost of the current service and the net interest rate for the remainder of the period following a plan amendment, reduction or liquidation.	January 1, 2019
IAS 23	Borrowing costs  The amendment clarifies that if a specific loan remains outstanding after the qualifying asset is ready for its intended use or sale, that loan becomes part of general loans.	January 1, 2019

As of 1 January 2019, the Group will retrospectively apply IFRS 16 in accordance with the transition options for this standard, with the initial cumulative effects recognized at the beginning of 2019, without restating its comparative financial statements as of December 31, 2018.

The Group has adopted IFRS 16, recognizing leasing liabilities that had previously been classified as operating leases under IAS 17 Leases.

Leasing liabilities under IFRS 16 were valued at the present value of the remaining lease payments, discounted using the incremental average interest rate as of January 1, 2019.

Right-of-use assets were valued at the leasing liabilities, adjusted by any leasing prepayments or accumulated payments related to leases recognized in the statement of financial position as of December 31, 2018.

Property, plant and equipment increased by ThUS\$639,846 and other financial liabilities by ThUS\$633,174 as of January 1, 2019 on adopting IFRS 16.

The Group did not apply the IFRS 16 disclosure requirements to recognize right-of-use assets and a liability for leases that will terminate within 12 months of January 1, 2019, nor for leases where the underlying asset has a low value.

b) Standards, interpretations and amendments issued, but not yet mandatory and which have not been adopted early.

Standards and amendments	Contents	Publication date
IAS 1 and IAS 8	Presentation of financial statements and accounting policies, changes in accounting estimates and errors It introduces a consistent definition of materiality in all IFRS and the Conceptual Framework for Financial Information, and clarifies the explanation for the definition of material. It incorporates some of the guides in IAS 1 on immaterial information.	January 1, 2020
IFRS 3	Definition of a business Revises the definition of a business.	January 1, 2020
IFRS 17	Insurance contracts Replaces IFRS 4. Changes the accounting for all entities that issue insurance contracts and investment contracts	January 1, 2021
IAS 10 and IAS 28 - Amendments	Asset sale or contribution between an investor and an associate or joint venture	Undetermined

Empresas Copec believes that adopting the standards, amendments and interpretations described above will not significantly affect the consolidated financial statements.

# 2.2 Basis of consolidation

## a) Affiliates

Affiliates are all entities (including special purpose vehicles) to which the Group is exposed to, or has rights to, variable returns arising from its involvement in the entity, and can affect such returns through its ability to direct the entity's business. Affiliates are consolidated from the date on which control is transferred, and they are excluded from consolidation from the date on which control ceases.

The acquisition method is used to account for the acquisition of affiliates by the Group. Acquisition cost is the fair value of the assets delivered, the equity instruments issued and the liabilities incurred or assumed at the date of exchange. The identifiable assets acquired and the identifiable liabilities and contingencies assumed in a business combination are initially valued at fair value as of the acquisition date, regardless of the scope of minority interests. The excess of the acquisition cost over the fair value of the Group's share in the net identifiable assets acquired is recognized as goodwill. If the acquisition cost is less than the fair value of the net assets of the acquired affiliate, the difference is recognized directly as a gain in income, as negative goodwill.

Intercompany transactions and balances and unrealized gains on transactions between entities are eliminated. Unrealized losses are also eliminated, unless that transaction provides evidence that the asset transferred is impaired. The accounting policies of affiliates are amended, when it is necessary to ensure that Group policies have been consistently applied.

The consolidated financial statements include the consolidated figures of Abastible S.A. and affiliates, Celulosa Arauco y Constitución S.A. and affiliates, Compañía de Petróleos de Chile Copec S.A. and affiliates, Minera Camino Nevado Ltda. and affiliates, EC Investrade Inc., Pesquera Iquique-Guanaye S.A. and affiliates, Inmobiliaria Las Salinas Ltda., Sociedad Nacional de Oleoductos S.A. Inversiones Nueva Sercom Ltda. and Alxar Internacional SpA.

The direct and indirect shareholdings as of March 31, 2019 and December 31, 2018 are detailed as follows:

Chilean ID	Company	Ownership interest			
Number		03.31.2019			12.31.2018
		Direct	Indirect	Total	Total
91,806,000-6 ABAST	IBLE S.A.	99.2023	0.0000	99.2023	99.2023
93,458,000-1 CELULO	OSA ARAUCO Y CONSTITUCION S.A.	99.9780	0.0000	99.9780	99.9780
99,520,000-7 COMPA	ÑIA DE PETROLEOS DE CHILE COPEC S.A.	99.9996	0.0004	100.0000	100.0000
76,160,625-5 MINERA	A CAMINO NEVADO LTDA.	99.9986	0.0014	100.0000	100.0000
91,123,000-3 PESQU	ERA IQUIQUE-GUANAYES.A.	50.2198	31.7150	81.9348	81.9348
88,840,700-6 INMOBI	LIARIA LAS SALINAS LTDA.	99.9740	0.0260	100.0000	100.0000
81,095,400-0 SOCIED	DAD NACIONAL DE OLEODUCTOS S.A.	0.0000	52.6857	52.6857	52.6857
76,306,362-3 INVERS	SIONES NUEVA SERCOM LTDA.	99.9740	0.0260	100.0000	100.0000
76,879,169-4 ALXAR	RINTERNACIONAL SPA	100.0000	0.0000	100.0000	0.0000
Foreign EC INVI	ESTRADE INC.	100.0000	0.0000	100.0000	100.0000

The following companies indirectly form part of these interim consolidated financial statements as of March 31, 2019 and December 31, 2018, as a result of consolidating financial information for consolidated affiliates:

Chilean ID	Cow			rship interest	
Number	Company	Direct	03.31.2019 Indirect	Total	12.31.2018 Total
76,565,182-4	ABASTIBLE INTERNACIONAL SpA	0.0000	99.2004	99.2004	99.20
79,927,130-3	ADM. CENTRAL DE ESTACIONES DE SERVICIOS LTDA.	0.0000	100.0000	100.0000	100.00
9,689,550-0	ADM. DE ESTACIONES DE SERVICIOS SERCO LTDA.	0.0000	100.0000	100.0000	100.00
7,614,700-1	ADM. DE SERVICIOS DE RETAIL LTDA.	0.0000	99.9000	99.9000	99.90
9,927,140-0	ADM. DE SERVICIOS GENERALES LTDA.	0.0000	100.0000	100.0000	100.00
7.215.640-5	ADM. DE VENTAS AL DETALLE LTDA.	0.0000	100.0000	100.0000	100.00
	ARAUCO BIOENERGIA S.A.	0.0000	99.9779	99.9779	99.97
	ARAUCO NUTRIENTES NATURALES SPA	0.0000	99.9779	99.9779	99.97
	ARCO ALIMENTOS LTDA.	0.0000	99.9999	99.9999	99.99
	_				
	COMPAÑIA DE SERVICIOS INDUSTRIALES LTDA.	0.0000	100.0000	100.0000	100.00
	COMPAÑIA LATINOAMERICANA PETROLERA S.A.	0.0000	60.0000	60.0000	60.00
	COMPAÑÍA MINERA CAN CAN S.A	0.0000	100.0000	100.0000	100.00
	COMPAÑÍA MINERA LA MERCED S.A.	0.0000	100.0000	100.0000	100.00
5,188,363-1	COMPAÑÍA MINERA PASO SAN FRANCISCO S.A.	0.0000	100.0000	100.0000	100.00
6,188,378-K	COMPAÑÍA MINERA SIERRA NORTE S.A.	0.0000	100.0000	100.0000	100.0
5,528,658-1	COMPLEMENTO FILIALES SpA	0.0000	100.0000	100.0000	100.0
6,657,900-5	CONSORCIO PROTECCION FITOSANITARIA FORESTAL S.A.	0.0000	57.4774	57.4774	57.4
	ESTUDIOS Y DESARROLLOS DE GAS LTDA.	0.0000	99.2079	99.2079	99.2
	FORESTAL ARAUCO S.A.	0.0000	99.9779	99.9779	99.9
	FORESTAL CHOLGUAN S.A.	0.0000	98.5772	98.5772	98.5
	FORESTAL LOS LAGOS S.A.	0.0000	79.9823	79.9823	79.9
	GAS LICUADO MOTOR LTDA.	0.0000	99.2079	99.2079	99.2
	INMOBILIARIA SEÑORA ISIDORA SPA	0.0000	100.0000	100.0000	100.0
,320,907-5	INVERSIONES ALXAR S.A. (FORMERLY INV. CAN CAN S.A.)	0.0000	100.0000	100.0000	100.0
,563,550-5	INVERSIONES ARAUCO INTERNACIONAL LTDA.	0.0000	99.9779	99.9779	99.9
5,528,663-8	INVERSIONES CIMOL SpA	0.0000	100.0000	100.0000	100.0
	INVESTIGACIONES FORESTALES BIOFOREST S.A.	0.0000	99.9779	99.9779	99.9
	MADERAS ARAUCO S.A. (FORMERLY PANELES ARAUCO S.A.)	0.0000	99.9779	99.9779	99.9
			68.4141		
	ORIZON S.A.	0.0000		68.4141	68.4
	SERVICIOS AEREOS FORESTALES LTDA	0.0000	99.9779	99.9779	99.9
,637,330-K	SERVICIOS LOGISTICOS ARAUCO S.A.	0.0000	99.9779	99.9779	99.9
3,953,900-6	SERVICIOS Y TRANSPORTES SETRACOM LTDA.	1.0000	98.2080	99.2080	99.2
,090,440-4	SOCIEDAD CONTRACTUAL MINERA VILACOLLO	0.0000	100.0000	100.0000	100.0
.904.920-1	TRANSPORTES DE COMBUSTIBLES CHILE LTDA.	0.0000	100.0000	100.0000	100.0
	VIA LIMPIA SpA.	0.0000	100.0000	100.0000	100.0
1,014,200-0					
-	AGENCIAMIENTO Y SERV. PROFESIONALES S.A.	0.0000	99.9779	99.9779	99.9
-	ARAUCO ARGENTINA S.A.	0.0000	99.9589	99.9589	99.9
-	ARAUCO AUSTRALIA S.A.	0.0000	99.9779	99.9779	99.9
-	ARAUCO COLOMBIA S.A.	0.0000	99.9778	99.9778	99.9
-	ARAUCO DO BRASIL S.A.	0.0000	99.9779	99.9779	99.9
-	ARAUCO EUROPE COOPERATIEF U.A.	0.0000	99.9779	99.9779	99.9
_	ARAUCO FLORESTAL ARAPOTI S.A.	0.0000	79.9823	79.9823	79.9
	ARAUCO FOREST BRASIL S.A.	0.0000	99.9779	99.9779	99.9
	ARAUCO INDUSTRIA DE PAINEIS LTDA.				
-		0.0000	99.9772	99.9772	99.9
-	ARAUCO MIDDLE EAST DMCC	0.0000	0.0000	0.0000	0.0
-	ARAUCO PERU S.A.	0.0000	99.9779	99.9779	99.9
-	ARAUCO WOOD PRODUCTS INC (USA)	0.0000	0.0000	0.0000	0.0
-	ARAUCO WOOD CHINA COMPANY LIMITED.	0.0000	99.9779	99.9779	99.9
-	ARAUCOMEX S.A. DE C.V.	0.0000	99.9779	99.9779	99.9
_	CENTRO NACIONAL DE REPARACIÓN COLGAS S.A.	0.0000	50.5145	50.5145	50.5
	COLGAS DE OCCIDENTE S.A. ESP.	0.0000	50.5919	50.5919	50.5
_	COMERCIAL INDUSTRIAL NA CIONAL S.A.	0.0000	50.5919	50.5919	50.5
-					
-	COMPAÑIA DE TRASPORTES DE COLOMBIA S.A.	0.0000	50.5919	50.5919	50.5
-	COMPAÑIAS ASOCIADAS DE GAS S.A. ESP ASOGAS	0.0000	50.5919	50.5919	50.5
-	COPEC CANAL INC.	0.0000	100.0000	100.0000	100.0
-	COPEC INVESTMENTS LTD.	0.0000	100.0000	100.0000	100.0
-	COPEC OVERSEAS SpA	0.0000	100.0000	100.0000	100.0
-	DURAGAS S.A.	0.0000	99.1901	99.1901	99.1
_	EMPREENDIMENTOS FLORESTAIS SANTA CRUZ LTDA.	0.0000	99.9559	99.9559	99.9
_	FLAKEBOARD AMERICA LTD.	0.0000	0.0000	0.0000	0.0
-					
-	FLAKEBOARD COMPANY LTD.	0.0000	99.9775	99.9775	99.9
-	FORESTAL NUESTRA SEÑORA DEL CARMEN S.A.	0.0000	99.9592	99.9592	99.9
-	FORESTAL TALAVERA S.A.	0.0000	99.9730	99.9730	99.9
-	GASAN DE COLOMBIA S.A. ESP.	0.0000	50.5145	50.5145	50.5
-	GASES DE ANTIOQUIA S.A. ESP.	0.0000	50.5919	50.5919	50.5
-	GASES DE SANTANDER S.A. ESP.	0.0000	50.5919	50.5919	50.5
_	GREENAGRO S.A	0.0000	99.9597	99.9597	99.9
-	INVERSIONES DEL NORDESTE S.A.	0.0000	50.5920	50.5920	50.5
-	LEASING FORESTAL S.A.	0.0000	99.9589	99.9589	99.9
-	MADERAS ARAUCO COSTA RICA S.A.	0.0000	99.9779	99.9779	99.9
-	MAHAL EMPREENDIMENTOS E PARTICIPACOES S.A.	0.0000	99.9710	99.9710	99.9
-	MA PCO EXPRESS INC	0.0000	100.0000	100.0000	100.0
-	NORTESANTANDEREANA DE GAS S.A. ESP	0.0000	50.5820	50.5820	50.5
_	NOVO OESTE GESTAO DE ACTIVOS FLORESTAIS S.A.	0.0000	99.9991	99.9991	99.9
	ORGANIZACIÓN TERPEL S.A.				
-		0.0000	58.5100	58.5100	58.5
-	ORIZON FOODS LLC.	0.0000	68.4141	68.4141	68.4
-	SAVITAR S.A.	0.0000	99.9629	99.9629	99.9
	SEMA PESA	0.0000	99.1978	99.1978	99.1
-					F0 F
-	SERVICIOS DEL NORDESTE S.A.	0.0000	50.5919	50.5919	50.5
-	SERVICIOS DEL NORDESTE S.A. SOLGAS AMAZONIA S.A.	0.0000	50.5919 99.0609	50.5919 99.0609	99.0

## b) Non-controlling interests

The Group applies the policy of considering transactions with non-controlling interests as transactions with independent third parties. When non-controlling interests are acquired, the difference between the acquisition price and the corresponding interest in the book value of the affiliate's net assets is recognized in equity. Gains or losses on the disposal of non-controlling shares, whilst control is retained, are recognized in equity.

When the Group ceases to have control or significant influence, any retained interest in the entity is valued at fair value through profit and loss. Fair value is the initial value when subsequently accounted for as an associate, joint venture or financial asset. The amounts previously recognized in other comprehensive income are reclassified to net income.

#### c) Joint ventures

As from January 1, 2013 the IASB issued IFRS 11 "Joint arrangements" that classifies joint agreements into two types, based on the rights and obligations of the parties to the agreement and considering the structure, legal form of the agreement, the contractual terms and other events and circumstances: 1) Joint ventures, where the parties have control over the agreement and rights over the net assets of the jointly controlled entity, which is accounted for using the equity method; and 2) Joint operations, where the parties have control over the transactions, rights over the assets and liabilities that relate to the agreement, in which the joint operator must acknowledge its assets, liabilities and transactions, including its stake in those that it jointly operates.

#### d) Associates

Associates are entities over which the Parent Company exercises significant influence but does not have control; this is generally the result of an ownership interest between 20% and 50% of the voting rights. Investments in associates are accounted for using the *equity method* and they are initially recognized at cost. The book value of these investments is increased or decreased to recognize the corresponding share in the profit or loss for the period and in the comprehensive income. Investments in associates include purchased goodwill (net of any accumulated impairment loss).

The share in the losses or gains subsequent to the acquisition of associates is recognized in income, and the share in other comprehensive income subsequent to the acquisition is recognized in other comprehensive income. When the Group's share in the losses of an associate is greater than or equal to its investment, including any unsecured accounts receivable, additional losses are not recognized, unless the Group has incurred legal obligations or made payments on behalf of the associate.

Unrealized gains on transactions between the Group and its associates are eliminated in proportion to the ownership interest in such associates. Unrealized losses are also eliminated, unless the transaction provides evidence of a loss due to the impairment of the transferred asset. The accounting policies of associates are amended when it is necessary to ensure that Group policies have been consistently adopted.

Investments in associates are detailed in Note 20.

#### 2.3 Financial information of operating segments

IFRS 8 requires companies to adopt the "Management Approach" to disclose information about the results of their operating segments. In general, this is the information that Management uses internally to evaluate segment performance and to determine how to assign resources to segments. In this context Management means the Board.

A business segment is a group of assets and operations that supply products or services that are subject to risks and returns that differ from other business segments. A geographic segment provides products or services in a concrete financial environment that is subject to risks and returns that differ from other segments that operate in other financial environments.

The Company has chosen operating segments based on its main affiliates: Celulosa Arauco y Constitución S.A., Compañía de Petróleos de Chile Copec S.A., Abastible S.A., Sociedad Nacional de Oleoductos S.A. and Pesquera Iquique-Guanaye S.A.

Segment financial information is described in Note 29.

## 2.4 Transactions in currencies other than the functional currency

## a) Functional currency and presentation currency

The entries included in the financial statements of each of the entities belonging to the Group are valued using the currency of the primary economic environment in which that entity operates ("functional currency"). The functional currencies of the Parent Company and the main affiliates and associates are presented in the table below:

Company	Functional currency
Empresas Copec S.A.	US dollar
Celulosa Arauco y Constitución S.A.	US dollar
Compañía de Petróleos de Chile Copec S.A.	Chilean pesos
Abastible S.A.	Chilean pesos
Pesquera Iquique- Guanaye S.A.	US dollar
Sociedad Nacional de Oleoductos S.A.	Chilean pesos
Metrogas S.A.	Chilean pesos
Aprovisionadora Global de Energía S.A.	US dollar
Inversiones Laguna Blanca S.A.	US dollar
Minera Camino Nevado Ltda.	US dollar
Alxar Internacional SpA	US dollar
Inmobiliaria Las Salinas Ltda.	Chilean pesos

The interim consolidated financial statements are presented in U.S. dollars, which is the functional currency of Empresas Copec S.A. Despite the operating revenue of the energy segment (functional currency Chilean peso) being 75.9% of the consolidated revenue, the affiliates of the forestry and fishing sectors, whose functional currency is the US dollar, represent 64.8% of the Company's consolidated assets, 71.8% of its liabilities, 51.7% of its gross margin and 64.4% of its EBITDA. These are predominantly export sectors, and consequently, the majority of their revenues are denominated in US dollars. Likewise, a significant portion of their costs are indexed to the US dollar, and their financial liabilities are also US dollar-denominated. Both sectors perform their accounting in US dollars.

Although the cost of labor and services is generally invoiced and paid in local currency, this expense is not as significant as raw materials and equipment depreciation, which are part of global markets and are predominantly influenced by the US dollar.

#### b) Transactions and balances

Transactions in currencies other than the functional currency are converted to the functional currency using the exchange rates prevailing as of the dates of the transactions. Losses and gains in foreign currency that arise from the settlement of these transactions and the conversion of foreign-currency-denominated monetary assets and liabilities to the period-end exchange rates are recognized in income, except when they are deferred to net equity, as is the case with cash flow hedges and net investment hedges.

Changes in the fair value of monetary securities denominated in foreign currencies that are classified as held for sale are categorized as exchange differences resulting from changes in the amortized cost of the security or other changes in the book value of the security. Exchange differences are recognized in income for the period, and other changes in the book value are recognized in net equity.

Exchange differences for non-monetary items such as equity instruments at fair value through profit and loss are presented as part of the gain or loss in fair value. Exchange differences from non-cash items, such as equity instruments classified as financial assets held-for-sale, are included in equity, in the revaluation reserve.

#### c) Group entities

The income and financial position of all of the entities belonging to Empresas Copec Group (none of which uses the currency of a hyperinflationary economy) that have a functional currency other than the presentation currency are converted to the presentation currency as follows:

- Assets and liabilities of each statement are converted at the exchange rate as of the reporting date;
- ii. The income and expenses of each account are converted at average exchange rates (unless the average is not a reasonable approximation of the cumulative effect of exchange rates as of the transaction dates, in which case the income and expenses are converted on the transaction dates); and

#### iii. All resulting exchange differences are recognized in comprehensive income.

In consolidation, exchanges differences arising from the conversion of a net investment in foreign entities, or from foreign-currency-denominated loans and other instruments designated as hedges for those investments, are recorded in net equity. When the investments are sold, the resulting exchange differences are recognized in income as part of the loss or gain on the sale.

Adjustments to goodwill and fair value that arise from the acquisition of a foreign entity, or an entity with a functional currency other than the US dollar, are treated as assets and liabilities belonging to the foreign entity and are converted at the exchange rate as of the reporting date.

#### d) Translation basis

Assets and liabilities denominated in Chilean pesos, Unidades de Fomento or UF, which is an indexed Chilean peso currency, and other currencies have been converted in US dollars at the exchange rate as of the closing date of the consolidated financial statements, as follows:

Exchange rates to the US dollar	03.31.2019	12.31.2018	
Chilean peso (CLP)	678.53	694.77	
Argentinean pesos (A\$)	43.34	37.74	
Brazilian real (R\$)	3.90	3.87	
Unidad de Fomento (UF)	0.025	0.025	
Euro (€)	0.89	0.87	
Colombian pesos (COP\$)	3,184.62	3,239.45	
Peruvian nuevo sol	3.32	3.37	

# 2.5 Property, plant and equipment

Property, plant and equipment mainly includes forestry lands, production and storage plants, retail sales branches, service stations, offices and construction works in progress. These items are presented at historical cost less the corresponding depreciation.

Historical cost includes expenses that are directly attributable to the acquisition of the asset.

Subsequent costs are added to the initial value of the asset or they are recognized as a separate asset, only when it is likely that the future financial benefits associated with these components will flow to the Company and the cost of the component can be reliably determined. The value of the component that was substituted is written off for accounting purposes. Other repairs and maintenance are charged to income for the period in which they are incurred.

Depreciation is calculated using the *straight-line method*, including any impairment adjustments. The amount presented in the consolidated statement of financial position represents the cost less accumulated depreciation and any impairment losses.

The average estimated useful lives of the main asset categories are as follows:

	Average Useful Life
Buildings and construction	34
Plant and equipment	19
IT equipment	4
Fixtures and fittings	13
Motor vehicles	5
Other property, plant and equipment	14

The residual value and useful lives of assets are reviewed, and adjusted if necessary, at the end of each annual reporting period.

When the book value of an asset exceeds its estimated recoverable amount, the book value is immediately reduced to the recoverable amount.

Losses and gains on the sale of property, plant and equipment are calculated by comparing the proceeds obtained with the book value, and they are recorded in the statement of comprehensive income.

Costs can also include losses and gains on qualified foreign currency cash flow hedges on the purchase of property, plant and equipment.

#### 2.6 Biological assets

IAS 41 requires biological assets to be presented in the statement of financial position at fair value. Standing forests are recorded at fair value less the estimated costs at harvesting, considering that the fair value of these assets can be reliably measured.

The valuation of forest plantations is based on discounted cash flow models, which means that the fair value of biological assets is calculated using cash flows from continuing operations, that is, on the basis of sustainable forestry management plans considering the growth potential of these forests. This valuation is performed on the basis of each stand identified and for each type of forest species.

The forest plantations presented in current assets are plantations that will be harvested and sold in the short term.

Biological growth and changes in fair value are recognized in the consolidated income statement under Other income by function.

Living animals managed by the indirect affiliate Orizon S.A. are also biological assets. The processes involved include growing, degradation, production and procreation all of which cause qualitative and quantitative changes in biological assets. The Company's living animals are mussels "Mytilus Chilensis" ("chorito").

They are initially recognized at cost and subsequently at fair value less estimated selling costs. Nevertheless, Company policy is that certain animals, principally those still growing, do not have a fair value that can be reliably measured before harvest.

Cultures of this species are initially valued at cost and adjusted at the final stage of cultivation, i.e., before harvesting, the cultures are valued at fair value less selling costs. The effect is charged or credited to income at the end of each period.

The valuation of biological assets is described in Note 7.

#### 2.7 Investment property

Investment properties are held to earn a long-term return, and they are not occupied by the Group. Investment property is accounted for at historical cost.

Lands held under operating lease contracts are classified as and accounted for as real estate investments when they meet the remaining conditions for a real estate investment.

Real estate investments also include lands whose future use has not yet been determined as of the reporting date.

## 2.8 Intangible Assets

## a) Goodwill

Goodwill represents the excess of the acquisition cost over the fair value of the Company's share of the net identifiable assets of the acquired affiliate on the acquisition date.

Goodwill that is recognized separately is tested for impairment on an annual basis or more frequently when events or circumstances indicate potential impairment, and is valued at cost less accumulated impairment losses. Gains and losses on the sale of an entity include the book value of goodwill related to the entity being sold.

Goodwill is assigned to Cash Generating Units (CGUs) in order to test for impairment losses. The assignment is made to the CGUs that are expected to benefit from the business combination that gave rise to the goodwill.

## b) Patents and trademarks

Industrial patents are valued at historical cost. They have a finite useful life and are measured at cost less accumulated amortization. Amortization is calculated linearly over their expected useful lives.

Trademarks acquired through business combinations are measured at fair value at the date of acquisition. The fair value of an intangible asset reflects expectations about the likelihood that future economic benefits embodied in the asset will flow to the entity. The Company has determined that such intangible assets have indefinite useful lives and therefore are not subject to amortization. However, by the nature of these assets with indefinite useful lives, they are reviewed and tested for impairment annually and at any time when there is an indication that the asset may be impaired.

#### c) Concessions and other rights

Concessions and other rights are presented at historical cost. They have a finite useful life and are recorded at cost less accumulated amortization. Amortization is calculated using the straight-line method over the terms established in the contracts.

#### d) Fishing rights

Authorizations for fishing activities are presented at historical cost. There is no finite useful life for the use of such rights, and therefore they are not subject to amortization. The affiliate tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

#### e) Water rights

Water rights acquired from third parties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

#### f) Easements

Easement rights are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

#### g) Mining properties

Mining properties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

#### h) IT programs

The costs of acquiring software licenses and preparing them to operate a specific program are capitalized. These costs are amortized over their estimated useful lives.

Expenses related to the development or maintenance of software programs are recognized as expenses when they are incurred. The costs directly related to the production of unique and identifiable software programs, and that are likely to generate financial benefits in excess of their costs for more than one year, are recognized as intangible assets. Direct costs include the expenses of the personnel that develop software programs, as well as an appropriate percentage of general expenses.

Development costs for IT programs recognized as assets are amortized over their estimated useful lives, which shall not exceed five years.

## i) Research and development expenses

Research expenses are recognized as expenses when they are incurred. Costs incurred on development projects related to the design and testing of new or improved products are recorded as an intangible asset when the following requirements are met.

- It is technically feasible to fully produce the intangible asset, to the point where it can be used or sold.
- Management intends to complete the intangible asset, and to use or sell it.
- The Company can use or sell the intangible asset.
- It is possible to demonstrate how the intangible asset will generate probable financial benefits in the future;
- Adequate technical, financial and other resources are available to complete the intangible asset and to
  use or sell it; and
- It is possible to reliably value the disbursements attributable to the intangible asset during its development.

Other development expenses are recognized as expenses when they are incurred. Development costs previously recognized as expenses are not recognized as assets in a subsequent period. Development costs with a finite useful life that are capitalized are amortized using the straight-line method, from the date commercial production commences, over the period during which they are expected to generate benefits, which shall not exceed 10 years.

Development assets are tested for impairment losses annually, in accordance with IAS 36.

#### 2.9 Interest costs

Interest costs incurred to construct any qualified asset are capitalized over the period required to complete and prepare the asset for its intended use. Other interest costs are recorded in the consolidated income statement by function.

#### 2.10 Impairment losses for non-financial assets

Assets with an indefinite useful life are not amortized and they are tested for impairment losses annually. Assets that are amortized are tested for impairment losses when an event or change in circumstances indicates that the book value may not be recoverable. An impairment loss is recognized for the excess of the asset's book value over its recoverable amount. The recoverable amount is the greater of the fair value of an asset less its selling costs, or its value in use. In order to evaluate impairment losses, assets are grouped at the lowest level at which they separately generate identifiable cash flows (cash generating units).

Non-financial assets other than goodwill that have suffered impairment losses are reviewed as of each annual reporting date to see if the losses have been reversed.

#### 2.11 Financial Instruments

IFRS 9 "Financial Instruments" came into force with effect from January 1, 2018, replacing IAS 39 "Financial Instruments: Recognition and Measurement". This standard amends the classifications of financial instruments, their impairment criteria and establishes new criteria for assigning hedging instruments.

#### 2.11.1 Financial assets

## Classification

The Group classifies its financial assets based on the applicable business model, and their contractual cash flows.

Financial assets are classified into the following categories: financial assets at fair value through profit and loss, financial assets at amortized cost, and financial assets at fair value through comprehensive income. This classification depends on the purpose for which the financial assets were acquired. Management determines the classification of financial assets at initial recognition and reviews this classification at each reporting date.

# a) Financial assets at fair value through profit and loss

Financial assets at fair value through profit and loss are financial assets held for investment purposes. A financial asset is classified in this category if acquired principally to sell in the short term.

Derivatives are also classified as acquired for investment purposes, unless they are designated as hedges. Assets in this category are classified as current assets, and the liability position of these instruments is presented in the Consolidated Statement of Financial Position under "Other financial liabilities."

Acquisitions and disposals of financial assets are recognized as of the date on which the Company commits to the acquisition or sale of the asset.

These assets are initially recorded at cost and subsequently their value is updated on the basis of their fair value, with changes in value being recognized in net income.

## b) Financial assets at amortized cost

A financial asset is measured at amortized cost when it meets the following two conditions:

- i. The asset uses a business model whose objective is to hold the assets in order to collect contractual cash flows.
- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

Trade and other receivables are classified in this category and initially recorded at fair value (nominal value including implicit interest), and they are subsequently recorded at their amortized cost using the effective interest rate method, less any impairment losses. When the nominal value of the account receivable does not differ significantly from its fair value, the account is recognized at its nominal value.

Implicit interest must be disaggregated and recognized as financial income, to the extent that interest is being accrued.

#### c) Financial assets at fair value through comprehensive income

A financial asset is measured at fair value through comprehensive when it meets the following two conditions:

- i. The financial asset uses a business model whose objective is to receive contractual cash flows and selling financial assets.
- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

#### Recognition and measurement

Acquisitions and disposals of investments are recognized on the transaction date, or when the transaction is closed, which is the date when the Company commits to acquire or sell the asset. Investments are initially recognized at fair value plus the transaction costs for all financial assets not recorded at fair value through profit and loss. Financial assets at fair value through profit and loss are initially recognized at fair value, and their transaction costs are expensed.

Investments are written off for accounting purposes when the rights to receive cash flows from the investments have expired and/or been transferred and/or all of the risks and rewards of ownership have been substantially transferred. Financial assets held for sale and financial assets that are booked at fair value with changes taken to net income are recorded later at their fair value. Loans and receivables are accounted for at their amortized cost, in accordance with the effective interest method.

The fair value of investments in publicly traded securities is based on current purchase prices. If the market for a financial asset is not liquid (and for securities that are not publicly traded), fair value is determined using valuation techniques that include the use of recent arm's length transactions between knowledgeable, willing parties and that involve other instruments that are substantially the same; the analysis of discounted cash flows; and options price-setting models. In these cases market-based inputs are used to the greatest extent possible, whereas inputs specific to the entity are relied on as little as possible. In the event that none of the abovementioned techniques can be used to determine the fair value, the investments are recorded at acquisition cost net of any applicable impairment losses.

As of each reporting date, an evaluation is performed to determine whether there is objective evidence that a financial asset or group of financial assets may have been impaired. In order to determine whether capital securities classified as held for sale are impaired, the Company must determine whether there has been a significant or prolonged decrease in the fair value of the securities to below cost. If there is any such evidence for financial assets held for sale, the cumulative loss defined as the difference between the acquisition cost and the current fair value, less any impairment loss previously recognized in gains or losses, is removed from equity and is recognized in the Statement of Net Income. Impairment losses recognized in income for equity instruments are not reversed through the consolidated statement of income.

# **Impairme**nt

The Group performs a risk analysis on the basis of historical experience on the uncollectibility of the portfolio, which is adjusted for macroeconomic variables in order to obtain sufficient information to estimate and thus determine whether or not there is an impairment loss on the portfolio. Therefore, the debtors impairment provision is based on the expected losses.

#### 2.11.2 Financial Liabilities

Financial liabilities are measured at amortized cost, except when they are measured at fair value through profit and loss or other specific cases. The Group has two classifications for financial liabilities.

Trade and other payables

Trade payables are initially recognized at fair value and subsequently at their amortized cost using the effective interest method. When the nominal value of the account payable does not differ significantly from its fair value, the account is recognized at its nominal value.

Other financial liabilities at amortized cost

Obligations to banks and financial institutions are initially recognized at fair value, net of any costs incurred in the transaction. Subsequently, third-party resources are valued according to their amortized cost; any difference between the proceeds (net of any necessary costs) and the reimbursement value is recognized in the consolidated statement of income during the term of the debt, in accordance with the effective interest method. The effective interest rate method involves applying the referential market rate for debts with similar characteristics to the debt (net of any costs to obtain it).

Third-party resources are classified as current liabilities unless the Group has an unconditional right to defer settlement for at least 12 months after the reporting date.

#### 2.11.3 Derivative financial instruments and hedges

Derivative financial instruments are initially recognized at fair value as of the date on which the derivative contract was executed, and they are subsequently revalued at fair value. Derivatives are designated as:

- a) Fair value hedges for recognized liabilities (fair value hedge);
- b) Hedges for a specific risk associated with a recognized liability or a highly probable forecast transaction (cash flow hedge); or
- c) Hedges for a net investment in a foreign operation (net investment hedge).

The relationship between the hedging instruments and the hedged entries are documented at the beginning of the transaction, along with the risk management objectives and the strategy to manage several hedging transactions. The initially and ongoing evaluation of whether the derivatives used in hedging transactions are highly effective at offsetting changes in fair value or the cash flows of the hedged entries is also documented.

The total fair value of the hedging derivatives is classified as a non-current asset or liability if the remaining term of the hedged entry is greater than 12 months, and as a current asset or liability if the remaining term of the hedged entry is less than 12 months. Traded derivatives are classified as current assets or liabilities.

The effective portion of changes in the fair value of cash flow hedges are recognized in the Statement of Other Comprehensive Income. The gain or loss related to the ineffective portion is immediately recognized in income under "Other operating income" or "Other miscellaneous operating expenses," respectively.

When a hedging instrument expires or is sold, or when it ceases to fulfill the criteria to be recognized using the accounting treatment for hedges, any accumulated gain or loss in equity as of that date remains in equity and is recognized when the forecast transaction affects the statement of income. When the forecast transaction is no longer expected to take place, the accumulated gain or loss in equity is immediately transferred to the statement of income.

#### 2.12 Inventories

Inventory is valued at its cost or net realizable value, whichever is lower. Compañía de Petróleos de Chile Copec S.A. calculates cost using the FIFO (first in first out) method for fuels, and the weighted average price method for lubricants and other products. The cost of inventories in Organización Terpel S.A. and affiliates is calculated using the weighted average price method.

The cost of finished products and of products in progress at other companies includes the costs of design, raw materials, direct labor, other direct costs and general manufacturing expenses, but does not include interest costs.

The initial costs of harvested wood at Celulosa Arauco y Constitución S.A. are based on fair value less the selling costs following harvesting.

Biological assets are transferred to inventory as forests are harvested.

Net realizable value is the estimated sales price in the normal course of business, less any costs to complete production, less any applicable variable sales costs.

As of the date of these consolidated financial statements, there is no inventory pledged as collateral.

When the manufacturing costs of a product exceed its net realizable value as a result of market conditions, a provision is recorded for the difference. Such a provision also considers amounts related to obsolescence from low turnover and technical obsolescence.

Minor spare parts to be consumed in a 12 month period are shown under inventories and are recorded in expenses in the period in which they are consumed.

#### 2.13 Cash and cash equivalents

Cash and cash equivalents include cash in bank accounts, time deposits at credit institutions, mutual funds and other highly liquid short-term investments with an original term of three months or less, that are not likely to suffer changes in value.

#### 2.14 Capital

Share capital is 1,299,853,848 single-series ordinary shares (See Note 22).

Incremental costs directly attributable to the issuance of new shares are presented in net equity as a deduction, net of taxes, from the proceeds obtained.

The Parent Company's dividend policy is to distribute 40% of net profits, as defined in Note 22, on an annual basis. This policy is established each year at the Shareholders' Meeting.

Dividends on ordinary shares are recognized as goodwill on the accumulated reserves, to the extent that the benefit for the shareholders is being accrued.

The item "Other reserves" in equity mainly consists of translation adjustment reserves and hedge reserves. Empresas Copec S.A. does not have any restrictions associated with these reserves.

The translation reserve consists of the foreign currency translation differences of Group affiliates that use a functional currency other than the US dollar.

Hedge reserves are the effective portion of the gain or loss on hedge swap contracts as of the date of these consolidated financial statements.

## 2.15 Income tax and deferred tax

# a) Income tax

The income tax expense for the year is calculated on income before taxes, which is increased or decreased, as appropriate, for the permanent and temporary differences provided by tax legislation when calculating taxable income.

# b) Deferred tax

Deferred taxes are calculated in accordance with IAS 12 using the liability method, over temporary differences that arise between the tax value of assets and liabilities and their book value in the consolidated financial statements. Deferred taxes are determined using the approved tax rates or almost approved as of the reporting date and that are expected to apply when the corresponding deferred tax asset is realized or the deferred tax liability is settled.

Deferred tax assets are recognized to the extent that it is likely that there will be future tax benefits available to use the temporary differences.

Deferred taxes are recognized over differences that arise in investments in affiliates and associates, except in those cases where the date on which temporary differences are reversed can be controlled by the Group and it is likely that such differences will not be reversed in the foreseeable future.

The Company reviews its deferred tax assets and liabilities at each reporting date, in order to determine whether they remain current and make any necessary corrections based on the results of this analysis.

Law 20,899 was published on February 8, 2016, which simplifies the income tax system and improves other tax provisions established in Law 20,780 regarding the Tax Reform, promulgated on September 29, 2014. It restricts the original option granted to companies with shareholders who are natural people, and taxpayers who are not domiciled and resident in Chile that are not corporations, to select the attributable system, This information must be disclosed in the notes to the consolidated financial statements.

According to the tax reform established by Law 20,780 and Law 20,899, Copec Group income is subject to the partially integrated regime by default. This results in a corporate tax rate of 25.5% applying for 2017 and 27% for 2018 and subsequent years.

Therefore, deferred taxes in Chile as of December 31, 2017 and as of December 31, 2018 have been calculated using the tax rate applicable when the temporary differences reverse, being 27%.

#### 2.16 Employee benefits

#### a) Staff vacations

The Group recognizes the expense for staff vacations using the *accrual method*, and the expense is recorded at its nominal value.

Certain affiliates recognize a vacation bonus expense, where there is a contractual obligation to general staff, and this obligation is a fixed amount, in accordance with employment contracts. This vacation bonus is recorded as an expense when the employee uses his or her vacation time, and it is recorded at nominal value.

#### b) Production bonuses

The Group recognizes a provision when it is contractually obligated to do so or when past practice has created an implicit obligation and it is possible to reliably estimate the obligation. This bonus is recorded at its nominal value.

#### c) Staff severance indemnities

The liability recognized in the statement of financial position is the present value of the obligation for defined benefits as of the reporting date. Such value is calculated annually by independent actuaries, and it is determined by discounting the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Losses and gains that arise from experience and from changes in the actuarial assumptions are charged or credited to income for the period in which they occur.

Costs for past services are immediately recognized in the statement of income.

#### 2.17 Provisions

Provisions are recognized when a legal or implicit obligation arises as a result of past events, where a reliably estimated payment is likely to settle the obligation. The amount is the best possible estimate at each financial close.

Provisions are valued at the present value of the disbursements that are expected to be necessary to settle the obligation using the best estimate available. The discount rate utilized to determine the present value reflects current market estimates, as of the reporting date, of the time value of money, as well as the specific risk related to the obligation.

# 2.18 Revenue recognition

Revenue is recorded at the fair value of the consideration received or receivable derived from that revenue. The Group analyzes all the relevant facts and circumstances when applying each step of the IFRS 15 model to contracts with its customers: (i) contract identification, (ii) performance obligations identification, (iii) the transaction price, (iv) price assignment, and (v) revenue recognition. The Company also assesses the incremental costs of agreeing a contract and costs directly related to complying with a contract. The Group recognizes revenue when the steps set out in the IFRS have been successfully completed.

# a) Revenue recognition from the sale of goods

Revenue from the sale of goods is recognized when an entity has transferred to the buyer control over those goods, when the revenue can be reliably quantified, when the Company cannot influence the management of those goods, when it is likely that the financial benefits of the transaction will be received by the Group and when the transaction costs can be reliably measured.

Revenue from sales are recognized based on the price established in the sales contract, net of volume discounts as of the date of the sale. There is no significant financing component, as the sales are carried out with a short average payment term, which is in line with market practice.

#### b) Revenue recognition from providing services

Revenue from providing services is recognized when the performance obligation has been satisfied.

Revenue is accounted for considering the degree of completion of the service at the closing date, at that time the Company has an enforceable right to payment for the services provided.

#### 2.19 Leases

Empresas Copec and its affiliates apply IFRS 16 to recognize leases in a manner consistent with contracts with similar characteristics and similar circumstances.

The Group's affiliates assess whether the contract contains a lease when the contract begins. A contract contains a lease if transfers the right to control an asset over a period of time, in exchange for a fee.

When the lease is initially recognized, the lessee recognizes the right to use an asset at cost.

The cost of the right to use an asset comprises:

- The initial measurement of the lease liability. This measurement is the present value of unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate financial loans.
- Lease payments on or before the initial date, less any lease incentives received.
- Initial direct costs incurred by the lessee.
- An estimate of the lessee's costs to dismantle and eliminate the underlying asset, restore its location or restore the underlying asset to the condition required by the terms and conditions of the lease, unless such costs are incurred to produce inventory. The lessee incurs obligations as a result of these costs either at the initial date or as a result of having used the underlying asset during a specific period.

After the initial date, the lessee recognizes its right-of-use assets using the cost model, less accumulated depreciation, accumulated impairment losses and adjusted for any amended measurement of the leasing liability.

On the initial date, the lessee measures the leasing liability as the present value of the unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate financial loans.

After the initial date, the lessee recognizes the leasing liability by increasing its book value to reflect any interest on leasing liabilities, reducing its book value to reflect any lease payments, changing its book value to reflect any new measurements and any essentially fixed lease payments that have been reviewed.

The Group presents its right-of-use assets in the interim consolidated statement of financial position within property, plant and equipment as described in Note 12. Its leasing liabilities are presented in the interim consolidated statement of financial position in other non-current and current financial liabilities as leasing liabilities as described in Note 13.

#### 2.20 Non-current assets held for sale

The Group classifies as non-current assets held for sale any property, plant and equipment, intangible assets, investments in associates and groups subject to divestment (groups of assets to be disposed of together with their directly associated liabilities), which is in the process of being sold and this outcome is considered highly probable at the reporting date.

These assets or groups subject to divestment are valued at the lower of their book value or estimated sale value less selling costs, and are no longer amortized from the time they are classified as non-current assets held for sale.

#### 2.21 Dividend distribution

The distribution of dividends to the Company's shareholders is recognized as a liability in the consolidated financial statements to the extent that the benefit is accrued, in accordance with the Company's dividend policy.

Article 79 of Chilean Corporate Law establishes that listed corporations should distribute an annual cash dividend to their shareholders, in proportion to their shares or the proportion established in the company's by-laws if it has preference shares, of at least 30% of net income for each period, except when accumulated losses from prior years must be absorbed, and unless unanimously agreed otherwise by shareholders of all issued shares.

The Company's current dividend policy is to distribute to shareholders no less than 40% of the annual net profits available for distribution as dividends, as defined in Note 22.

During the last quarter of each year the Board shall decide whether to distribute an interim dividend. Such interim dividend is paid in December to the extent that the year-end results are expected to be positive and that the Company's available cash flow allows for such a distribution.

#### 2.22 Environment

Disbursements relating to improvements and investments in production processes that improve environmental conditions are recorded as expenses for the period in which they are incurred. When such disbursements are part of capital projects, they are added to property, plant and equipment (see Note 28).

The group has established the following types of disbursements for environmental protection projects:

- a) Disbursements relating to improvements and investments in production processes that improve environmental conditions.
- b) Disbursements relating to verification and control of regulations and laws covering industrial processes and facilities.
- c) Other disbursements that affect the environment.

#### 2.23 Business combinations

Business combinations are accounted for using the *acquisition method*. This involves the recognition of the identifiable assets (including intangible assets that have not been recognized previously) and liabilities (including contingent liabilities and excluding future restructuring) of the acquired business at fair value.

Purchased goodwill acquired in a business combination is initially measured at cost, which is the excess of the cost of the business combination over the company's interest in the net fair value of the identifiable assets, liabilities and contingent liabilities at acquisition. After the initial recognition, purchased goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment tests, purchased goodwill acquired in a business combination is assigned from the date of acquisition to each cash generating unit or group of cash generating units that are expected to benefit from the synergies of the combination, regardless of whether other Group assets or liabilities are assigned to those units or groups of units.

If the acquisition cost is less than the fair value of the net assets of the acquired affiliate, the difference is directly recognized in income and immediately recognized under "Other gains (losses)."

Transaction costs are treated as expenses at the time they are incurred. For business combinations carried out in stages, the fair value of the acquired company is measured at each opportunity and the effects of changes in the share of net income are recognized in the period in which they occur.

#### 2.24 Loyalty program

Mapco Express Inc. has a customer loyalty program, where customers can accumulate points that subsequently redeemed against products offered by the same company. Therefore, the Company values a deferred income liability based on the outstanding accumulated points at the reporting date, together with an estimate of the points that are not likely to be redeemed ("breakage").

#### 2.25 Impairment

#### Non-financial assets

The recoverable amount of property, plant and equipment and other long-term assets with finite useful lives are measured whenever there is an indication that the value of an asset might be impaired. Factors that could indicate a decline in the market value of an asset include: significant changes in the technological environment, the asset becomes obsolete, the asset is physically damaged, the use or expected use of the asset changes with the possibility that the asset falls into disuse, among others. The Company evaluates whether there is any such evidence at each reporting date.

A previously recognized impairment loss can be reversed if there has been a change in the estimated recoverable amount. However, the reversal cannot be greater than the amount recognized in previous years.

In order to evaluate impairment losses, assets are grouped at the lowest level at which they separately generate identifiable cash flows for each cash generating unit. Non-financial assets other than goodwill that have been impaired are reviewed at every reporting date to identify whether any reversals have occurred.

"Cash-generating units" are the smallest identifiable group of assets whose continued use generates cash inflows that are largely independent of those generated by other assets or groups of assets.

#### Goodwill

Goodwill and intangible assets with indefinite useful lives are tested annually or when circumstances so indicate. The recoverable amount of an intangible asset is estimated as the higher of the asset's net selling price and its value in use. An impairment loss is recognized when the book value exceeds the recoverable amount.

A cash generating unit to which goodwill has been allocated is tested for impairment every year, or more often if there is any indication that the unit may be impaired. If the recoverable amount of the cash generating unit is less than its carrying amount, the impairment loss is first allocated to reduce the carrying amount of any goodwill allocated to the unit and then is proportionally allocated to other assets within the unit based on the carrying amount of each asset. Any impairment loss for goodwill is recognized directly in the statement of income. Impairment losses recognized for goodwill are not reversed in subsequent periods.

Goodwill is assigned to cash-generating units for the purpose of impairment testing. It is distributed between those cash-generating units or groups of cash-generating units that are expected to benefit from the business merger that generated the goodwill.

#### 2.26 Statement of cash flows

The statement of cash flows reflects cash movements during the period, determined using the direct method. The following terms are used in these cash flow statements.

- Cash flows: inflows and outflows of cash or other equivalent including highly liquid investments with a
  maturity of less than three months that are unlikely to suffer changes in value.
- Operating activities: these are the main revenue-producing activities of the Group and include other activities that are not investing or financing activities.
- Investing activities: these are the acquisition or disposal of long-term assets and other investments not included in cash equivalents.
- Financing activities are activities that produce changes in the size and composition of net equity and financial liabilities.

#### 2.27 Earnings per share

Basic earnings per share is calculated as the quotient of the net income for the period attributable to the Company divided by that the average weighted number of common shares outstanding during that period, without including the average number of shares of the Company held by any affiliates, should that be the case. The Company and its affiliates have not undertaken any potentially diluting transactions of any kind that would result in the diluted earnings per share differing from basic earnings per share.

#### 2.28 Classification of current and non-current balances

In the accompanying consolidated statement of financial position, balances to be recovered or settled within 12 months are classified as current items and those to be recovered or settled in more than 12 months as non-current items.

If there are obligations whose maturities are less than twelve months, but whose long-term refinancing is guaranteed at the discretion of the Company through loan agreements unconditionally available with long-term maturities, these obligations could be classified as long-term liabilities.

\_\_\_\_\_

#### 2.29 Offsetting balances and transactions

As a general rule, assets and liabilities, or income and expenses, may not be offset unless offsetting is required or permitted by a standard and reflects the substance of the transaction.

Income and expenses originating from transactions that, for contractual or legal reasons, consider the possibility of offsetting and for which the Company intends either to settle on a net basis, or to recover the asset and settle the liability simultaneously, are stated net in the statement of comprehensive income and the statement of financial position. The interim consolidated financial statements as of March 31, 2019 and December 31, 2018, do not reflect any offset income and expenses in the statement of comprehensive income.

#### **NOTE 3. FINANCIAL INSTRUMENTS**

## 3.1 Cash and Cash Equivalents

Group cash and cash equivalents are detailed as follows:

Cash & cash equivalents	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Bank balances	493,527	577,532
Short-term deposits	498,028	578,593
Mutual funds	425,612	553,258
Overnight investments	2,288	4,412
Other cash and cash equivalents	1,931	8
Total	1,421,386	1,713,803
Reconciliation of cash and cash equivalents in statement of financial position to cash and cash equivalents in cash flow statement		
Other reconciling items for cash and cash equivalents	(14)	0
Total reconciling items for cash and cash equivalents	(14)	0
Cash and cash equivalents	1,421,386	1,713,803
Cash and cash equivalents in cash flow statement	1,421,372	1,713,803

The amortized cost of these financial instruments does not differ from their fair value.

Cash and cash equivalents correspond to cash, cash in banks, time deposits and mutual funds. These investments are readily convertible to cash in the short term and the risk of significant changes in value is low. For time deposits, the valuation is calculated using the accrued purchase rate of each document.

As of March 31, 2019, the Group has approved lines of credit amounting to approximately US\$2,142 million (US\$1,938 million as of December 31, 2018).

#### 3.2 Other Financial Assets

a) This category includes the following financial assets at fair value through profit and loss:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Mutual funds	669	654
Fixed income instruments	164,775	191,054
Hedging financial instruments		
Forwards	11,716	10,680
Swaps	478	203
Other financial assets (*)	18,815	17,252
Total other current financial assets	196,453	219,843

<sup>(\*)</sup> The balance as of March 31, 2019 and December 31, 2018 is primarily due to the balance receivable for the sale of shares in Distribuidora Andina de Combustibles (formerly ExxonMobil Colombia S.A.) to autonomous entities, in accordance with the conditions required by the Colombian Superintendent of Industry and Commerce (SIC).

b) Non-current financial assets at fair value through profit and loss are classified as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Equity instruments (shares) Hedging financial instruments	1,126	1,100
Forwards Swaps	770 89,675	935 75,981
Other financial assets (*)	4,424	5,831
Total other non-current financial assets	95,995	83,847

<sup>(\*)</sup> Other financial assets are mainly deposits with fiduciary responsibility by the indirect affiliate Inversiones del Nordeste S.A.S.

Financial assets at fair value includes fixed-income instruments (corporate bonds, mortgage bonds, bank bonds, time deposits and other similar items) that are managed on behalf of the company by third parties ("outsourced portfolios"). These assets are recorded at fair value, changes in value are recognized in income, and the assets are held for the purposes of liquidity and returns. Mutual funds are accounted for at unit market value at the reporting date.

Swaps are mainly cross currency swap hedging instruments contracted to hedge exposure to the exchange rate, which arises from having debts in currencies other than the functional currency.

Forwards are initially recognized at fair value on the date on which the contract is subscribed, and they are subsequently revalued at fair value. Forwards are recorded as assets when their fair value is positive and as liabilities when their fair value is negative.

The fair value of foreign exchange forward contracts is calculated by reference to current foreign exchange rates from contracts with similar maturity profiles.

The Group does not have any investments held-to-maturity as of March 31, 2019.

#### 3.3 Trade and Other Receivables

a) This category contains the following balances:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Trade receivables Less: Impairment provision on trade receivables	1,886,957 (60,943)	1,805,015 (57,491)
Trade receivables, net	1,826,014	1,747,524
Other receivables	235,328	258,916
Less: Impairment provision on other receivables	(6,832)	(7,159)
Other receivables, net	228,496	251,757
Total	2,054,510	1,999,281
Less: Non-current portion	25,982	28,399
Current portion	2,028,528	1,970,882

Trade and other receivables are classified as current assets except for those assets maturing in more than 12 months. Those assets maturing in more than 12 months are recorded at amortized cost using the *effective interest method* and are tested for impairment.

Trade receivables represent enforceable rights arising from normal business operations, where normal is defined as the Group's habitual operations.

Other receivables are accounts receivable from sales, services or loans outside of the normal course of business.

Implicit interest is disaggregated and recognized as financial income as it accrues.

The provision is the difference between the asset's book value and the present value of the estimated future cash flows, discounted at the effective interest rate.

The creation and reversal of the provision for the impairment of accounts receivable has been included as "Expense for the doubtful debt allowance" in the consolidated statement of income under Administration Expenses.

The amortized cost of these financial instruments does not differ from their fair value.

## b) Trade and Other Receivables includes:

mpairment provision							ce as of .2019					
Trade and other receivables	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days		Overdue 211-250 days			Total non- current
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Gross trade receivables	1,636,646	133,337	26,370	15,033	6,693	3,503	4,357	1,262	1,899	57,857	1,870,481	16,476
Impairment provision	(11,165)	(1,700)	(798)	(1,906)	(1,598)	(1,492)	(621)	(805)	(1,144)	(39,714)	(59,005)	(1,938)
Other gross receivables	212,201	12,219	349	475	396	71	413	38	48	9,118	218,791	16,537
Impairment provision	(2,406)	0	0	0	0	0	0	0	0	(4,426)	(1,739)	(5,093)
Total	1,835,276	143,856	25,921	13,602	5,491	2,082	4,149	495	803	22,835	2,028,528	25,982

							ce as of .2018					
Trade and other receivables	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days	Overdue 181-210 days	Overdue 211-250 days	Overdue over 251 days	Total current	Total non- current
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Gross trade receivables	1,568,983	131,487	23,331	9,255	2,368	1,670	4,794	2,125	2,103	58,899	1,785,787	19,228
Impairment provision	(12,464)	(1,671)	(1,183)	(423)	(876)	(763)	(1,473)	(618)	(1,803)	(36,217)	(55,734)	(1,757)
Other gross receivables	227,135	12,904	5,135	2,304	73	38	399	464	214	10,250	242,994	15,922
Impairment provision	(2,601)	0	0	0	0	0	0	0	0	(4,558)	(2,165)	(4,994)
Total	1,781,053	142,720	27,283	11,136	1,565	945	3,720	1,971	514	28,374	1,970,882	28,399

## c) Provision for impaired receivables:

	03.3	1.2019	12.31	1.2018
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
	Current	Non-current	Current	Non-current
Opening balance	(57,899)	(6,751)	(60,990)	(6,841)
Provision for impairment of trade and other receivables	(2,845)	(280)	3,091	90
Closing balance	(60,744)	(7,031)	(57,899)	(6,751)

#### 3.4 Other Financial Liabilities

Financial liabilities valued at amortized cost are non-derivative instruments with contractual payment flows with fixed or variable interest rates. Financial instruments classified in this category are valued at amortized cost using the *effective interest method*.

As of March 31, 2019, this category included obligations with banks and financial institutions and obligations to the public through bonds issued in US dollars, UF and Chilean pesos.

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Current		
Bank loans	794,582	793,204
Accounting overdrafts	14	0
Bonds in UF, COP and Ch\$	83,670	44,489
Bonds in US\$	231,448	261,661
Letters of credit	0	0
Leasing liabilities	134,643	38,951
Other financial liabilities	15,407	5,718
Total current	1,259,764	1,144,023
Non-current		
Bonds in US\$	1,827,164	1,799,976
Bonds in UF, COP and Ch\$	2,744,009	2,736,452
Bank loans	1,559,963	1,596,789
Leasing liabilities	599,123	117,152
Other financial liabilities	58,974	69,839
Total non-current	6,789,233	6,320,208
Total other financial liabilities	8,048,997	7,464,231

Capital plus interest on the Group's main financial liabilities that are subject to liquidity risk are presented undiscounted and grouped by maturity in the following tables.

### Bank borrowings Fuel sector

As of March 31, 2	2019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
91,806,000-6	Abastible S.A Chile	US\$	Banco BBVA - Chile	5,787	-	-	-	-	5,787	-	3.16%	3.16%	Sixmonthly
91,806,000-6	Abastible S.A Chile	US\$	Banco BBVA - Chile	20,254	-	-	-	-	20,254	-	3.16%	3.16%	Sixmonthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	-	28,469	-	-	-	28,469	-	5.20%	5.20%	Sixmonthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	430	-	8,843	-	-	430	8,843	5.34%	5.34%	Annually
91,806,000-6	Abastible S.A Chile	US\$	Banco Santander - Chile	-	4,333	2,140	-	-	4,333	2,140	2.76%	2.76%	Sixmonthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	-	51	11,790	-	-	51	11,790	4.98%	4.98%	Sixmonthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco BCI - Chile	-	8	-	17,685	-	8	17,685	5.22%	5.22%	Sixmonthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco de Chile - Chile	233	-	-	13,264	-	233	13,264	4.43%	4.43%	Sixmonthly
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	The Bank of Tokyo - Mitsubishi UFJ Ltd	-	-	-	100,000	-	-	100,000	3.63%	3.60%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	JP Morgan Chase	-	-	-	100,000	-	-	100,000	3.63%	3.60%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	The Bank of Nova Scotia	-	-	-	200,000	-	-	200,000	3.68%	3.62%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	BNP Paribas	-	-	-	50,000	-	-	50,000	3.63%	3.60%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Export Development Canada	-	-	-	75,000	-	-	75,000	3.76%	3.65%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Sumitomo Mitsui Banking Corporation	-	-	-	125,000	-	-	125,000	3.63%	3.60%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Banco Estado - Chile	32	23	-	-	-	55	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Banco de Chile - Chile	167	-	-	-	-	167	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Banco Santander - Chile	50	-	-	-	-	50	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Banco BCI - Chile	120	-	-	-	-	120	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	HSBC Securities (USA) Inc.	22	-	-	-	-	22	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	JP Morgan Chase	36	-	-	-	-	36	-	3.10%	3.10%	Maturity
99.520.000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	The Bank of Nova Scotia	90	-	-	-	-	90	-	3,10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Banco BBVA - Chile	1.025	1.356	-	-	-	2.381	-	5,41%	5,41%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Santander Investment Securities Inc.	102	135	-	-	-	237	-	5,41%	5,41%	Maturity
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	US\$	Santander Investment Securities Inc.	246	11.094	-	2,513	-	11,340	2,513	3.97%	3.97%	Maturity
-	Mapco Express, Inc - USA	US\$	JP Morgan Chase	-	10,000	-	_,0.0	-	10,000		3,41%	3,41%	Maturity
	Mapco Express, Inc - USA	US\$	Regions Bank	-	-	12.093	-	-	-	12.093	3,74%	3.74%	Maturity
	Mapco Express, Inc - USA	US\$	US Premium Finance	426	430		-	-	856	-	3.53%	3.53%	Monthly
	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	-	5.077	-	_	-	5.077	-	5.76%	5.76%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	-	5,077	-	-	-	5,077	-	5,77%	5.77%	Maturity
	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	-	21.003	-	-	-	21,003	-	5,77%	5.77%	Maturity
	Organización Terpel S.A - Colombia	COP	Banco de Bogota - Colombia	-	21,734	-	-	-	21,734	-	5.77%	5.77%	Maturity
	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	-	13,229	-	_	-	13,229	_	5.77%	5.77%	Maturity
	Organización Terpel S.A Colombia	COP	Banco BBVA - Colombia	-	5.077	-	-	-	5.077	-	5.77%	5.77%	Maturity
	Organización Terpel S.A Colombia	COP	Banco Popular - Colombia	-	28,348	-	-	-	28,348	-	5.84%	5.84%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami	14.000	-	-	-	-	14.000	-	5.82%	5.82%	Maturity
	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami	14.000	-	-	_	-	14,000	-	5.83%	5.83%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami NY	-	-	46.325	_	-	-	46.325	4.71%	4.71%	Sixmonthly
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami NY	-	8,000		_	-	8,000		3.78%	3.73%	Three monthly
	Petrolera Nacional S.A Panamá	US\$	Lutexa Industrial Comercial CIA Ltda.	11	33	61	-	-	44	61	8.78%	8.45%	Monthly
81,095,400-0	Sociedad Nacional de Combustible S.A Chile	Ch\$	Banco Itaú - Chile	22,254	-	-	_		22,254	-	3.07%	3.07%	Six monthly
81,095,400-0	Sociedad Nacional de Combustible S.A Chile	Ch\$	Banco Scotiabank - Chile	23.875	-	-	9,108	-	23.875	9.108	3.06%	3.06%	Sixmonthly
	Solgas S.A Peru	S/.	Banco Scotiabank - Peru	84,184	-	-	3,100		84,184	3,100	5.00%	5.00%	Monthly
				04,104			-		04,104	_	0.0070	0.0070	IVIOTIUTY
-	0		Banco de Crédito del Perú - Peru	16.827	_				16.827		6.65%	6.65%	Three monthly
	Solgas S.A Peru Solgas S.A Peru	S/. S/.	Banco de Crédito del Perú - Peru Banco Internacional - Peru	16,837 3,473	-	-	-	-	16,837 3,473	-	6.65% 3.45%	6.65% 3.45%	Three monthly Monthly

s of December	31, 2018					Maturities			То				
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
91,806,000-6	Abastible S.A Chile	Ch\$	Banco BBVA - Chile	-	5,789	-	-	-	5,789	-	3.50%	3.50%	Six monthly
91,806,000-6	Abastible S.A Chile	Ch\$	Banco BBVA - Chile	-	20,259	-	-	-	20,259	-	3.50%	3.50%	Sixmonthl
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	27,447	-	-	-	-	27,447	-	5.20%	5.20%	Sixmonthl
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	-	305	8,636	-	-	305	8,636	5.34%	5.34%	Annually
91,806,000-6	Abastible S.A Chile	US\$	Banco Santander - Chile	2,287	2,140	4,280	-	-	4,427	4,280	2.76%	2.76%	Sixmonthl
91,806,000-6	Abastible S.A Chile	Ch\$	Banco Estado - Chile	198	-	11,515	-	-	198	11,515	4.98%	4.98%	Sixmonthl
91,806,000-6	Abastible S.A Chile	Ch\$	Banco de Crédito e Inversiones - Chile	235	-	-	17,272	-	235	17,272	5.22%	5.22%	Sixmonthl
91,806,000-6	Abastible S.A Chile	Ch\$	Banco de Chile - Chile	-	84	-	12,954	-	84	12,954	4.43%	4.43%	Sixmonthl
-	Solgas S.A Peru	S/.	Banco Continental - Peru	16,255	-	-	-	-	16,255	-	4.73%	4.73%	Monthly
-	Solgas S.A Peru	S/.	Banco Scotiabank - Peru	19,938	-	-	-	-	19,938	-	5.00%	5.00%	Monthly
-	Solgas S.A Peru	S/.	Banco de Crédito del Perú - Peru	20,595	6,919	32,366	-	-	27,514	32,366	6.65%	6.65%	Monthly
-	Solgas S.A Peru	S/.	Banco Internacional - Peru	4,053	-	-	-	-	4,053	-	3.45%	3.45%	Monthly
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	The Bank of Tokyo - Mitsubishi UFJ Ltd	379	-	99,353	-	-	379	99,353	3.68%	3.63%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	JP Morgan - USA	379	-	99,353	-	-	379	99,353	3.68%	3.63%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco Scotiabank - Chile	1,320	-	-	198,483	-	1,320	198,483	3.67%	3.59%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco Estado - Chile	61	45	-	-	-	106	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	BNP Paribas	190	-	-	49,677	-	190	49,677	3.68%	3.63%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Export Development Canada	846	-	-	74,291	-	846	74,291	3.65%	3.53%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Sumitomo Mitsui Banking Corporation	474	-	-	124,192	-	474	124,192	3.68%	3.63%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco de Chile - Chile	118	-	-		-	118	-	3.10%	3.10%	Maturity
99.520.000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco de Chile - Chile	7	-	-	-	-	7	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco Santander - Chile	77	_	-	_	_	77	_	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco de Crédito e Inversiones - Chile	119	_	-	_	-	119	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	HSBC Securities (USA) Inc.	123		-	_	-	123	_	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	JP Morgan - USA	111	-	-	-	-	111	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco Scotiabank - Chile	63	_	-	_	-	63	-	3.10%	3.10%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Banco BBVA - Chile	909	1.969	-	-		2.878		5.42%	5.42%	Maturity
99,520,000-7	Compañía de Petroleos de Chile COPEC S.A Chile	US\$	Santander Investment Securities Inc.	90	1,303	-	-		283	-	5.42%	5.21%	Maturity
-	Lutexa Industrial Comercial CIA Ltda Ecuador	US\$	Banco Guayaquil - Ecuador	11	33	72	-	_	44	72	8.22%	7.93%	Monthly
-	Mapco Express, Inc - USA	US\$		- ''	-	10,684	-		- 44	10,684	3.77%	3.77%	Monthly
-		US\$	Regions Bank - USA	483	856	10,684	-	-	1,339	10,684	3.77%	3.77%	
	Mapco Express, Inc - USA	COP	US Premium Finance - USA	9,596	856	-	-	-	9,596	-	5.64%		Monthly
-	Organización Terpel S.A Colombia	COP	Banco Colpatria - Colombia	21.586	-						5.64%	5.64%	Maturity
	Organización Terpel S.A Colombia	COP	Banco Colpatria - Colombia	,,,,,		-	-	-	21,586 12,992	-	6.81%	5.64%	Maturity
	Organización Terpel S.A Colombia	COP	Bancolombia - Colombia	1,100	11,892	-	-	-	1	-		6.81%	Maturity
-	Organización Terpel S.A Colombia		Banco de Bogota - Colombia	266	2,874				3,140		6.81%	6.81%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	242	2,086	-	-	-	2,328	-	6.82%	6.82%	Maturity
-	Organización Terpel S.A Colombia		Banco BBVA - Colombia	266	2,874	-	-		3,140	-	6.81%	6.81%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco Davivienda - Colombia	266	2,874	-	-	-	3,140	-	6.81%	6.81%	Maturity
-	Organización Terpel S.A Colombia	COP	Bancolombia - Colombia	1,000	8,627	-	-	-	9,627	-	6.82%	6.82%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco de Bogota - Colombia	12,943		-	-	-	12,943	-	5.96%	5.96%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco BBVA - Colombia	242	2,086	-	-	-	2,328	-	6.82%	6.82%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco Davivienda - Colombia	242	2,086	-	-	-	2,328	-	6.82%	6.82%	Maturity
-	Organización Terpel S.A Colombia	COP	Banco Popular - Colombia	1,225	27,694	-	-	-	28,919	-	5.83%	5.83%	Maturity
-	Peruana de Gas Natural S.A.C - Peru	PEN	Banco de Crédito - Peru	21	-	-	-	-	21	-	4.60%	4.60%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami	1,231	14,000	-	-	-	15,231	-	5.47%	5.47%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami	-	14,000	-	-	-	14,000	-	5.47%	5.47%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	B. Nassau Miami	-	-	46,325	-	-	-	46,325	4.14%	4.14%	Maturity
-	Petrolera Nacional S.A Panamá	US\$	Banco BAC	-	8,000	-	-	-	8,000	-	3.94%	3.94%	Maturity
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Banco BBVA - Chile	45,181	-	-	-	-	45,181	-	2.61%	2.61%	Sixmonth
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Banco BBVA - Chile	-	-	-	8,999	-	-	8,999	4.77%	4.97%	Six month!
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Banco BICE - Chile	-	1,338	-	6,689	52,719	1,338	59,408	3.43%	3.40%	Six month!
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Banco BICE - Chile	-	9,902	-	18,580	-	9,902	18,580	4.87%	4.70%	Sixmonthl
			Total bank obligations	192.175	148.925	312.584	511,137	52.719	341.100	876.440			

Bank borrowings Forestry sector

of March 31, 2	2019					Maturities			To	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repaymen Terms
	Arauco Argentina S.A Argentina	US\$	BBVA - Argentina	13,261		-	-	-	13,261	-	2.10%	2.10%	Monthly
-	Arauco Do Brasil S.A Brazil	R\$	Banco Santander - Brazil	21	62	33	-	-	83	33	9.50%	9.50%	Monthly
-	Arauco Do Brasil S.A Brazil	R\$	Banco Alfa - Brazil	17	49	117	-	-	66	117	10.35%	Tljp + spread	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Bradesco - Brazil	9	13	-	-	-	22	-	6.00%	6.00%	Maturity
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Votorantim - Brazil	22		309	309	-	22	618	5.00%	5.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Safra - Brazil	3	9	14	-	-	12	14	6.00%	6.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Safra - Brazil	3	8	13	-	-	11	13	10.00%	10.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	17	7	263	127	-	24	390	8.25%	8.25%	Six month
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	6	54	90	22	-	60	112	10.00%	10.00%	Six month
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	4	11	22	2	-	15	24	10.90%	10.90%	Six month
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Bradesco - Brazil	11	18	48	8	-	29	56	7.20%	7.20%	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Alfa - Brazil	2	7	11	-	-	9	11	17.00%	Basket + spread	Maturity
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Alfa - Brazil	5	14	24	-	-	19	24	0.22%	Tljp + spread	Maturity
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Votorantim - Brazil	168	49	274	274	-	217	548	7.92%	Tljp + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Votorantim - Brazil	34	11	-	-	-	45	-	10.40%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Bndes Subcrédito A-B-D - Brazil	3		589	197	-	3	786	21.78%	Tljp + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Bndes Subcrédito C - Brazil	5		205	84	-	5	289	15.22%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Santander - Brazil	29	76	346	108	-	105	454	8.67%	8.67%	Monthly
-	Arauco North America (formerly Flakeboard America Ltd.) -	US\$	Banco Estado - Chile	5,373		54,465	79,524	-	5,373	133,989	3.00%	Libor + spread	Maturity
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Banco Scotiabank - Chile		63	15,038	209,962	-	63	225,000	3.70%	Libor + spread	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay		8,468	19,338	13,286	-	8,468	32,624	4.62%	Libor + spread	Six month
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay		22,644	11,489	-	-	22,644	11,489	4.37%	Libor + spread	Six month
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Finnish Export Credit - Uruguay		44,975	96,858	47,078	-	44,975	143,936	3.20%	3.20%	Six month
-	Eufores S.A - Uruguay	US\$	Banco Republica Oriental de Uruguay - Urugua	27,346	-	-	-	-	27,346	-	4.12%	Libor + spread	Maturity
-	Eufores S.A - Uruguay	US\$	Banco Itau - Uruguay	12,640		-	-	-	12,640	-	4.17%	Libor + spread	Maturity
-	Eufores S.A - Uruguay	US\$	Heritage - Uruguay	1,351		-	-	-	1,351	-	4.30%	Libor + spread	Maturity
-	Eufores S.A - Uruquay	US\$	Banco Santander - Uruguay	5,072	20,046	-	-	-	25,118	-	3.86%	Libor + spread	Maturity
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan E-I - Brazil	660	1,939	1,292	-	-	2,599	1,292	9.94%	Tlip + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan F-J - Brazil	398	1,163	776	-	-	1,561	776	10.94%	Tlip + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	US\$	Bndes Subloan G-K - Brazil	520	1,528	1,188	-	-	2,048	1,188	7.54%	Basket + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan H-L - Brazil	443	1,292	862	-	-	1,735	862	12.14%	Tlip + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Banco Santander - Brazil	6	18	41	-	-	24	41	11.03%	Tlip + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	US\$	Banco Santander - Brazil	3	9	22	-	-	12	22	8.63%	Basket + spread	Monthly
-	Novo Oeste Gestao de Ativos Florestais S.A Brazil	R\$	Banco Santander - Brazil	6	18	44	-	-	24	44	11.03%	Tlip + spread	Maturity
-	Novo Oeste Gestao de Ativos Florestais S.A Brazil	US\$	Banco Santander - Brazil	4	9	23	-	-	13	23	8.63%	Tlip + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Interamerican Development Bank - Uruguay		2,098	4,300	3,162	-	2.098	7,462	4.62%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Interamerican Development Bank - Uruguay		5,603	2.857		-	5.603	2.857	4.37%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	BBVA - Uruguay	14.243	-	-	-	-	14.243	-	4.06%	Libor + spread	Maturity
_	Zona Franca Punta Pereira - Uruguay	US\$	Citibank - Uruguay	4,553		_	-	-	4.553	_	4.19%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Scotiabank - Uruquay	2,536		-	_	-	2.536	-	4.39%	Libor + spread	Maturity
	Econor ranca i unita i cicila Ciaguay	Ισοψ	Total bank obligations	88,774	110.261	210.951	354.143	-	199.035	565.094	7.0070	Libor i Spreau	ividitity

s of December	31, 2018					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repaymen Terms
-	Arauco Argentina S.A Argentina	US\$	Banco Bice - Argentina	5,040	-	-	-	-	5,040	-	2.10%	2.10%	Monthly
-	Arauco Argentina S.A Argentina	US\$	Banco Macro - Argentina	10,054	-	-	-	-	10,054	-	6.00%	6.00%	Monthly
-	Arauco Argentina S.A Argentina	US\$	Banco BBVA - Argentina	-	13,071	-	-	-	13,071	-	5.90%	5.90%	Monthly
-	Arauco Do Brasil S.A Brazil	R\$	Banco Santander - Brazil	21	64	54	-	-	85	54	9.50%	9.50%	Monthly
-	Arauco Do Brasil S.A Brazil	R\$	Banco Alfa - Brazil	17	48	128	5	-	65	133	10.35%	Tjlp + spread	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Itau - Brazil	3	-	-	-	-	3	-	7.00%	3.50%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Brades co - Brazil	9	22	-	-	-	31	-	6.00%	6.00%	Maturity
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Votorantim - Brazil	14	-	310	310	-	14	620	5.00%	5.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Safra - Brazil	18	-	-	-	-	18	-	6.00%	6.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Safra - Brazil	6	17	33	-	-	23	33	10.00%	10.00%	Monthly
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	3	14	180	44	-	17	224	8.38%	8.38%	Sixmonthl
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	34	33	179	129	-	67	308	10.32%	10.32%	Sixmonthl
-	Arauco Florestal Arapoti S.A Brazil	R\$	Banco Santander - Brazil	4	11	25	2	-	15	27	10.47%	10.49%	Sixmonth
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Bradesco - Brazil	21	23	48	14	-	44	62	9.00%	9.00%	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Alfa - Brazil	2	7	14	-	-	9	14	17.00%	Basket + spread	Maturity
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Alfa - Brazil	5	14	29	-	-	19	29	0.22%	Tjlp + Spread	Maturity
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Votorantim - Brazil	162	198	276	276	-	360	552	16.00%	Tjlp + Spread	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Votorantim - Brazil	34	45	-	-	-	79	-	10.40%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Bndes Subcrédito A-B-D - Brazil	3	-	492	295	-	3	787	21.78%	Tjlp + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	US\$	Banco Bndes Subcrédito C - Brazil	5	-	169	120	-	5	289	15.22%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A Brazil	R\$	Banco Santander - Brazil	43	58	354	138	-	101	492	8.67%	8.67%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Banco Scotiabank - Chile	_	1.930	15.902	214.535	-	1.930	230,437	3.70%	Libor + spread	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter- American Development Bank - Uruguay	4,770	4,179	19,237	17,613	-	8,949	36,850	4.62%	Libor + spread	Sixmonth
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter- American Development Bank - Uruguay	11,871	11,274	23,035	-	-	23,145	23,035	4.37%	Libor + spread	Sixmonth
_	Celulosa y Energía Punta Pereira - Uruguay	US\$	Finnish Export Credit - Uruguay	24,850	21,578	97,414	70,769	-	46,428	168,183	3.20%	3.20%	Sixmonth
_	Eufores S.A Uruguay	US\$	Banco Republica Oriental de Uruguay	8	27.073		_	-	27,081	-	4.12%	Libor + spread	Maturity
-	Eufores S.A Uruguay	US\$	Citibank - Uruguay	3		-	-	-	3	-	3.43%	Libor + spread	Maturity
-	Eufores S.A Uruguay	US\$	Banco Itau - Uruguay	24	12,511	-	-	-	12,535	-	4.17%	Libor + spread	Maturity
-	Eufores S.A Uruguay	US\$	Heritage - Uruguay	1,352	-		-	-	1,352	-	4.30%	Libor + spread	Maturity
-	Eufores S.A Uruguay	US\$	Banco Santander - Uruguay	20,235	5,021		-	-	25,256	-	3.86%	Libor + spread	Maturity
-	Flakeboard Company Ltd - USA	US\$	Banco Estado - Chile	-	2,141	54,661	79,056	203,906	2,141	337,623	3.00%	Libor + spread	Maturity
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan E-I	663	1,946	1,946	-	-	2,609	1,946	19.78%	Tjlp + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan F-J	399	1,167	1,167	-	-	1,566	1,167	21.78%	Tjlp + spread	Monthly
_	Mahal Emprendimientos Pat. S.A Brazil	US\$	Bndes Subloan G-K	520	1,528	1,697	-	-	2,048	1,697	15.22%	Basket + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Bndes Subloan H-L	444	1,297	1,297	_	-	1,741	1,297	24.18%	Tjlp + spread	Monthly
-	Mahal Emprendimientos Pat. S.A Brazil	R\$	Banco Santander	6	18	46	_	-	24	46	21.96%	Tilp + spread	Monthly
	Mahal Emprendimientos Pat. S.A Brazil	US\$	Banco Santander	3	9	25	_		12	25	17.40%	Basket + spread	Monthly
	Novo Oeste Gestao de Ativos Florestais S.A Brazil	R\$	Banco Santander - Brazil	5	18	48	2		23	50	21.96%	Tjlp + spread	Maturity
	Novo Oeste Gestao de Ativos Florestais S.A Brazil	US\$	Banco Santander - Brazil	3	9	26	2		12	28	17.40%	Tjlp + spread	Maturity
	Zona França Punta Pereira - Uruguay	US\$	Interamerican Development Bank - Uruguay	1,184	1.032	4,770	4.359		2.216	9.129	4.62%	Libor + spread	Maturity
	Zona Franca Punta Pereira - Uruguay	US\$	Interamerican Development Bank - Uruguay	2,940	2,786	5,701	4,359	-	5,726	5,701	4.02%	Libor + spread	Maturity
	Zona Franca Punta Pereira - Oruguay  Zona Franca Punta Pereira - Uruguay	US\$	Banco BBVA - Uruguay	2,940	14,103	5,701	-		14,103	5,701	4.06%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Citibank - Uruguay	-	4.517	-	-	-	4.517	-	4.06%	Libor + spread	Maturity
	<u> </u>	US\$	· ,	-	4,51 <i>7</i> 2,509	-	-	-	2,509	-	4.19%		
-	Zona Franca Punta Pereira - Uruguay	0.22	Banco Scotiabank - Uruguay	-	130.271	-	-	203.906	∠,509	820.838	4.39%	Libor + spread	Maturity

### Bank borrowings Other sectors

As of March 31, 2	019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
96,929,960-7	Orizon S.A Chile	US\$	Banco de Chile - Chile	5,014	-	-	-	-	5,014	-	4.31%	4.31%	Maturity
96,929,960-7	Orizon S.A Chile	US\$	Banco de Chile - Chile	-	5,002	-	-	-	5,002	-	4.48%	4.48%	Maturity
96,929,960-7	Orizon S.A Chile	US\$	Banco de Chile - Chile	3,998	-	11,250	-	-	3,998	11,250	Libor + spread	Libor + spread	Six monthly
96,929,960-7	Orizon S.A Chile	US\$	Banco de Chile - Chile	3,994	-	7,500	-	-	3,994	7,500	Libor + spread	Libor + spread	Six monthly
96,929,960-7	Orizon S.A Chile	US\$	Banco de Chile - Chile	7,006	-	-	-	-	7,006	-	3.32%	3.32%	Maturity
96,929,960-7	Orizon S.A Chile	US\$	Banco Scotiabank - Chile	-	3,996	7,500	-	-	3,996	7,500	Libor + spread	Libor + spread	Six monthly
96,929,960-7	Orizon S.A Chile	US\$	Banco Scotiabank - Chile	-	45	5,000	5,000	-	45	10,000	Libor + spread	Libor + spread	Sixmonthly
91,123,000-3	Pesquera Iquique-Guanaye S.A Chile	US\$	Banco Scotiabank - Chile	-	111,399	-	-	-	111,399	-	3.43%	3.43%	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A Chile	US\$	Banco Scotiabank - Chile	-	2,261	-	-	-	2,261	-	3.43%	3.43%	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A Chile	US\$	Banco Scotiabank - Chile	-	40,112	-	-	-	40,112	-	3.40%	3.40%	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A Chile	US\$	Banco Scotiabank - Chile	-	18,576	-	-	-	18,576	-	3.91%	3.91%	Monthly
			Total bank obligations	20,012	181,391	31,250	5,000		201,403	36,250			

As of December	31,2018					Maturities			To	tal			
Debtor ID Number	Debtor Name		Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
76,160,625-5	Minera Camino Nevado Ltda Chile	Ch\$	Itau/Corpbanca - Chile	-	9,420	13,453	-	-	9,420	13,453	3.82%	TCP + Spread	Six monthly
76,160,625-5	Minera Camino Nevado Ltda Chile	US\$	Banco de Crédito e Inversiones - Chile	-	21,159	31,071	-	-	21,159	31,071	3.82%	Libor + spread	Six monthly
96,929,960-7	Orizon S.A - Chile	US\$	Banco de Chile - Chile	5,017	-	-	-	-	5,017	-	4.29%	4.29%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco de Chile - Chile	4,075	-	-	-	-	4,075	-	4.13%	4.13%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco de Chile - Chile	5,013	-	-	-	-	5,013	-	4.31%	4.31%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco de Chile - Chile	-	3,798	11,250	-	-	3,798	11,250	Libor + spread	Libor + spread	Six monthly
96,929,960-7	Orizon S.A - Chile	US\$	Banco BBVA - Chile	5,057	-	-	-	-	5,057	-	5.52%	5.52%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco Estado - Chile	3,804	7,500	-	-	-	11,304	-	Libor + spread	Libor + spread	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco Estado - Chile	7,083	-	-	-	-	7,083	-	3.32%	3.32%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco Scotiabank - Chile	-	3,788	7,500	-	-	3,788	7,500	Libor + spread	Libor + spread	Six monthly
96,929,960-7	Orizon S.A - Chile	US\$	Banco Scotiabank - Chile	-	10,026	-	5,000	-	10,026	5,000	3.97%	3.97%	Maturity
96,929,960-7	Orizon S.A - Chile	US\$	Banco Scotiabank - Chile	-	176	5,000	-	-	176	5,000	5.06%	5.06%	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A - Chile	US\$	Banco Scotiabank - Chile	-	113,773	-	-	-	113,773	-	3.43%	Libor + spread	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A Chile	US\$	Banco Scotiabank - Chile	-	2,319	-	-	-	2,319	-	3.43%	Libor + spread	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A - Chile	US\$	Banco Scotiabank - Chile	-	41,359	-	-	-	41,359	-	3.40%	Libor + spread	Monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A - Chile	US\$	Banco Scotiabank - Chile	-	19,223	-	-	-	19,223	-	3.91%	Libor + spread	Monthly
			Total bank obligations	30,049	232,541	68,274	5,000		262,590	73,274		•	

## Bond obligations Fuel sector

As of March 31, 2	2019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
-	Organización Terpel S.A Colombia	COP	Bonds series A, 7 years fixed rate	-	-	-	75,894	-	-	75,894	5.65%	5.53%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 10 years CPI E.A.	-	-	-	-	77,818	-	77,818	6.37%	6.22%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 18 years CPI E.A.	-	-	-	-	30,371	-	30,371	6.67%	6.51%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series 2, 7 years CPI E.A.	-	-	-	47,481	-	-	47,481	6.22%	6.08%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series 2, 15 years CPI E.A.	-	-	-	-	78,288	-	78,288	7.24%	7.05%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series A, 5 years CPI E.A.	-	-	-	88,512	-	-	88,512	6.06%	5.93%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 10 years CPI E.A.	-	-	-	-	61,086	-	61,086	6.78%	6.61%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 15 years CPI E.A.	-	-	-	-	95,519	-	95,519	7.04%	6.86%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 25 years CPI E.A.	-	-	-	-	100,771	-	100,771	7.20%	7.01%	Three monthly
81,095,400-0	Sociedad Nacional de Oleoductos S.A.	Ch\$	Bonds B UF	-	-	-	-	40,626	-	40,626	3.43%	3.40%	Six monthly
81,095,400-0	Sociedad Nacional de Oleoductos S.A.	Ch\$	Bonds C CLP	-	8,990	17,980	-	-	8,990	17,980	4.76%	4.70%	Sixmonthly
			Total bond obligations		8,990	17,980	211,887	484,479	8,990	714,346			

As of December 3	31, 2018					Maturities			To	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 to 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
-	Organización Terpel S.A Colombia	COP	Bonds series A, 7 years fixed rate	-	-	-	74,137	-	-	74,137	5.65%	5.53%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 10 years CPI E.A.	-	-	-	-	76,019	-	76,019	6.58%	6.43%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 18 years CPI E.A.	-	-	-	-	29,670	-	29,670	6.32%	6.17%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series 2, 7 years CPI E.A.	-	-	-	46,382	-	-	46,382	7.37%	7.17%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series 2, 15 years CPI E.A.	-	-	-	-	76,480	-	76,480	6.15%	6.01%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series A, 5 years CPI E.A.	-	-	-	86,463	-	-	86,463	6.89%	6.72%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 10 years CPI E.A.	-	-	-	-	59,675	-	59,675	7.16%	6.98%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 15 years CPI E.A.	-	-	-	-	93,314	-	93,314	7.33%	7.13%	Three monthly
-	Organización Terpel S.A Colombia	COP	Bonds series C, 25 years CPI E.A.	-	-	-	-	98,446	-	98,446	7.38%	7.18%	Three monthly
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Bonds B UF	-	1,338	-	6,689	52,719	1,338	59,408	3.43%	3.40%	Six monthly
81,095,400-0	Sociedad Nacional de Oleoductos S.A Chile	Ch\$	Bonds C CLP	-	9,902	-	18,580	-	9,902	18,580	4.87%	4.70%	Six monthly
·	<u> </u>		Total bond obligations		11,240		232,251	486,323	11,240	718,574			

## Bond obligations Forestry sector

As of March 31, 2	2019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - F	12,793	9,233	36,932	36,932	104,650	22,026	178,514	4.24%	4.21%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - F	5,117	3,693	14,772	14,772	42,467	8,810	72,011	4.25%	4.21%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - J	-	546	203,090	-	-	546	203,090	3.23%	3.22%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - P	3,039	-	-	36,932	167,029	3,039	203,961	3.96%	3.96%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - Q	10,913	10,156	30,765	-	-	21,069	30,765	2.96%	2.98%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - R	3,624	-	-	-	202,250	3,624	202,250	3.57%	3.57%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - S	1,817	-	-	-	195,777	1,817	195,777	2.44%	2.40%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - W	1,209	-	-	-	118,092	1,209	118,092	2.12%	2.09%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	Ch\$	Barau - X	2,847	-	-	-	214,765	2,847	214,765	2.70%	2.68%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2019	-	205,213	-	-	-	205,213	-	7.26%	7.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2021	-	1,919	199,618	-	-	1,919	199,618	5.02%	5.00%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2022	-	2,667	253,887	-	-	2,667	253,887	4.77%	4.75%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2024	-	3,750	-	-	493,574	3,750	493,574	4.52%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2027	8,019	-	-	-	487,423	8,019	487,423	3.90%	3.88%	Sixmonthly
93,458,000-1	Celulosa Arauco y Constitución S.A.	US\$	Yankee 2047	9,106	-	-	-	393,445	9,106	393,445	5.50%	5.50%	Sixmonthly
			Total bond obligations	58,484	237,177	739,064	88,636	2,419,472	295,661	3,247,172			

As of December 3	31, 2018					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - F	-	19,425	50,069	47,042	116,673	19,425	213,784	4.24%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - F	-	7,770	20,073	18,853	47,339	7,770	86,265	4.25%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - J	2,132	-	204,731	-	-	2,132	204,731	3.23%	3.22%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - P	-	1,004	15,714	50,712	193,697	1,004	260,123	3.96%	3.96%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - Q	-	20,207	30,974	-	-	20,207	30,974	2.96%	2.98%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - R	-	1,770	14,158	14,158	278,892	1,770	307,208	3.57%	3.57%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - S	-	592	9,466	9,466	204,991	592	223,923	2.44%	2.89%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - W	-	559	4,974	4,974	127,578	559	137,526	2.12%	2.09%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Barau - X	-	1,317	11,706	11,706	326,508	1,317	349,920	2.70%	2.68%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee Bonds 2019	6,168	202,643	-	-	-	208,811	-	7.26%	7.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee 2021	4,422	-	214,540	-	-	4,422	214,540	5.02%	5.00%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee 2022	5,705	-	24,306	259,785	-	5,705	284,091	4.77%	4.75%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee 2024	9,375	-	45,000	45,000	527,024	9,375	617,024	4.52%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee 2027	-	3,175	38,750	38,750	77,500	3,175	155,000	3.90%	3.88%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Yankee 2047	-	3,607	44,000	44,000	528,000	3,607	616,000	5.50%	5.50%	Six monthly
			Total bond obligations	27,802	262,069	728,461	544,446	2,428,202	289,871	3,701,109			

## Bond obligations Other sectors

As of March 31, 2	019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP C	5,980	5,980	-	59,802	356,143	11,960	415,945	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP E	-	1,703	-	55,367	-	1,703	55,367	3.40%	3.25%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP G	1,362	1,362	-	13,620	101,564	2,724	115,184	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP H	-	-	-	4,636	109,173	-	113,809	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP I	-	1,301	-	6,504	58,827	1,301	65,331	2.30%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP - K	-	1,208	-	6,039	57,041	1,208	63,080	2.30%	2.26%	Six monthly
		-	Total bond obligations	7,342	11,554		145,968	682,748	18,896	828,716			

As of December 3	31, 2018					Maturities			To	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP C	-	11,681	-	58,404	347,818	11,681	406,222	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP E	-	1,663	-	54,905	-	1,663	54,905	3.40%	3.25%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP G	-	2,660	-	13,301	99,190	2,660	112,491	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP H	-	4,527	-	108,885	-	4,527	108,885	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP I	-	1,270	-	6,352	58,087	1,270	64,439	2.30%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A Chile	Ch\$	BECOP - K	-	1,180	-	5,898	56,297	1,180	62,195	2.30%	2.26%	Six monthly
			Total bond obligations		22,981		247,745	561,392	22,981	809,137			

# Finance leases Fuel sector

As of March 31, 2	019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
77,215,640-5	Administradora de Ventas al Detalle Ltda.	Ch\$	Marsol S.A Chile	126	43	300	-	-	169	300	2.80%	2.76%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda.	Ch\$	Banco BCI - Chile	101	296	946	-	-	397	946	0.00%	0.00%	Monthly
99.5200.00-7	Compañía de Petroleos de Chile Copec S.A Chile	Ch\$	Banco BCI - Chile	15	20	-	-	-	35	-	2.25%	2.25%	Monthly
99.5200.00-7	Compañía de Petroleos de Chile Copec S.A - Chile	Ch\$	Banco Estado - Chile	24	73	202	216	851	97	1,269	1.95%	1.95%	Monthly
99.5200.00-7	Compañía de Petroleos de Chile Copec S.A Chile	Ch\$	Banco de Chile - Chile	909	2,766	7,720	8,164	47,048	3,675	62,932	4.48%	4.48%	Monthly
-	Mapco Express, Inc - USA	US\$	Certegy Check Services/Fis - USA	5	16	23	8	53	21	84	2.14%	2.14%	Monthly
-	Mapco Express, Inc - USA	US\$	Giddens, Elmo - USA	29	30	-	-	-	59	-	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Regions Equipment Finance - USA	34	106	198	-	-	140	198	2.99%	2.99%	Monthly
-	Organización Terpel S.A Colombia	COP	Bancolombia - Colombia	479	1,509	2,824	2,824	-	1,988	5,648	0.85%	0.85%	Monthly
-	Solgas S.A Peru	US\$	Interbank - Peru	27	56	-	-	-	83	-	1.53%	1.53%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda.	Ch\$	Banco de Chile - Chile	85	260	471	584	40	345	1,095	1.67%	1.67%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda.	Ch\$	Banco BCI - Chile	225	632	622	1,560	344	857	2,526	2.22%	2.22%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda.	Ch\$	Banco Scotiabank - Chile	42	127	364	311	274	169	949	2.22%	2.22%	Monthly
			Total finance leases	2,101	5,934	13,670	13,667	48,610	8,035	75,947			

As of December 3	31, 2018					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
77,215,640-5	Administradora de Ventas al Detalle Ltda Chile	Ch\$	Marsol S.A Chile	40	123	335	-	-	163	335	4.48%	4.48%	Monthly
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	Ch\$	Banco Crédito e Inversiones - Chile	14	33	-	-	-	47	-	1.53%	1.53%	Monthly
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	Ch\$	Banco Estado - Chile	24	70	196	209	858	94	1,263	2.25%	2.25%	Monthly
99,520,000-7	Compañía de Petroleos de Chile Copec S.A Chile	Ch\$	Banco de Chile - Chile	1,002	2,731	7,567	7,997	47,362	3,733	62,926	1.95%	1.95%	Monthly
85,840,100-3	Compañía de Servicios Industriales Ltda Chile	Ch\$	Banco Credito e Inversiones - Chile	384	-	809	213	-	384	1,022	2.00%	2.00%	Monthly
-	Mapco Express, Inc - USA	US\$	Certegy Check Services/Fis - USA	23	15	21	-	-	38	21	2.14%	2.14%	Monthly
-	Mapco Express, Inc - USA	US\$	Giddens, Elmo - USA	384	809	213	-	-	1,193	213	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Regions Equipment Finance - USA	384	-	809	213	-	384	1,022	2.99%	2.99%	Monthly
-	Organización Terpel S.A Colombia	COP	Bancolombia - Colombia	384	-	809	213	-	384	1,022	0.85%	0.85%	Monthly
-	Organización Terpel S.A Colombia	COP	Vinder SAS - Colombia	14	26	122	122	3,558	40	3,802	1.00%	1.00%	Monthly
-	Solgas S.A Peru	US\$	Interbank - Peru	28	83	-	-	-	111	-	6.30%	6.30%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda Chile	Ch\$	Banco de Chile - Chile	83	252	344	626	71	335	1,041	2.80%	2.76%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda Chile	Ch\$	Banco Credito e Inversiones - Chile	157	477	652	1,321	572	634	2,545	2.49%	2.49%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda Chile	Ch\$	Banco Scotiabank - Chile	30	92	125	259	301	122	685	2.22%	2.22%	Monthly
			Total finance leases	2,951	4,711	12,002	11,173	52,722	7,662	75,897			

## Finance leases Forestry sector

s of March 31, 2	2019					Maturities			То	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repaymen Terms
-	Arauco Argentina S.A.	US\$	Other property, plant and equipment	286	305	775	-	-	591	775	-	-	Monthly
-	Arauco Argentina S.A.	US\$	Land	190	555	329	-	-	745	329	-	-	Monthly
-	Arauco Canada Ltd Canada	US\$	Other property, plant and equipment	142	492	2,434	1,916	4,795	634	9,145	-	-	Monthly
-	Arauco Canada Ltd Canada	US\$	Buildings and construction	8	39	72	53	-	47	125	-	-	Monthly
-	Arauco do Brasil S.A.	US\$	Motor vehicles	19	96	148	-	-	115	148	-	-	Monthly
-	Arauco do Brasil S.A.	US\$	Buildings and construction	58	298	668	744	33	356	1,445	-	-	Monthly
-	Arauco Florestal Arapoti S.A.	US\$	Computer equipment	5	14	23	-	-	19	23	-	-	Monthly
-	Arauco Florestal Arapoti S.A.	US\$	Motor vehicles	7	20	21	-	-	27	21	-	-	Monthly
-	Arauco Forest Brasil S.A.	US\$	Computer equipment	2	7	12	-	-	9	12	-	-	Monthly
-	Arauco Forest Brasil S.A.	US\$	Land	619	1,901	5,159	5,878	11,647	2,520	22,684	-	-	Monthly
-	Arauco Forest Brasil S.A.	US\$	Other property, plant and equipment	19	57	57	-	-	76	57	-	-	Monthly
-	Arauco Industria de Paineis S.A.	US\$	Land	18	54	75	6	-	72	81	-	-	Monthly
-	Arauco Industria de Paineis S.A.	US\$	Computer equipment	7	20	22	-	-	27	22	-	-	Monthly
-	Arauco Industria de Paineis S.A.	US\$	Other property, plant and equipment	11	34	23	-	-	45	23	-	-	Monthly
79,990,550-7	Bioforest S.A Chile	Ch\$	Computer equipment	3	10	26	26	109	13	161	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Buildings and construction	390	1,169	3,118	2,286	-	1,559	5,404	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Buildings and construction	16	49	130	95	-	65	225	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Buildings and construction	373	1,117	2,769	-	-	1,490	2,769	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	Ch\$	Other property, plant and equipment	4,237	12,710	33,894	26,029	-	16,947	59,923	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A Chile	US\$	Motor vehicles	28	85	226	205	-	113	431	-	-	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Motor vehicles	240	963	1,248	650	6,706	1,203	8,604	-	-	Monthly
-	Eufores S.A.	US\$	Buildings and construction	802	2,826	6,082	6,031	20,035	3,628	32,148	-	-	Monthly
-	Eufores S.A.	US\$	Motor vehicles	1,608	4,867	12,649	12,205	9,024	6,475	33,878	-	-	Monthly
85,805,200-9	Forestal Arauco S.A.	Ch\$	Other property, plant and equipment	5,817	17,451	25,422	1,934	-	23,268	27,356	-	-	Monthly
85,805,200-9	Forestal Arauco S.A.	Ch\$	Land	2	5	14	14	1	7	29	-	-	Monthly
85,805,200-9	Forestal Arauco S.A.	Ch\$	Other property, plant and equipment	1,300	3,900	4,077	199	-	5,200	4,276	-	-	Monthly
96,510,970-6	Maderas Arauco S.A Chile	Ch\$	Motor vehicles	3,475	10,424	27,798	14,925	-	13,899	42,723	-	-	Monthly
-	Novo Oeste Gestao de Ativos Florestais S.A.	US\$	Land	588	1,791	1,422	-	-	2,379	1,422	-	-	Monthly
		•	Total finance leases	20.270	61.259	128.693	73.196	52.350	81.529	254,239			

As of December 3	31, 2018					Maturities			To	tal			
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Santander - Chile	148	410	1,198	-	-	558	1,198	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Scotiabank - Chile	1,288	3,158	4,736	956	-	4,446	5,692	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Estado - Chile	639	1,885	1,978	-	-	2,524	1,978	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco de Chile - Chile	1,998	8,891	7,236	3,112	-	10,889	10,348	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco BBVA - Chile	545	273	-	-	-	818	-	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Credito e Inversiones - Chile	1,313	5,351	5,794	6,440	-	6,664	12,234	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco de Chile - Chile	284	690	1,040	-	-	974	1,040	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Credito e Inversiones - Chile	679	2,036	2,968	-	-	2,715	2,968	-	-	Monthly
85,805,200-9	Forestal Arauco S.A Chile	Ch\$	Banco Scotiabank - Chile	371	957	1,346	467	-	1,328	1,813	-	-	Monthly
			Total finance leases	7,265	23,651	26,296	10,975		30,916	37,271			

# Finance leases Other sectors

As of March 31, 2019			Maturities				To						
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate		Repayment Terms
96,929,960-7	Orizon S.A Chile	US\$	Banco Estado - Chile	103	-	-	-	-	103	-	-	-	Monthly
			Total finance leases	103					103				

As of December 31, 2018			Maturities				Total						
Debtor ID Number	Debtor Name	Currency	Lender Name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective Rate	Nominal Rate	Repayment Terms
96,929,960-7	Orizon S.A Chile	US\$	Banco Estado - Chile	-	199	-	-	-	199	-	-	-	Maturity
		-	Total finance leases		199				199				

The aforementioned maturities include interest to be paid in each period.

Changes in obligations from financial activities were as follows:

_					Cash Flow					
	Opening balance as of 01.01.2019 ThUS\$	Changes in accounting policy ThUS\$	Restated opening balance ThUS\$	New Loans ThUS\$	Repayments ThUS\$	Interest ThUS\$	Accrued interest ThUS\$		Others ThUS\$	Closing balance as o 03.31.2019 ThUS\$
lank loans	2,389,99	3 0	2,389,993	261,499	(328,799)	(37,608)	(1,846)	28,257	43,063	2,354,55
easing liabilities	156,10		789,275	0	(21,000)	(7,150)	(410)	14,855	(41,804)	733,76
ledging liabilities	76,39	0 0	75,553	0	0	(2,148)	2,148	(2,318)	1,146	74,38
Bonds and promissory notes	4,841,74	2 0	4,843,098	0	(10,933)	(37,603)	44,152	42,731	4,846	4,886,29
otal	7,464,23	633,173	8,097,919	261,499	(360,732)	(84,509)	44,044	83,525	7,251	8,048,99
				Cash Flow						
		Opening balance as of 01.01.2019 ThUS\$	New Loans ThUS\$	Repayments ThUS\$	Interest ThUS\$	Accrued interest	Indexation a exchange differences ThUS\$		Closin balance a 03.31.20 ThUS	s of 19
Bank loans		2 026 603	2 393 849	(1 970 751)	(124 061)	104 027	(2.52	25) (37 149)	2 389	993
Bank loans		2,026,603 136,456	2,393,849	(1,970,751)	(124,061)	104,027	(2,52	, , ,		
Leasing liabilities		136,456		(1,970,751) (391)	(15)	104,027 1,855 507		0 18,198	156	5,103
	sory notes		0	(391)		1,855	(2,52 (58 (167,21	0 18,198 35) 56,238	156 76	5,103 5,393

The Parent Company Empresas Copec S.A. and the affiliates Celulosa Arauco y Constitución S.A. and Compañía de Petróleos de Chile Copec S.A. hold 85.2% of the Company's consolidated financial borrowing, which is as follows:

	Amortize	d Cost	Fair \	/alue
	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Bonds issued in US dollars	2,058,612	2,061,637	2,062,504	1,948,594
Bonds issued in UF	2,724,094	2,040,575	2,186,777	2,237,439
Bonds issued in COP	3,286	643,931	3,286	643,931
Bonds issued in Ch\$	100,299	96,435	100,299	96,436
Bank loans in dollars	1,921,278	2,008,708	1,901,145	1,937,396
Bank loans in other currencies	433,267	381,285	435,755	381,953
Finance leases	733,766	156,103	705,250	151,357
Creditors and other payables	1,566,655	1,488,163	1,566,655	1,488,163

The Parent Company and the affiliates Celulosa Arauco y Constitución S.A. and Compañía de Petróleos de Chile Copec S.A. are subject to the following financial restrictions:

Instrument	Amount as of 03.31.2019 ThUS\$	Amount as of 12.31.2018 ThUS\$	Interest coverage >= 2.0x	Borrowing ratio <sup>1</sup> <= 1.2x
Local bonds	2,827,679	2,137,010	N/A	$\sqrt{}$
Foreign bonds	2,058,612	2,705,568	Safeguards a	re not required
Syndicated loan (1)	198,746	200,563	√	√
Banco Estado Syndicated Loan - Grayling (2)	297,797	287,565	$\sqrt{}$	$\sqrt{}$
Syndicated loan (3)	853,518	855,382	$\checkmark$	$\checkmark$
N/A: Does not apply to the instrument				
(1) Borrowing ratio (financial debt divided by equity plus n	on-controlling interes	its)		

The current risk ratings of the Group's debt instruments are the following:

Instrument	Standard & Poor's	Fitch Ratings	Moody's	Feller Rate	ICR
Empresas Copec					
Local bonds	-	AA-	-	AA-	-
Arauco					
Local bonds	-	AA-	-	AA	-
Foreign bonds	BBB-	BBB	Baa3	-	-
Organización Terpel					
Local bonds	-	AAA	-	-	-
Sonacol					
Local bonds	-	-	-	AA	AA+

#### **Syndicated loans**

- (1) The affiliate Celulosa Arauco y Constitución S.A. received a 3 year syndicated loan on June 25, 2013. On September 28, 2015 it was extended to September 27, 2018 and was renovated for a further 5 years to September 27, 2023. The value of the syndicated loan was ThUS\$ 198,746 as of March 31, 2019. It was agreed with The Bank of Nova Scotia (administrative agent and lead arranger), Banco del Estado of Chile New York Branch and Sumitomo Mitsui Banking Corporation.
- (2) A 7 year loan disbursed over 2 years with repayments beginning in the fifth year was arranged through the North American affiliate of Arauco, Flakeboard America Limited on April 28, 2017. The value of the loan was ThUS\$ 297,797 as of March 31, 2019. It was agreed with The Bank of Nova Scotia (lead arranger), Banco del Estado of Chile - New York Branch (administrative agent) and Export Development Canada.
- (3) Meanwhile, Compañía de Petróleos de Chile Copec S.A. and affiliates have international syndicated loans that mainly finance the acquisition of companies owned by Mobil Petroleum Overseas Company Ltd. and ExxonMobil Ecuador Holding B.V. The value of these syndicated loans was ThUS\$853,518 as of March 31, 2019 which includes:
  - Financing signed on March 13, 2018 with The Bank of Nova Scotia and Export Development Canada for US\$150 million, with bullet maturity in March 2023, and interest at 180 day Libor plus spread;
  - and, the renewal of an international loan with The Bank of Tokyo Mitsubishi UFJ, Ltd. on November 26, 2018 for US\$500 million, with bullet maturity in November 2023, and interest at 90-day Libor plus spread.

#### Financial obligations and safeguards

The consolidated financial debt totals ThUS\$9,541,257 as of March 31, 2019 (ThUS\$8,876,837 as of December 31, 2018). The group affiliates must comply with the following indicators:

## i) Celulosa Arauco y Constitución S.A.

## Debt over consolidated equity as of March 31, 2019

as of Matori of, 20	***
	ThUS\$
Consolidated debt	
+ Short-term debt	576,226
+ Long-term debt	4,189,319
= Total Debt	4,765,545
Consolidated equity	7,363,905
Debt over consolidated equity	0.65
Limit	1.2

## Interest Coverage Ratio for the period as of March 31, 2019

Consolidated EBITDA	ThUS\$
+ Net Income (loss)	655,142
+ Financial costs (including capitalized interest)	
Financial costs reflected in the income statement	220,508
Capitalized Interest	19,378
Financial income	(22,859)
+ Income tax expense	190,024
+ Depreciation and amortization	429,791
Gain on changes in the fair value of biological assets	(91,882)
+ Harvested crop cost at fair value	312,437
Other	29,867
Exchange differences	25,392
= Consolidated EBITDA	1,767,798
Consolidated interest expense	
+ Financial costs (including capitalized interest)	239,886
Financial income	(22,859)
= Net consolidated Interest expense	217,027
nterest coverage ratio	8
Minimum interest coverage ratio	2.0

## ii) Compañía de Petróleos de Chile Copec S.A.

# Debt over consolidated equity as of March 31, 2019

a3 01 March 31, 2013	
	MCh
Total Debt	
All obligations on borrowed funds	1,287,571
+ Bond obligations	
+ Notes or similar instruments	
+ Debt guarantees from third parties	
+ Finance lease obligations	
+ Securitization of amounts that appear as financial debt	
+ Debt with Empresas Copec	286,456
Cash and cash equivalents	(244,857)
- Hedging financial assets, financial liabilities offset by hedges included in financial liabilities	(47,367)
- IFRS 16 adjustments	(189,819)
= Total Debt	1,091,984
Equity including increase (decrease) in goodwill	1,309,889
Debt / Equity	0.83
Limit	1.4

# Interest Coverage Ratio for the period as of March 31, 2019

EBITDA	MCh\$
+ Gross margin	937,411
+ Distribution costs	(378,030)
+ Administrative costs	(252,734)
+ Administration costs, IFRS 16 adjustments	(668)
+ Depreciation	87,454
+ Depreciation, IFRS 16 adjustments	(8,014)
+ Amortization	56,015
+ Dividends received from non-consolidated affiliates	11,468
= EBITDA	452,902
Interest expense	
+ Financial costs	70,294
+ Financial costs, IFRS 16 adjustments	(1,773)
- Financial income	(6,442)
Net interest expense	62,079
Interest coverage ratio	7.30
Minimum interest coverage ratio	2.0

## iii) Empresas Copec S.A.

## Debt over consolidated equity as of March 31, 2019

	ThUS\$
Consolidated financial debt	4 050 704
- Other financial liabilities, current - Other financial liabilities, non-current	1,259,764 6,789,233
- Third-party quarantees	90,000
Total consolidated financial debt	8,138,997
	·, · · ·, · ·
Cash on hand	
- Cash and cash equivalents	1,421,386
Other financial assets, current	196,453
Derivative financial instruments:	
Forwards	(11,716)
Swaps	(478)
= Total Cash	1,605,645
let Debt	6,533,352
et Desit	0,333,332
Consolidated equity	400.077
- Non-controlling interests	493,974
Equity attributable to owners of the parent company     Consolidated Equity	10,864,636 11,358,610
. Consolidated Equity	11,330,010
Sorrowing ratio	0.58
imit	1.2
Consolidated net tangible assets as of March 31, 2019	
	ThUS\$
Total issuer's assets	24,409,084
Intangible assets other than goodwill	(1,057,907)
Goodwill	(423,761)
Total current liabilities	(3,682,952)
· Current portion of long-term obligations with banks and	335,860
nancial institutions Current portion of bond obligations	663,988
otal Consolidated Net Tangible Assets	20,244,312
otal Golladilation Hallgisho Accord	23,244,312
Consolidated net tangible assets	
Consolidated net tangible assets as of March 31, 2019	
	ThUS\$
as of March 31, 2019	
as of March 31, 2019  otal issuer's assets	24,409,084
as of March 31, 2019  otal issuer's assets angible assets other than goodwill	24,409,084 (1,057,907)
	ThUS\$ 24,409,084 (1,057,907) (423,761) (3,682,952)
as of March 31, 2019  otal issuer's assets angible assets other than goodwill oodwill	24,409,084 (1,057,907) (423,761) (3,682,952)
as of March 31, 2019  otal issuer's assets angible assets other than goodwill otal current liabilities	24,409,084 (1,057,907) (423,761)
as of March 31, 2019  Interview of the state	24,409,084 (1,057,907) (423,761) (3,682,952)

In addition to the financial restrictions mentioned above, some loans have restrictions on liens and dividends.

#### **Consolidated Net Tangibles Assets**

In accordance with the provisions of Chapter VIII, Clause Twenty Five of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on November 2, 2009, under Registries 21,222-2009 and 21,123-2009, as amended, and in accordance with the provisions of Chapter VII, Clause Twenty Four of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on September 9, 2014, under Registries 28,648-2014 and 28,649-2014, as amended, we report that as of March 31, 2019, the concepts identified in subsections /a/ and /b/ of the definition of consolidated net tangible assets were ThUS\$ 663,988 and ThUS\$ 335,860, respectively (ThUS\$ 473,907 and ThUS\$ 297,671 as of December 31, 2018). In accordance with the provisions of Chapter III, Clauses Nine and Ten of the contracts in Registries 21,122-2009 and 21,123-2009, and the provisions of Chapter III, Clause Nine of the contracts in Registries 28,648-2009 and 21,649-2009, we report that as of March 31, 2019 and December 31, 2018 Empresas Copec S.A. has complied with its obligations under these contracts, in particular with regard to the financial indicator defined in subsection /c/ of these clauses.

The calculation of the indebtedness ratio is as follows:

		3.31.2019 ThUS\$	12.31.2018 ThUS\$
Total co	onsolidated financial debt	8,138,997	6,649,497
Total C	ash	1,605,645	1,467,355
(A)	Net debt (Total financial debt - Total cash)	6,533,352	5,182,142
(B)	Consolidated equity	11,358,610	10,485,500
	P	0.50	0.40
	Borrowing ratio = (A) / (B)	0.58	0.49
	Limit allowed	1.20	1.20

## 3.5 Other Financial Liabilities at Fair Value Through Profit And Loss

The Group has the following financial liabilities at fair value through profit and loss:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Swaps Forwards	72,454 2,152	72,246 3,016
Total	74,606	75,262

Financial liabilities at fair value through profit and loss include both liabilities designated as such upon initial recognition and liabilities classified as tradable. Tradable liabilities and derivatives that are financial liabilities are valued at fair value. Gains and losses are recorded in the statement of net income.

This liability is included under "Current and non-current other financial liabilities".

#### 3.6 Fair Value Hierarchy

The financial assets and liabilities that have been recognized at fair value in the interim consolidated statement of financial position as of March 31, 2019 have been measured using methods described in IFRS 13. These methods have been applied to each class of financial instruments and are classified by hierarchy as follows:

- Level I: Values or prices in active markets for identical assets and liabilities.
- Level II: Information from sources other than the market prices in Level I, but observable in the market for those assets and liabilities, whether directly (prices) or indirectly (obtained on the basis of prices).
- Level III: Information on assets or liabilities that is not based on observable market data.

	Fair Value	Measurement Method		
	March 2019	Level I	Level II	Level III
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Financial Assets at Fair Value				
Investment Swap (asset)	90,153	0	90,153	0
Forwards	12,486	0	12,486	0
Mutual funds	426,281	426,281	0	0
Other financial assets at fair value	23,239	23,239	0	0
Fixed income instruments	164,775	164,775		
Financial liabilities at fair value				
Investment Swap (liability)	72,454	0	72,454	0
Forward (liability)	2,152	0	2,152	0
Other financial liabilities at fair value	0	0	0	0

	Fair Value Mea		surement Method	
	December 2018	Level I	Level II	Level III
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Financial Assets at Fair Value				
Investment Swap (asset)	76,184	0	76,184	0
Forwards	11,615	0	11,615	0
Mutual funds	553,912	553,912	0	0
Guarantee contribution	0	0	0	0
Other financial assets at fair value	23,083	23,083	0	0
Fixed income instruments	191,054	191,054		
Financial liabilities at fair value				
Investment Swap (liability)	72,246	0	72,246	0
Forward (liability)	3,016	0	3,016	0
Other financial liabilities at fair value	0	0	0	0

#### 3.7 Hedging Financial Instruments

Hedging financial instruments are cash flow hedges and are recorded in Other non-current financial assets and Other non-current financial liabilities depending on whether they are assets or liabilities.

The Parent Company, Empresas Copec, receives dividends from its fuel affiliates in Chilean pesos; however, it pays its shareholders dividends in US dollars (which are translated into Chilean pesos at the exchange rate prevailing 5 working days before the payment date). The Company mitigates this potential mismatching by entering into hedges through forward contracts with financial institutions. All the amounts receivable from its fuel affiliates as of December 31, 2018, with regard to dividends payable in May 2019 are hedged.

As of March 31, 2019 the market value of all the forwards expressed in US dollars at the exchange rate prevailing on the reporting date is ThUS\$3,870 (ThUS\$3,988 as of December 31, 2018).

The affiliate Arauco is exposed to the risk of changes in the exchange rate of the US dollar in order to meet its bond obligations denominated in other currencies, such as bonds issued in indexed Chilean pesos (UF).

Arauco mitigates this exchange rate risk by contracting cross currency swaps for the F, J, P, R, Q, S, W and X series, with a market value of ThUS\$29,232 as of March 31, 2019.

Given that the affiliate Celulosa Arauco y Constitución S.A. has a high percentage of its assets in US dollars and obligations in indexed Chilean pesos, it needs to minimize its exchange rate risk. The purpose of this swap position is to eliminate uncertainty related to the exchange rate by exchanging flows from obligations in indexed Chilean pesos from the bonds described above for flows in US dollars (Arauco's functional currency) at a fixed exchange rate determined at the contract's date of execution.

These hedge instruments can be classified as highly effective under hedge effectiveness testing in accordance with IFRS 9, and within an acceptable range for Arauco in order to eliminate exchange rate risks for commitments related to hedges.

Compañía de Petróleos de Chile Copec S.A. and its affiliates comply with its risk management policy by taking out derivative contracts on interest rates and exchange rates, and classifies its hedges as:

- Cash flow hedges: Those that hedge the cash flows of the hedged underlying item.
- Fair values hedges: Those that hedge the fair value of the hedged underlying item.
- Non hedge derivatives: Financial derivatives that do not meet the requirements established by IFRS to be designated as hedge instruments. They are recorded at fair value through profit and loss (assets held for sale).

The financial derivative contracts held by Copec S.A. as of March 31, 2019 and December 31, 2018 are as follows:

Financial derivatives	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(16,472)	0
Exchange rate hedges	62,112	400,000
Derivatives not treated as hedges	7,155	385,113
Total	52,795	785,113

#### December 31, 2018

Financial derivatives	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(3,160)	0
Exchange rate hedges	56,585	400,000
Derivatives not treated as hedges	5,970	420,806
Total	59,395	820,806

#### **NOTE 4. FINANCIAL RISK MANAGEMENT**

#### Financial risk factors:

The Group has businesses in various sectors related to natural resources and energy that operate through its affiliates and associates. The relevant risk factors vary depending on the type of business. Accordingly, the Management of each of the affiliates carries out its own risk management in collaboration with their respective business units.

The most important affiliates are Celulosa Arauco y Constitución S.A., with activities in the forestry sector, and Compañía de Petróleos de Chile Copec S.A., with activities in the fuel sector. Together these two companies represent approximately 86% of the Group's consolidated assets, 91% of EBITDA. Additionally, they represent around 93% of receivables and 87 % of bonds and long-term financial borrowing. Together with the Parent Company, they represent 94% of consolidated placements.

Therefore, a significant portion of the risks faced by the Group lie within these three units. The specific risks that affect each unit are analyzed below.

#### a) Risks associated with Empresas Copec S.A., the Parent Company

The risks of the Parent Company are fundamentally associated with its financial placements. These are exposed to a several risks, including interest rate risk and exchange rate risk and credit risk. Management provides written policies for the management of investments that establish the objectives of obtaining the maximum return for acceptable levels of risk, maintaining sufficient liquidity, and limiting exposure to the different types of risk. These policies identify the instruments that are allowed, and they establish limits by type of instrument, issuer and risk rating. In addition, they determine investment controls and procedures.

Risk management is managed by the investment department, which complies with the policies approved by Management, and has assistance from external experts. Part of the investment portfolio is managed by reputable managers, chosen in competitive processes under strict policies of diversification and limits to types of instrument, credit ratings, currencies and other criteria. These managers are in turn monitored by the Company's investment department and are subject to regular internal and external audits.

The financial instruments held by the Company have been categorized as cash or financial assets at fair value through profit and loss, as these instruments can be sold in the short term.

#### i) Interest rate risk

The assets affected by this risk are the financial placements held by the Parent Company, which, in accordance with the investment policy, primarily consist of fixed-income instruments in the form of deposits, bonds, mortgage bonds and other similar items, as well as fixed-income mutual funds. The duration is used as a measurement of the sensitivity of the portfolio's value in the face of changes in market interest rates. Given that the market value of such instruments varies according to changes in interest rates, a limit on the aggregate duration of the portfolio has been set at two years. Currently, the aggregate portfolio has duration of 0.79 years.

The Parent Company has placed bonds in the local market, specifically the BECOP-C, BECOP-E, BECOP-G, BECOP-H, BECOP-I and BECOP- K. series. All of these bonds have been issued at fixed rates, thus mitigating the risk of movements in interest rates.

The table below shows the possible effects on pre-tax income of changes in the value of the Company's investment portfolio as a result of changes in interest rates:

Aggregate term (years)	0.79
Total portfolio value (US\$)	393,243,935

#### Interest rate sensitivity analysis

Change in Value	Total portfolio value
US\$	US\$
(6,213,254)	387,030,681
(3,106,627)	390,137,308
(1,553,314)	391,690,621
1,153,314	394,397,249
3,106,627	396,350,562
6,213,254	399,457,189
	US\$ (6,213,254) (3,106,627) (1,553,314) 1,153,314 3,106,627

#### ii) Exchange rate risk

As part of its investment policy, the Parent Company is authorized to make placements in U.S. dollars and Chilean pesos in order to address possible cash requirements in these currencies, which would result from the needs of certain affiliates and associates, as well as new potential businesses in which the Parent Company may wish to participate. Such resources can be invested in local or international mutual funds, time deposits under third-party management, through a specific mandate.

Variations in the exchange rate affect the value of peso-denominated instruments when expressing them in US dollars. A depreciation of the Chilean peso would have a negative effect when expressing peso-denominated investments in US dollars, whereas an appreciation of the peso would have a positive effect

28.6%

To date, approximately 71.4% of the aggregate portfolio is denominated in US dollars and 28.6% in Chilean pesos and UF. The Company's objective is to achieve a portfolio with approximately 50-80% in US dollars, in accordance with the forecasted use for its investments.

A table showing the possible effects on pre-tax income of changes in the value of the investment portfolio (measured in US dollars), as a result of fluctuations in the exchange rate, is presented below:

Percentage of portfolio in Chilean pesos

Total portfolio value (US\$) 393,243,935				
Exchang	e rate sensitivity analy	rsis		
	Change in Rate %	Change in Value US\$	Total portfolio value US\$	
Depreciation	10.0%	(11,242,044)	382,001,892	
Depre	5.0%	(5,621,022)	387,622,913	
Appreciation	-5.0%	5,621,022	398,864,958	
Appre	-10.0%	11,242,044	404,485,979	

Additionally, the Company consolidates affiliates that perform their accounting in Chilean pesos, which is the case for Compañía de Petróleos de Chile Copec S.A., Abastible S.A., Inmobiliaria Las Salinas Limitada and Sociedad Nacional de Oleoductos S.A., which record their financial information as described in Note 2.4 (c). The consolidated net income of Empresas Copec S.A. can be affected by movements in the exchange rate when the pesodenominated results of these affiliates are converted to US dollars. Likewise, affiliates such as Celulosa Arauco y Constitución S.A. and the affiliates in the fishing sector are also affected by movements in the exchange rate, as a portion of their operating costs are denominated in pesos.

The Parent Company has placed bonds in the local market from the C, E, G, H, I and K series. Although the nominal currency of these liabilities is mostly UF and differs from the US dollar, which is the Parent Company's functional currency, these bonds have been transferred to the fuels sector affiliates, whose functional currency is the Chilean peso, to eliminate consolidated exposure to this exchange risk. This transfer also eliminates all liquidity risk at the Parent level.

#### iii) Credit risk

The financial placements held by the Parent Company consist predominantly of fixed-income instruments. In accordance with the investment policy, limits per issuer and limits on the categories of instrument have been established, depending on the risk rating of such issuers. In this regard, risk ratings must be issued by recognized local or international rating agencies.

The main counterparties as of March 31, 2019 and December 31, 2018 are as follows:

	03.31.2019		03.31.2019 12.31.2018		2.31.2018
Main counterparties	%	Value US\$	%	Value US\$	
BCI Fondos Mutuos	10.50%	41,355,154	10.10%	39,459,194	
Banco ItauCorp	9.30%	36,310,580	9.20%	36,224,030	
Banco Estado	8.00%	31,340,898	7.90%	31,378,593	
JP Morgan NY	7.40%	29,151,896	7.60%	30,193,387	
Banco Scotiabank	7.00%	27,685,335	5.80%	23,007,730	
Santander Mutual Funds	6.50%	25,396,536	5.90%	23,427,240	
Banco BCI	5.60%	22,112,981	5.10%	20,200,554	
Bice Mutual Funds	4.60%	18,010,397	4.50%	17,900,819	
Scotiabank Mutual Funds	4.00%	15,627,209	4.30%	17,008,973	
Banco Security	3.70%	14,637,927	3.60%	14,237,952	
The US Treasury	3.20%	12,490,734	3.00%	11,971,035	
Banchile Fondos Mutuos	2.80%	10,940,206	5.10%	19,961,488	
Banco Chile	2.70%	10,523,216	3.80%	14,825,144	
Santander Mutual Funds	2.20%	8,729,785	2.20%	8,641,115	
Citibank New York	1.10%	4,502,688	1.10%	4,479,446	
Banco Santander	0.40%	1,702,318	0.40%	1,627,579	
BTG Pactual Mutual Funds	0.40%	1,616,456	0.40%	1,606,354	
Others	20.60%	81,109,619	20.00%	78,868,886	
Total	100.00%	393,243,935	100.00%	395,019,519	

#### b) Risks associated with Celulosa Arauco y Constitución S.A. (forestry sector)

The affiliate's financial assets are exposed to a number of financial risks: credit risk, liquidity risk and market risk (including exchange rate risk, interest rate risk and price risk).

The global risk management program considers uncertainty in the financial markets and tries to minimize the potential adverse effects on financial yields.

Financial risk management is administered by the Corporate Finance department. This department identifies, evaluates and hedges financial risks in close collaboration with the operating units. The Company does not actively participate in the trading of its financial assets for speculative purposes.

#### i) Credit risk

Credit risk refers to financial uncertainty over several periods of time, in relation to the fulfillment of obligations subscribed by counterparties at the point in time when contractual rights to receive cash or other financial assets are exercised.

Arauco's exposure to credit risk is directly related to the individual ability of its customers to fulfill their contractual commitments and is reflected in trade receivables, leasing receivables and miscellaneous receivables. Credit risk also arises for assets that are held by third parties such as deposits, covenants and mutual funds.

Arauco has insurance policies that minimize the credit risk on term sales (Open Account) in accordance with its policy that cover the export sales of Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Forestal Arauco S.A., and Arauco do Brasil S.A., and for the local sales of Arauco México S.A. de C.V., Arauco Wood Inc., Arauco Colombia S.A., Arauco Perú S.A., Arauco Panels USA LLC, Flakeboard Company Ltd., Flakeboard America Ltd., Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Arauco Florestal Arapoti, Arauco Forest Brasil S.A., Arauco do Brasil S.A. Arauco Industria de Paimeis Ltda. and Arauco Nutrientes S.P.A. Arauco uses the credit insurance company Euler Hermes World Agency (AA3 rating according to the risk-rating company Moody's and AA according to S&P), with 90% coverage of each invoice with no deductible for nominated customers, and 90% for discretionary customers. Discretionary customers have been granted credit lines less than ThUS\$100 (or its equivalent in the invoicing currency) in local sales for Arauco Perú S.A., Arauco Colombia S.A., Arauco México S.A. de C.V., Arauco Do Brasil S.A., Arauco Argentina S.A. and Maderas Arauco S.A. Nominated customers have been granted credit lines over this value.

Local and export sales for Maderas y Sintéticos de México, S.A. de C.V. are insured with the insurance company COFACE (A2 rating according to the risk-rating company Moody's and AA according to S&P), which cover 93% of each invoice without a deductible for nominated customers, and 90% for discretionary customers.

The COFACE coverage for discretionary customers is up to ThUS\$70 (or its equivalent in the invoicing currency) of local sales and exports by Maderas y Sintéticos de México, S.A. de C.V. Credit lines above this amount are for nominated customers.

In order to support a line of credit approved by the Credit Committee, Arauco has guarantees such as mortgages, pledges, stand-by letters of credit, bank guarantees, checks, promissory notes, loans and other similar items that could be enforced in accordance with the legislation of each country. The debt covered by these guarantees amounts to US\$ 130.02 million as of March 31, 2019. The guarantee procedure is regulated by the guarantee policy, the purpose of which is to control the accounting, expiration and valuation of guarantees.

The Credit and Collections area reports to the Treasury department and is responsible for minimizing the credit risk of accounts receivable. This area monitors overdue accounts and approves or denies credit limits for all term sales. The standards and procedures for the proper control and management of the risk of sales on credit are governed by the Credit Policy.

A procedure for the approval and modification of customer lines of credit has been established and must be followed by all companies belonging to the Arauco group. Requests for lines of credit are entered into a Credit Evaluation model, where all available information is analyzed, including the amount of the line granted by the credit insurance company. Subsequently, these requests are approved or denied by the internal committees of each of the companies belonging to the Arauco group, according to the maximum amount authorized by the Credit Policy. If the line of credit exceeds that amount, it is analyzed by the Corporate Committee. Credit lines are renewed annually through this internal process.

As of March 31, 2019, Arauco's trade receivables totaled ThUS\$ 833,415, of which 55.37% were sales on credit, 43.89% were sales with letters of credit, and 0.74% were other sales. These receivables covered 3,025 debtors. The customer with the greatest debt represented 2.39% of total accounts receivable as of that date.

Arauco has not entered into any refinancing or renegotiations with its customers, which involve amendments to invoice due dates. Any renegotiation of debt with a customer, if necessary, will be analyzed on a case by case basis and approved by the Corporate Finance Department.

Sales on credit (Open Account) covered by various insurance policies and guarantees amount to 91.3% of the total, consequently Arauco's portfolio exposure amounts to 8.7%.

Sales with letters of credit are mainly to the Asian and Middle East markets. A credit evaluation of the banks that issue credit letters is regularly performed, in order to obtain their rating by the main risk rating agencies, their ranking at country and global levels, and their financial situation for the past five years. Depending on the result of this evaluation, the issuing bank is either approved or a confirmation of the letter of credit is requested.

All sales are controlled using a credit verification system, the parameters of which have been defined to block orders from customers that have a certain percentage of overdue payments or whose line of credit has been exceeded or expired at the time the product would be shipped.

Debtors by net sales per range as of March 31, 2019 and December 31, 2018 and 2017 respectively were as follows:

March 31, 2019

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	778,476 93.42%	40,028 4.80%	1,687 0.20%	625 0.08%	101 0.01%	28 0.00%	12 0.00%	10 0.00%	13 0.00%	12,435 1.49%	833,415 100.00%
Decemb	per 31, 2018										
Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	688,024 90.09%	59,844 7.84%	854 0.11%	36 0.00%	111 0.01%	43 0.01%	141 0.02%	127 0.02%	69 0.01%	14,481 1.89%	763,730 100.00%

Arauco has implemented a Guarantee Policy in order to control accounting, valuation and expiration dates of guarantees received, and a Corporate Credit Policy.

Regarding the credit risk of time deposits, repurchase agreements and mutual funds, Arauco has in place a policy that minimizes this risk through guidelines for managing cash flow surpluses in low-risk institutions.

Investment policy:

The affiliate Arauco has a placement policy that identifies and limits the financial instruments and the entities in which the companies, in particular Celulosa Arauco y Constitución S.A., are authorized to invest.

Treasury management is handled centrally in Chile. The Parent Company invests, deposits surplus cash, and arranges short and long-term borrowing from banks, financial institutions and the public. The exception to this rule occurs in short and long-term debt subscriptions for specific transactions that must be carried out through other companies, in which case the express authorization of the Corporate Manager at Arauco is required.

Investments are restricted to fixed income instruments with appropriate liquidity. Each type of instrument has a rating and certain limits apply depending on its duration and issuer.

Intermediaries (banks, stockbrokers and mutual funds agencies, and these latter two must be affiliates of banks) are subject to a process that evaluates the relative degree of risk of each bank or financial institution in terms of its financial statements and securities. Each institution is assigned a score, which ultimately determines a relative risk ranking that Arauco uses to define the investment limits for each institution.

The background information that is necessary to evaluate these various criteria is obtained from the official financial statements of the banks and from the rating of their current short and long-term debt securities, as defined by the supervisory organization (Superintendence of Banks and Financial Institutions) and assigned by the risk rating agencies authorized by this organization, which in this case are Fitch Ratings Chile, Humphreys and Feller Rate.

Any exceptions that may be necessary, mainly in relation to the investment limits in a particular instrument or entity, must be expressly authorized by the Chief Financial Officer at Arauco.

#### ii) Liquidity risk

Liquidity risk is the ability to meet payment obligations as they fall due. The exposure to liquidity risk affects obligations with the public, banks and financial institutions, creditors and other accounts payable, and it is related to the ability to meet net cash requirements under both normal and exceptional conditions.

The Finance department constantly monitors the Company's cash projections on the basis of short and long-term forecasts, as well as forecasts of alternative financing options available. The Company has an investment policy, in order to control the risk exposure within available financial assets.

The capital committed under each of the main financial liabilities subject to liquidity risk is detailed in the table below and grouped by maturity date:

March 2019						
Under 1 month		1 - 3 months	3 months to 1 year	1 - 5 years	Over 5 years	Total
	0	20,270	62,259	201,889	52,350	336,768
	0	88,774	110,261	565,094	209,150	973,279
	0	58,484	237,177	827,700	2,419,472	3,542,833
	0	167,528	409,697	1,594,683	2,680,972	4,852,880
		month 0 0 0	0 20,270 0 88,774 0 58,484	Under 1 month 1 - 3 months 3 months to 1 year  0 20,270 62,259 0 88,774 110,261 0 58,484 237,177	Under 1 month 1 - 3 months 3 months to 1 year 1 - 5 years  0 20,270 62,259 201,889 0 88,774 110,261 565,094 0 58,484 237,177 827,700	Under 1 month         1 - 3 months         3 months to 1 year         1 - 5 years         Over 5 years           0         20,270         62,259         201,889         52,350           0         88,774         110,261         565,094         209,150           0         58,484         237,177         827,700         2,419,472

(In thousands of US dollars)		December 2018					
(III tilousalius of 03 dollars)	Under 1 month	1	- 3 months	3 months to 1 year	1 - 5 years	Over 5 years	Total
Maturity							
Finance leases		0	7,265	23,651	37,271	0	68,187
Bank loans		0	84,778	130,271	616,932	203,906	1,035,887
Bonds issued in UF and US dollars		0	27,802	262,069	1,272,907	2,428,202	3,990,980
Total		•	440.045	445.004	4 007 440	0.000.400	5 005 054
Total		0	119,845	415,991	1,927,110	2,632,108	5,095,054

### iii) Market risk- exchange rate

This risk arises from the likelihood of losses from changes in the exchange rates of the currencies in which the assets and liabilities of Arauco are denominated other than its functional currency.

The affiliate Arauco is exposed to the risk of changes in the exchange rate of the US dollar (functional currency) with respect to sales, purchases and obligations that are denominated in other currencies, such as the Chilean peso, Euro, Real or others. The Chilean peso is the currency with the greatest risk in the event of a significant exchange rate fluctuation.

Sensitivity analyses are performed to determine the effect of this variable on equity and net income for the business.

The sensitivity analysis assumes a variation of + / - 10% in the closing exchange rate to the Chilean peso. Keeping all other variables constant, a US dollar exchange rate variation of +/- 10% in relation to the Chilean Peso would mean a change in the net income after tax for the last 12 months of +/- 5.67% (equivalent to +/- MUS\$ 28.6), and a change in equity of +/- 0.23% (equivalent to +/- MUS\$ 17.1).

Additionally, sensitivity analysis was performed that assumes a variation of +/- 10% in the closing exchange rate to the Brazilian real. Keeping all other variables constant, a US dollar exchange rate variation of +/- 10% in relation to the Brazilian real would mean a change in the net income after tax for the last 12 months of +/- 11.46% (equivalent to +/- MUS\$ 57.8), and a change in equity of +/- 0.78% (equivalent to +/- MUS\$ 57.8).

### iv) Market risk - interest rate

Interest rate risk refers to the sensitivity of the value of financial assets and liabilities to changes in interest rates.

The affiliate Arauco is also exposed to the risk of changes in the interest rate of obligations to the public, banks and financial institutions and variable-rate interest-bearing financial instruments.

The affiliate Arauco performs a risk analysis by reviewing the exposure to changes in the interest rate. As of March 31, 2019, 14.4% of bonds and loans with banks accrue interest at a variable rate. Therefore, a change of +/- 10% in the interest rate would have an effect of +/- 1.3% on net income after tax for the last 12 months (equivalent to +/- MUS\$ 1.03) and a change in equity of +/- 0.01% (equivalent to +/- MUS\$ 0.8).

#### v) Market risk - Wood pulp price

The price of wood pulp is determined by the world market and by conditions in the regional market. Prices fluctuate as a function of demand, production capacity, business strategies adopted by large forestry companies and pulp and paper producers, and the availability of substitutes.

The prices of wood pulp are reflected in the operating revenues in the statement of income and directly affect net income for the period.

As of March 31, 2019, operating revenues from the sale of wood pulp represented about 47% of total revenues. Forward contracts and other financial instruments are not used for wood pulp sales; instead, the price is set on a monthly basis according to the market.

This risk is handled in a number of ways. Arauco has a specialized team that performs regular analyses of the market and the competition, providing tools to evaluate trends and adjust forecasts accordingly. Similarly, financial sensitivity analyses on variable prices enable the company to take the necessary precautions to better face different situations. Additionally, Arauco mitigates the risk of pulp prices by maintaining a strategy of low-cost production, allowing it to deal with possible price fluctuations in economic cycles.

The sensitivity analysis assumes a variation of + / - 10% in the average price of cellulose. If all other variables remain constant, a change of +/- 10% in the average price of wood pulp would result in a change of +/- 9.29% in net income before tax for the last 12 months (equivalent to +/- MUS\$ 46.8) and +/- 0.38% in equity (equivalent to +/- MUS\$ 28.1).

The changes shown in the reported sensitivity analysis for exchange rates, interest rates and cellulose prices, are fluctuation ranges that are considered possible given current market conditions.

# c) Risks associated with Compañía de Petróleos de Chile Copec S.A. (fuel sector)

The business at Copec S.A. and its affiliates is exposed to a number of financial risks, specifically market risk, credit risk, interest rate risk, liquidity risk and investment in foreign assets risk, with Copec S.A., its Colombian affiliate Organización Terpel S.A. and the US affiliate Mapco as the companies most exposed to these risks. Risk management at these companies is based on the diversification of the business and of customers, the financial evaluation of customers, and the use of derivative instruments when required.

Risk management at Copec S.A is administered by the Finance department in accordance with the guidelines issued by the Company's general management and Board of Directors. Risk management at Organización Terpel S.A. is performed at similar hierarchical levels. Specifically, the Board of Directors is responsible for establishing and supervising the risk management structure and Management at the affiliate ensures compliance with its standards and procedures. Financial risk management at Mapco is carried out by the Finance and Administration Department. In addition, the Board is responsible for establishing and supervising the risk management structure and management at the affiliate ensures compliance with its standards and procedures. Then in all three cases, financial risks are identified, assessed and covered jointly by the financial, operating and commercial departments in each company.

An analysis of each risk is presented separately.

### Exchange rate risk

### Copec S.A.

The primary market risk facing the company is the exchange rate risk (Chilean peso/U.S. dollar) resulting from fuel import transactions on the Chilean market and export transactions, both of which are very-short-term operations.

Management has established a policy of managing the risk of exchange rates between foreign and local currency, in order to minimize the net exposure in foreign currency. The Company's Finance department achieves this using forward contracts with local financial entities. These contracts have very short terms: less than 30 days for fuel import hedges and around 30 days for export transactions.

The exchange rate risk of financial investments in foreign currency is not managed, as these are operating positions of one or two days.

Meanwhile, the Company has international loans of MUS\$650, of which MUS\$500 have a bullet structure, interest is paid quarterly and will mature in November 2023. MUS\$400 of the notional amount and interest on this loan is covered by cross-currency swap agreements, which secures the debt in CLP, and MUS\$100 is secured with forward exchange contracts on the notional amount. The remaining MUS\$150 comprises two bilateral loans of MUS\$75 each with a bullet structure and interest paid every six months at variable rates (Libor) that will mature in March 2023. Both the notional amount and interest are not covered with hedging instruments, because the debt is used to finance investment abroad in the US company Mapco Express Inc.

A sensitivity analysis on changes in the exchange rate of total payables in US dollars including the aforementioned loan for US\$ 650 million, using the formal US dollar exchange rate at April 1, 2019 is as follows:

ThUS\$	Change %	Ch\$/US\$	Investment MCh\$	(Loss) Gain MCh\$	(Loss) Gain MUS\$
773,803	-	678.53	525,049	0	0
773,803	5%	712.46	551,304	(26,255)	-39
773,803	10%	746.38	577,551	(52,502)	-78
773,803	15%	780.31	603,806	(78,757)	-116
773,803	-5%	644.60	498,793	26,255	39
773,803	-10%	610.68	472,546	52,502	78
773,803	-15%	576.75	446,291	78,757	116

### Organización Terpel and affiliates

Risk management individually assesses each risk exposure. This assessment determines whether financial hedge instruments are taken out, whether there are natural hedging mechanisms in place, or whether the associated risk is simply assumed, because it is not considered to be critical for the business and the transaction.

Foreign exchange transactions involving trade creditors and other payables in Colombia, exceed foreign exchange transactions involving trade and other receivables by 36% as of March 31, 2019, meaning 64% of these transactions are covered. This mitigates a large proportion of the Group's exchange rate risk exposure, as those foreign currencies collected are entirely used to pay suppliers and/or third parties that bill in US dollars and require payment in that currency. Foreign exchange requirements vary every month. When surpluses arise, these are held in reserve to meet future payment commitments and/or sold when the exchange rate is favorable. Otherwise management buys foreign exchange at the best market rate to meet its foreign currency commitments. Each affiliate operates with the locally accepted currency in its country, and financial borrowing is also in this local currency in order to avoid any foreign exchange exposure. Treasury departments in various countries cover all of their requirements locally.

Colombian transactions are conducted in Colombian pesos, except for aviation and maritime customers who are billed in US dollars, with monthly average of US\$ 9.3 million, and these funds are used to cover payments to foreign suppliers in the same currency. Therefore, no currency risk arises.

### Mapco Express, Inc.

Mapco is not significantly exposed to foreign exchange risks on trade receivables, other receivables, accounts payable and financial obligations, as all transactions are denominated in US dollars, which is the local currency.

### ii) Fuel price risk

### Copec S.A.

Inventory values are affected by fluctuations in international fuel prices. Therefore, the Company is constantly analyzing hedge possibilities to match the risk it faces.

There are no hedging financial instruments for the price of fuel as of March 31, 2019.

However, considering the level of stock at the end of the year, the effects on net income of positive price changes of 2.5% and 5.0% would be favorable by ThUS\$4,727 and ThUS\$9,454, respectively. They would be losses for such amounts in the event of a decrease by the same percentages.

### iii) Interest Rate Risk

# Copec S.A.

The Company has no significant short-term investments, other than those related to cash variations, which are invested over a period from 1 to 7 days. Business income and expenses are independent of changes in interest rates. Therefore, no significant financial risk exists.

Management understands that there is no significant interest rate risk on short-term financial liabilities, as these liabilities relate to the financing of operating cash flows, with terms mainly between 1 and 90 days, and are highly variable over the course of the year.

Furthermore, the syndicated loan signed by Copec S.A. is subject to international interest rate risk. It finances the acquisition of affiliates in Colombia, being a 5 year loan at an interest rate of Libor 30 days. Copec S.A. policy is to individually evaluate the use of interest rate swaps to mitigate the risk associated with variable rates. Currently the loan with an interest rate of Libor 30 days is entirely covered, so the interest rate in CLP is fixed. Currently the foreign exchange risk on the syndicated loan for MUS\$500 is entirely covered, and the interest rate risk is covered on MUS\$400, which fixes the interest in CLP.

Also, there are three long-term loans with Empresas Copec, one for ThUF 2,470, one for ThUF 5,344 and another one for MCh\$ 67,840. The first one expires in October 2024 and the second one in November 2030. The first two have bullet repayments at maturity and pay interest of ThUF 150 semiannually. The third one matures on September 15, 2023, pays interest semiannually and principal repayments begin in year five.

Furthermore, the Company owns a lease of ThUF 1,670 that expires in 2033 and is also exposed to the inflation rate. There is currently no inflation risk cover using hedges, because the Chilean Central Bank's mission is to keep it at an annual rate of 3.0% (with +/-1.0% tolerance), so that inflation volatility would be controlled by that institution.

Organización Terpel and affiliates

- Cash flow sensitivity analysis for variable rate instruments

Terpel Group's debt as of March 31, 2019 is ThCh\$ 569,069,163 of which 9% is at a fixed rate and 91% is at a variable rate.

The debt acquired by issuing bonds, including the most recent issue, represents 87% of total debt, and 12% of it is indexed to the CPI.

The variable-rate debt in Colombia is composed of bonds and short-term Treasury bills. They represent 90% and 10%, respectively of total variable-rate debt. Bonds issued in Colombia at a variable rate are indexed to the CPI for 12 months. As of March 31, 2019, the outstanding amount is ThUS\$ 576,899. A loss of ThUS\$ 697 would arise following an increase of 50 points, and a gain of ThUS\$ 695 would arise following a similar decrease.

Debt taken as syndicated corporate loans and Treasury bills in Colombia is indexed to the latest half yearly RBI (Reference Bank Indicator). As of March 31, 2019, the outstanding amount is ThUS\$ 99,546. A change of 10 basis points in this indicator by the end of the reporting period is possible. The effect of an increase of 10 points would be a loss of ThUS\$ 13 and a gain of ThUS\$ 13 given the same decrease.

The interest rate on the Panama loan is indexed to the Libor, and equivalent to ThUS\$ 82,325. A loss of ThUS\$ 10 would arise following an increase of 5 Libor basis points, and a gain of ThUS\$ 9 would arise following a similar decrease.

Leasing debt in Colombia as of March 31, 2019 was ThUS\$ 7,633 and the weighted average contract rate was 0.82%. This debt is related to DTF (Fixed Term Deposit) behavior. The change in the DTF was 0.0024% last quarter. Such an increase would generate a loss of ThUS\$15, or such a decrease would generate a gain of ThUS\$15, in this debt.

Sensitivity analysis on fair values of fixed-rate instruments:

Fixed rate financial liabilities are not recorded at fair value through profit and loss, and derivatives are not used as hedging instruments. Therefore, they cause no risk exposure. The debt in Peru represents 0.02% of total Group debt and carries a fixed interest rate.

Mapco Express, Inc.

Mapco has no short-term investments. Revenues and expenses are independent of fluctuations in interest rates. Consequently, there is no significant financial risk. Management understands that neither is there any significant interest rate risk on its short-term financial liabilities. Some of Mapco's financial leases have a fixed interest rate of 2.14%.

iv) Credit risk

Copec S.A.

The Company faces credit risk resulting from the composition of its portfolio of trade receivables and its portfolio of financial investments.

The Company assigns a credit line to each customer, after performing an individual analysis of their financial and market condition, in order to manage the credit risk of trade receivables in Chile. The Finance department is responsible for performing this analysis for customers with lines exceeding UF 1,000, and the administrative units of the sales department perform this analysis for customers with lines not over UF 1,000. As of March 31, 2019, customers under UF 1,000 make up 6.57% of the portfolio, and customers over UF 1,000 make up 93.43% of the portfolio. The Company produces reports by customer indicating the daily status of its portfolio, which is divided according to accounts that are not yet due, late and overdue. In the latter case, collection action may be taken.

The Finance department issues monthly reports on the status of the portfolio, and the Chief Executive Officer holds regular meetings with the sales and finance departments to analyze the status of the overall portfolio, as well as the portfolios of individual customers, in order to take corrective action if necessary. The Company can block customers that have not fulfilled their payment commitments or have reached their credit limits.

The following table shows the arrears percentage by net sales as of March 31, 2019 and December 31, 2018 respectively:

March 31, 2019

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	793,438 87.65%	66,108 7.30%	22,904 2.53%	11,362 1.26%	4,441 0.49%	1,929 0.21%	997 0.11%	340 0.04%	597 0.07%	3,143 0.35%	905,259 100.00%
Decemi	per 31, 2018										
Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	795,062 88.00%	67,910 7.52%	19,431 2.15%	6,874 0.76%	1,083 0.12%	753 0.08%	955 0.11%	1,994 0.22%	692 0.08%	8,691 0.96%	903,445 100.00%

The Company has a portfolio of financial investments to manage surplus cash; the terms of investment for this portfolio are mostly around one to seven days. In order to manage this credit risk, Management has established an investment policy for fixed-income instruments with low-risk financial entities. The Finance department manages these investments, and establishes a group of financial entities in which investment is authorized and assigns a maximum credit line and portfolio composition to each entity. The credit lines per institution are granted on the basis of an analysis of equity and solvency risk for banks and equity, and composition and term for mutual funds.

### Organización Terpel and affiliates

Credit risk is the risk of financial loss if a customer or counterparty to a financial instrument fails to meet its contractual obligations, which arises mainly on trade receivables, other accounts receivable and cash and cash equivalents.

Working capital or revolving loans are granted specifically for the purchase of products marketed by the Group. All loans granted must comply with the information requirements established according to the type of customer and the guarantee offered. The documentation submitted must ensure that the Group has all the information required to understand its customers and their general, commercial and taxation circumstances and a general understanding of the customer's financial situation.

The exposure to credit risk is affected mainly by the individual characteristics of each customer, segment and country.

The Group's risk policy requires a financial analysis of each new individual customer based on external ratings, when available. This process is performed before the start of the business relationship. Lines of credit and credit limits are established for each customer and approved in accordance with levels of authorization established by the Board of Directors. Customer's lines of credits are constantly reviewed and adjusted according to the customer's creditworthiness and business need.

All active customers in risk centers are reviewed on a semi-annual basis to monitor whether their financial position has been impaired. The report from this review determines the need for an additional guarantee, annulment of the credit, sale against prepayment, or even annulment of the business relationship if the risk is sufficiently high.

The Group monitors the relevant economic and political environment in its operating countries in order to make prompt decisions regarding credit extended to customers.

More than 63% of the Group's customers have carried out transactions with it for more than 4 years and no impairment losses have been recognized against these customers. When monitoring the customer's credit risk, these are grouped according to their credit characteristics.

Trade and other receivables where payment delays are possible are monitored weekly using portfolio reports for every business and customer. These reports are used to determine when to suspend services, amend credit terms and/or require guarantees, as appropriate.

The Terpel Group has established a guarantee requirement, which covers trade receivables in case of non-payment. This guarantee is pledged by certain customers and sectors that allow it for business purposes. The guarantees accepted by Terpel Group include mortgages up to 75% of the commercial appraisal, payment compliance policies, endorsed Fixed Term Deposit Certificates, and bank guarantees. Furthermore, Terpel Group has taken out credit insurance policies.

Approximately 41% of the portfolio in Colombia was supported by guarantees as of March 31, 2019.

The acquisition of Lubricants Mobil brought with it 314 customers, of which 58% already had a commercial relationship with the Terpel Group. The conditions that established the credit limit and days for all customers of this new business since their commercial relationship began were maintained. If any of these customers request an increase in their credit limit or days, the current Terpel Group policies and procedures for credit analysis shall apply.

The Group has no significant concentrations of credit risk and has policies to ensure that wholesale sales are to customers with an appropriate credit history.

The maximum credit risk exposure for trade receivables, other receivables and cash and cash equivalents by geographical region at the reporting date was:

Credit risk exposure by geographical	2019
location	ThUS\$
Colombia	226,357
Peru	36,440
Panama	27,499
Ecuador	61,264
Dominican Republic	10,528
USA	521
Chile	417
British Virgin Islands	354
Total	363,380

The Terpel Group had cash and cash equivalents of ThUS\$84,207 as of March 31, 2019, which represents its maximum credit risk exposure on these particular assets. Cash and cash equivalents are held at banks and financial institutions with AAA credit ratings.

Mapco Express, Inc.

Credit risk is the risk of financial loss for Mapco, if a customer or counterparty for a financial instrument does not comply with its contractual obligations, and arises mainly from Mapco's cash and cash equivalents, trade credits and others. Any loan granted by Company must comply with the information requirements applicable to that customer and guarantee. The documentation submitted must ensure that Mapco has all the information required to understand its customers and their general, trade and taxation circumstances and a general understanding of that customer's financial situation.

Mapco Group's exposure to credit risk within its trade and other receivables is influenced mainly by the individual characteristics of each customer and segment. The Mapco Group has established a credit policy, which requires that each new customer is individually analyzed to determine their creditworthiness, before they are offered Mapco Group's general delivery and payment conditions. The Mapco Group's analysis includes external credit ratings, when available. Purchase limits are established for each customer without Board approval. These limits are constantly reviewed and adjusted according to the customer's creditworthiness and business need.

v) Liquidity risk

Copec S.A.

The Company's liquidity management policy aims to provide sufficient cash to meet its liabilities. As of March 31, 2019, 63.24% of sales were made through concessionaires, which are very fragmented, with an average payment term of less than 3 days, and 36.76% of sales were made to low-risk industrial customers (with A and B ratings from a scale from A to D, where A is the lowest risk), with an average credit terms of less than 40 days. Therefore, for the purposes of liquidity risk management, the Finance department uses a period of 60 days for its daily cash flow forecasts, and it has access to immediately-available lines of credit with the main financial entities in the local market, which are solvent and have good risk ratings.

As of March 31, 2019, the Company has liquidity of MUS\$ 242 in cash and cash equivalents and MUS\$ 79 in long term unconditional lines of credit. Also at December 31, 2018, the Group had liquidity of MUS\$ 162 in cash and cash equivalents and MUS\$ 77 in long term unconditional lines of credit.

Organización Terpel and affiliates

The Group monitors this risk every day through Treasury positions and forecasts, which uses the obligations and surpluses of cash to determine its cash sources and destinations.

The Group's objective is to maintain a balance between continuity and flexibility of funding using bank overdrafts, bank loans and lease contracts, among others.

The Terpel Group aims to hold sufficient cash, cash equivalents and other sight investments to meet all of its cash requirements for the next 3 days. The current debt profile enables the Group to meet its debt servicing commitments as they fall due.

As of March 31, 2019, the Group has approved credit facilities of US\$91 million, of which US\$89 million is available to be used as overdrafts, treasury credit or both short and long term finance. Interest rates are agreed at the time the obligation is acquired, in accordance with market conditions. It had approved lines of credit totaling MUS\$ 88 as of December 31, 2018. It had drawn down MUS\$ 1.3 and MUS\$ 70.3 remained available.

Mapco Express, Inc.

Liquidity risk is the risk that the Group finds it difficult to comply with the obligations associated with its financial liabilities that are settled using cash payments or other financial assets. Mapco Express and its affiliates monitor this risk on a daily basis as the treasury team forecast and monitor its obligations and cash surpluses to determine the source and destination of its funds. The objective is to maintain a balance between funding continuity and flexibility using overdrafts.

The Mapco Group aims to hold sufficient cash resources to meet its financial liabilities falling due in the next 30 days. The current debt profile enables the Group to meet its debt servicing commitments as they fall due.

### vi) Investment in foreign assets risk

Copec has foreign investments as of March 31, 2019 that control 58.52% of the Colombian company Organización Terpel S.A. and its affiliates, with the Colombian peso as their functional currency. Mapco is 100% owned and operates a fuel distribution business, with the US dollar as its functional currency. As a result, Copec is exposed to an equivalent of COP\$ 2,061,356 million for Terpel in its consolidated statement of financial position as of March 31, 2019, and of US\$ 570 million for Mapco. The effects of significant exchange rate changes are recorded in reserves.

Sensitivity analysis was performed on the exposure resulting from the investment in Colombia, which is as follows:

Investment MCOP	Change %	Ch\$/COP\$	Investment MCh\$	(Loss) Gain MCh\$	(Loss) Gain MUS\$
2,061,356	-	0.2128	438,657	0	0
2,061,356	5%	0.2235	460,713	22,056	32
2,061,356	10%	0.2341	482,563	43,906	64
2,061,356	15%	0.2448	504,620	65,963	97
2,061,356	-5%	0.2021	416,600	(22,056)	(32)
2,061,356	-10%	0.1916	394,751	(43,906)	(64)
2,061,356	-15%	0.1809	372,694	(65,963)	(97)

An additional sensitivity analysis was performed on the exposure due to investments in the USA, as follows:

Investment ThUS\$	Change %	Ch\$/US\$	Investment MCh\$	(Loss) Gain MCh\$	(Loss) Gain MUS\$
570,268	-	678.53	386,944	0	0
570,268	5%	712.46	406,293	19,349	28
570,268	10%	746.38	425,637	38,693	57
570,268	15%	780.31	444,986	58,042	85
570,268	-5%	644.60	367,595	(19,349)	(28)
570,268	-10%	610.68	348,251	(38,693)	(57)
570,268	-15%	576.75	328,902	(58,042)	(85)

Management does not have any financial hedges covering its foreign businesses, since investing abroad implies accepting the currency exchange risk of that country as an indivisible component of the business. Each affiliate has an optimum capital structure from a risk classification perspective. Therefore, each affiliate's borrowings are in the same currency as its assets, in order to eliminate fluctuations in equity in the functional currency. If borrowings are below or above the optimum, these currency mismatches in each affiliate will be managed by Copec Combustible using financial instruments.

# NOTE 5. ESTIMATES, JUDGEMENTS AND ACCOUNTING CHANGES

The preparation of consolidated financial statements in accordance with the accounting records detailed in Note 2 requires Management to make subjective estimates and assumptions, which affect the reported amounts. The estimates are based on historical experience and various other assumptions that are believed to be reasonable, but actual results may differ from those estimates. Management believes that the accounting estimates presented below represent issues that require judgment that can lead to major changes in the reported financial statements.

The Group makes estimates and judgments in relation to the future. The resulting accounting estimates, by definition, will rarely be equal to the corresponding actual results. There are no significant risks that could cause a material adjustment to the consolidated financial statements as of March 31, 2019.

# a) Staff severance indemnities

The present value of obligations for staff severance indemnities depends on a number of factors that are based on actuarial methods using various assumptions, including the interest rate, staff turnover rates, salary increments, discount rates, and inflation rates. Any changes in these assumptions will affect the book value of these obligations. Additional information about the assumptions is presented in Note 19.

### b) Biological assets

The valuation of forest plantations is based on discounted cash flow models, using the cash flows from continuing operations; on the basis of sustainable forest management plans, considering the growth potential of the forests. This valuation is performed on the basis of each identified stand and for each forest species.

These discounted cash flows require estimates about the growth, harvest, sales price and costs. Therefore, the quality of the estimates of future sales and cost trends is important, as are regular studies of the forests to establish the volumes of wood available for harvest and the current growth rates. The main considerations used for the calculation of the valuation of forest plantations are presented in Note 7.

The Group has defined that mussels are recognized at cost whilst they are still growing, as fair value cannot be reliably measured before harvest.

Therefore, they are initially recognized at cost and subsequently, in the final stage of cultivation before harvest, they are recognized at fair value less estimated selling costs. The difference is charged or credited to income at the end of each period.

### c) Taxes

Tax assets and liabilities are reviewed regularly, and the balances are adjusted accordingly. The Group considers that it has recorded sufficient provisions to cover future taxation obligations, on the basis of current facts,

circumstances and tax laws. However, the tax position could change, giving rise to different results and having a significant impact on the amounts reported in the consolidated financial statements (Note 2.15b).

# d) Lawsuits and contingencies

Empresas Copec S.A. and its affiliates are involved in lawsuits that have not yet been resolved, the future effects of which must be estimated by the Company's Management, in collaboration with its legal advisors. The Company uses its judgment to interpret the reports of its legal advisors, who update their estimates as of each period-end and after each substantial modification in these lawsuits.

### e) Goodwill

Goodwill is the excess acquisition cost over the fair value of the Group's share of the acquired affiliate's net identifiable assets on the acquisition date. Fair value is determined either on the basis of valuations or the discounted cash flow method using assumptions, such as sales prices and industry indices, among others.

#### f) Measurement of fair value

Several of the Group's accounting policies and disclosures require it to measure the fair value of financial and non-financial assets and liabilities.

The Group has established a control framework for measuring fair values. This includes a valuation team, which has overall responsibility for supervising all significant fair value measurements.

The valuation team regularly reviews the significant non-observable variables and valuation adjustments. When third party information is used to measure fair values, such as broker's quotes or pricing services, the valuation team evaluates the evidence provided by those third parties to support the conclusion that these valuations satisfy the requirements of IFRS, including the corresponding valuation level within the fair value hierarchy.

When measuring the fair value of an asset or liability, the Group uses observable market data whenever possible. Fair values are classified into levels within a fair value hierarchy that are based on the variables used by the estimation technique, as follows:

- Level 1: quoted (unadjusted) prices in active markets for identical assets and liabilities.
- Level 2: data other than the quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. prices) or indirectly (i.e. price derivatives).
- Level 3: data on the asset or liability that is not based on observable market data.

If the variables used to measure the fair value of an asset or liability can be classified into the fair value hierarchy, then the fair value measurement is entirely classified into the same fair value hierarchy level as the lowest level variable that is significant for the total measurement.

# g) Cylinder guarantees

The affiliate Abastible S.A. receives guarantees for its cylinders, which are valued according to the current value of this obligation, so their book value might differ from their actual value.

- h) Other estimates and professional criteria relate to the following concepts:
  - Loyalty program (see Note 2.24)
  - Useful lives of property, plant and equipment (see Note 2.5)
  - Trademark valuations to identify any potential impairment losses.

### **NOTE 6. INVENTORIES**

As of March 31, 2019 and December 31, 2018 inventories at affiliates were as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Raw materials	197,645	105,655
Merchandise	533,063	507,121
Production supplies	137,993	140,938
Work in progress	78,274	71,269
Finished goods	671,341	691,554
Other inventory	228,419	226,220
Total	1,846,735	1,742,757

As of March 31, 2019, 59% of inventories relate to the forestry sector, 37% to the fuel sector and 4% to the fisheries sector.

As of December 31, 2018, 59% of inventories relate to the forestry sector, 38% to the fuel sector and 3% to the fisheries sector.

Changes in inventory charged to the net income statement are as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Cost of Sales Obsolescence provision Write offs	4,972,614 3,517 3,478	4,721,238 5,837 1,555
Total	4,979,609	4,728,630

As of the date of these interim consolidated financial statements, there is no inventory pledged in guarantee.

The obsolescence provision is calculated by considering the product sale conditions and inventory age (rotation).

### **NOTE 7. BIOLOGICAL ASSETS**

Current and non-current biological assets as of March 31, 2019 and December 31, 2018 were as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Current Non-current	317,055 3,366,164	319,021 3,336,339
Total	3,683,219	3,655,360

Detailed current and non-current biological assets as of March 31, 2019 and December 31, 2018 were as follows:

		03.31.2019			12.31.2018			
	Current	Non-current	Total	Current	Non-current	<b>Total</b>		
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$		
Forestry	317,055	3,366,164	3,683,219	315,924	3,336,339	3,652,263		
Mussels	0	0	0	3,097	0	3,097		
Total	317,055	3,366,164	3,683,219	319,021	3,336,339	3,655,360		

The biological assets of the affiliate Arauco are forest plantations, which are mainly radiata and loblolly pine and to a lesser extent eucalyptus. These plantations are located in Chile, Argentina, Brazil and Uruguay, on 1.7 million hectares, of which 1 million hectares are for plantations, 432 thousand hectares are for native forests, 197 thousand hectares are for other uses and 110 thousand hectares remain to be planted.

Log volume production was 5.2 million m<sup>3</sup> as of March 31, 2019, (20.3 million m<sup>3</sup> as of December 31, 2018).

The fair value of Arauco's biological assets are measured under Level 3, as input data is not observable. However, this information reflects the assumptions that market participants would use in pricing the asset, including assumptions about risk.

This unobservable data was collected using the best information available and include Arauco's own information. It may change if the available information indicates that other market participants would use different information or there is something specific at Arauco that is not available to other market participants.

The main considerations in calculating the fair value of biological assets for the affiliate Arauco are:

- Arauco uses discounted future cash flows to value its forest plantations, therefore the Company forecasts harvests of its plantations as of the reporting date.

- Current forestry plantations are projected with total volume increases, with a minimum growth equivalent to the current supply.
- Future plantations are not included.
- The purpose of harvesting forest plantations is to supply raw materials for the rest of the products produced and sold by Arauco. By directly controlling the development of the forests to be processed, Arauco is assured of the quality of the wood to be used in each of its products.
- Flows are determined on the basis of the harvest and expected sales of forest products, which are associated with demand at the Company's own factories and sales to third parties at market prices. In addition, this valuation takes into consideration the sales margins of the different products that are harvested from the forest. Changes that arise in the value of plantations are accounted for in income for the year, in accordance with the provisions of IAS 41. These changes are presented in the Statement of Net Income under "Other income by function", which as of March 31, 2019 amounted to ThUS\$36,982 (ThUS\$29,575 as of March 31, 2018). The valuation of biological assets produces a cost of wood sold that is greater than the real cost incurred, which is presented under "Cost of sales" and amounts to ThUS\$45,876 as of March 31, 2019 (ThUS\$54,768 as of March 31, 2018).
- Forests are harvested in accordance with the demand requirements at Arauco's production plants.
- The discount rates used in Chile, Brazil, Uruguay and Argentina vary between 7% and 11%.
- The prices of harvested wood are considered to be constant in real terms, based on market prices.
- Cost expectations with respect to the lifetime of forests are constant and are based on estimated costs included in projections prepared by the affiliate Arauco.

The average harvest age of these forests in years, by country and species is as follows.

	Chile	Argentina	Brazil	Uruguay
Pine	24	15	15	-
Eucalyptus	12	10	7	10

The sensitivity analysis below shows changes to the value of biological assets following changes in significant assumptions used in calculating the fair value of those assets:

		ThUS\$
Discount rate (points)	0.5 (0.5)	(132,466) 140,038
Margins (%)	10.0 (10.0)	398,446 (398,446)

Movements in the valuation of biological assets are recorded in the income statement under Other Operational Income or Other Operational Expenditure depending on whether it is profit or loss.

Forest plantations classified as current biological assets are those that are harvested and sold within 12 months.

Fire insurance covers forest plantations, which combine with its own resources, can reduce the risks associated with these claims.

a) Biological assets pledged in guarantee:

As of March 31, 2019, there are no forestry plantations pledged as security.

b) Biological assets with restricted ownership and subventions:

As of the date of these consolidated financial statements, there are no biological assets with restricted ownership.

c) Government subsidies related to agricultural operations:

No significant subsidies have been received.

# Movement in biological assets

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Opening balance	3,655,360	3,770,495
Changes in Incurred Cost		
Additions through acquisition	72,340	207,458
Increase (decrease) for business combinations	0	0
Decreases through sales	(150)	(367)
Decreases through harvesting	(35,567)	(117,729)
Increase (decrease) in foreign currency translation	(2,599)	(82,096)
Decreases due to damaged biological assets	0	(8,702)
Other increases (decreases)	63	8,946
Changes in fair value		
Gain (loss) on changes in fair value less estimated selling costs	36,981	84,476
Decreases through sales	(223)	(445)
Decreases through harvesting	(45,204)	(215,481)
Decreases due to damaged biological assets	0	(3,056)
Other increases (decreases)	2,218	11,861
Total Changes	27,859	(115,135)
Closing balance	3,683,219	3,655,360

No disbursements have been committed to acquire biological assets at the reporting date.

# **NOTE 8. CURRENT TAX ASSETS AND LIABILITIES**

Current taxes are offset in assets or liabilities, provided they refer to the same legal entity and the same tax jurisdiction.

Accounts receivable for taxes are detailed as follows:

	03.31.2019	12.31.2018
Current tax assets	ThUS\$	ThUS\$
Provisional monthly payments	20,834	24,977
Recoverable income taxes from previous period	47,360	42,762
Training credits	1,064	701
Credits for fixed assets	41	331
Credit for dividends received	881	859
Equity tax	15,172	15,877
Other recoverable taxes	21,564	17,488
Total	106,916	104,430

Current tax liabilities	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Corporate income tax provision	179,305	173,336
Provisional monthly tax payable	0	498
Tax on disallowed expenses	19	18
Equity tax	0	413
Other taxes	2,482	3,171
Total	181,806	177,436

# NOTE 9. OTHER NON FINANCIAL ASSETS

Other non-financial assets, current	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Unamortized roads, current	70,431	41,456
Unamortized insurance	55,504	15,579
VAT recoverable	2,670	3,709
Recoverable taxes (VAT and similar)	89,827	67,778
Assets held for sale	710	795
Expenses paid in advance	17,957	14,664
Leases	3,541	3,384
Fishing permits (1)	13,972	0
ESSBIO Contribution	365	365
Guarantees	0	785
Others (2)	13,950	15,725
Total	268,927	164,240
	03.31.2019	12.31.2018
Other non-financial assets, non-current	ThUS\$	ThUS\$
Unamortized roads, non current	78,368	78,418
Unamortized payments in advance (freight, insurance, others)	5,916	6,187
Lease guarantees	112	112
Long-term building convention contribution	1,640	1,570
Compensation asset (3)	23,188	23,188
Contract asset (4)	31,288	27,477
Deferred expenses	2,005	1,999
Other recoverable assets (5)	7,104	6,940
Others	8,001	7,334

- (1) Fishing permit is the outstanding balance repayable by December 31, 2019, composed of single fishing license for 2019 fisheries and fishing rights purchased from third parties.
- (2) As of March 31, 2019 and December 31, 2018 the item "Others" covers items such as: Recoverable securities and dividends receivable.
- (3) Taxation contingencies relating to the business combination between Exxon Mobil Peru and Ecuador, and includes from 2001 to 2008 in Peru and from 1994 to 2013 in Ecuador. These taxation contingencies represent doubtful receivable provisions, unsupported write-offs, discounts, rebates, bonuses, disposal cost adjusted under IFRS and depreciation rates for fixed assets in Peru.
- (4) Reclassification of assets belonging to Abastible S.A., according to IFRS 15.
- (5) Recoverable value following a change in the pricing structure at the indirect affiliate Organization Terpel S.A., due to tax reform in Colombia at the end of 2016.

# **NOTE 10. INTANGIBLE ASSETS**

The main classes of intangibles assets as of March 31, 2019 and December 31, 2018 are patents, trademarks, IT programs, water and fishing rights, easements, mining properties and other acquired rights. They are generally recorded at historical cost.

Patents, trademarks, water and fishing rights, mining properties, easements and other acquired rights have indefinite useful lives, as neither the start nor the end of the period during which these rights are expected to generate cash flows is clear.

These rights are not amortized, but they are tested regularly for impairment.

# a) Classes of intangible assets other than goodwill:

		Accumulated		Accumulated			
	Gross value ThUS\$	amortization ThUS\$	Net value ThUS\$	Gross value ThUS\$	amortization ThUS\$	Net value ThUS\$	
Patents, trademarks and other rights with indefinite lives	229,373	0	229,373	225,968	0	225,968	
Patents, trademarks and other rights with defined lives	879,596	(382,617)	496,979	856,394	(360,325)	496,069	
Computer software	191,458	(134,760)	56,698	183,504	(127,251)	56,253	
Other identifiable intangible assets	121,177	(29,866)	91,311	112,840	(27,645)	85,195	
Fishing permits	15,736	0	15,736	15,736	0	15,736	
Water rights	6,308	0	6,308	6,303	0	6,303	
Mining projects	143,672	(22,776)	120,896	143,167	(22,776)	120,391	
Customer portfolio	71,835	(31,229)	40,606	71,443	(29,809)	41,634	
Total intangible assets	1,659,155	(601,248)	1,057,907	1,615,355	(567,806)	1,047,549	
Finite lives	1,407,738	(601,248)	806,490	1,367,348	(567,806)	799,542	
Indefinite lives	251,417	0	251,417	248,007	0	248,007	
Total intangible assets	1,659,155	(601,248)	1,057,907	1,615,355	(567,806)	1,047,549	

b) The detail and movement of the main classes of intangible assets other than goodwill is as follows:

	Patents, trademarks and other rights	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
Opening balance as of January 1, 2019	722,037	56,253	15,736	6,303	85,195	120,391	41,634	1,047,549
Movements in identifiable intangible assets								
Disposals	0	0	0	0	(1,372)	0	0	(1,372)
Additions	3,740	3,577	0	0	4,968	33	0	12,318
Additions on business combinations	0	223	0	0	0	0	0	223
Disposals	(1,432)	(31)	0	0	0	0	0	(1,463)
Amortization	(15,901)	(4,547)	0	0	(1,712)	0	(1,193)	(23,353)
Increase (decrease) for revaluation and impairment	0	0	0	0	0	0	0	0
losses recognized in net equity	0	0	0	0	0	0	0	0
Increase (decrease) for revaluation recognized in	0	0	0	0	0	0	0	0
statement of net income	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	21,394	522	0	5	2,264	0	165	24,350
Other increases (decreases)	(3,486)	701	0	0	1,968	472	0	(345)
Total movements in identifiable intangible assets	4,315	445	0	5	6,116	505	(1,028)	10,358
Closing balance as of March 31, 2019	726,352	56,698	15,736	6,308	91,311	120,896	40,606	1,057,907

	Patents, trademarks and other rights with defined lives	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
Opening balance as of January 1, 2018	506,247	53,001	16,652	6,065	81,228	114,947	47,144	825,284
Movements in identifiable intangible assets								
Disposals	0	(1)	(916)	0	0	0	0	(917)
Additions	57,315	16,463	0	269	19,252	5,877	0	99,176
Additions on business combinations	228,111	2,913	0	0	0	0	0	231,024
Disposals	(4,214)	(148)	0	0	(140)	0	0	(4,502)
Amortization	(67,495)	(17,822)	0	0	(5,705)	0	(4,808)	(95,830)
Increase (decrease) for revaluation and impairment	0	0	0	0	0	0	0	0
losses recognized in net equity	0	0	0	0	0	0	0	0
Increase (decrease) for revaluation recognized in	0	0	0	0	0	0	0	0
statement of net income	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	(6,493)	(1,853)	0	(31)	(9,377)	0	(702)	(18,456)
Other increases (decreases)	8,566	3,700	0	0	(63)	(433)	0	11,770
Total movements in identifiable intangible assets	215,790	3,252	(916)	238	3,967	5,444	(5,510)	222,265
Closing balance as of December 31, 2018	722,037	56,253	15,736	6,303	85,195	120,391	41,634	1,047,549

c) The useful lives applied to intangible assets as of March 31, 2019 and December 31, 2018 are as follows:

	Finite li	fe (years)	Indefinite
	Minimum	Maximum	life
Commercial relationships with dealers and customers	7	15	-
Patents, trademarks and other rights	-	-	Χ
Trademarks for Accel of Pánama	-	2	-
Industrial patents	10	50	-
Computer software	3	16	-
Other identifiable intangible assets	3	25	-
Fishing permits	-	-	X
Water rights	-	-	X
Capitalized mining projects	3	10	-
Mining properties	-	-	Χ

Movement during the period is amortization of intangible assets, and it is recorded in assets and/or expenses. This charge is reflected in any of the following items: Cost of sales, distribution costs and administration costs.

Additions to intangible assets are primarily flag rights (Organización Terpel S.A.), capitalized research into mining projects, and others.

#### e) Intangible assets - Brands

The brands Accel, Terpel, Oiltec, Maxter, Celerity, Tergas and Gazel have been registered in the consolidated financial statements at their fair values, as a result of the valuation of intangible assets arising on the purchase of Organización Terpel S.A. and its affiliates. They all have an indefinite useful lives, except Accel. Trade Relations with Customers have also been recognized as intangible assets related to the business of the acquired companies, which have been assigned a finite useful life depending on the length of contracts. Amortization is calculated linearly over their expected useful lives.

When the affiliates Abastible in Peru and Ecuador were acquired in June and October 2016 respectively, the following brands were registered: Solgas Artefactos, Solgas Auto, Gas Canalizado, Segurogas, Masgas, Duragas & Diseño, Auto Gas, Duragas, Duragas Express and Semapesa.

Following the acquisition of Mapco in November 2016 by the affiliate Compañía de Petróleos de Chile Copec S.A., the following brands were registered: MapcoMart, Delta Express, Discount Food Mart, East Coast, Fast, Favorite Markets and Mapco Express.

The indirect affiliate Orizon S.A. acquired two businesses from Comercializadora Novaverde S.A. during 2018. These were distributing General Mills' products in Chile, and distributing and marketing processed avocado pears. Subsequently, the following trademarks are registered: Nature Valley, Fiber One, Old Paso, Betty Crocker and Haagen Daz.

# **NOTE 11. GOODWILL**

Purchased goodwill represents the excess of the acquisition cost over the fair value of the Group's share in the net identifiable assets of the affiliate/associate acquired on the acquisition date. Purchased goodwill is not amortized, but it is tested annually for impairment.

Purchased goodwill is allocated to the groups of cash generating units identified in the operating segments in which it originates. The transactions that generated goodwill are the investments in Arauco do Brasil (formerly, Tafisa), and the successive purchases of Organización Terpel, Mapco, Solgas S.A., ExxonMobil, and the acquisition of two business lines from Comercializadora Novaverde through the indirect affiliate Orizon S.A. as follows:

	03.31.2019	12.31.2018
Company	ThUS\$	ThUS\$
Arauco (Flakeboard, Piên and others) (a)	65,763	65,851
Organización Terpel and others (b)	119,173	129,246
MAPCO	152,362	152,362
Solgas	82,790	81,597
Orizon (c)	3,673	3,673
Total	423,761	432,729

a) "Flakeboard" is a company that directly or through affiliates owns and operates seven panel plants, which Arauco acquired on September 24, 2012 at a price of ThUS\$ 242,502 for all the shares in that company. This resulted in goodwill as of September 30, 2018 of ThUS\$ 40,704 (ThUS\$ 40,661 as of December 31, 2018).

The recoverable amount of the "Flakeboard" CGU was based on calculations of value in use, using cash flow projections covering 5 years, subject to a discount of between 6% and 7%, which reflects current market assessments for the panel segment in North America.

Goodwill of ThUS\$23,147 (ThUS\$23,278 as of December 31, 2018) was generated by investing in a panel plant in Pien, Brazil.

The recoverable amount of the CGU in Pien Brazil was based on calculations of value in use, using cash flow projections based on an operating plan approved by Management covering the expected useful life of the line, subject to a discount of between 6% and 7%, which reflects current market assessments for the panel segment in Brazil.

The book values of these panel plants recorded in the interim consolidated financial statements as of March 31, 2019 and December 31, 2018 do not exceed their recoverable value. Therefore, no additional impairment losses have been recognized.

b) Goodwill generated in Organización Terpel S.A. as of March 31, 2019 was ThUS\$ 119,173 (ThUS\$ 129,246 as of December 31, 2018). The decrease of ThUS\$10,073 is explained by a purchase price adjustment caused by the acquisition of ExxonMobil in Peru and Ecuador.

Mobil is a regional lubricant development and distribution business that was taken over on March 15, 2018. Access to information during the earlier negotiating stages was limited, due to confidentiality agreements and restrictions imposed by the authorities in each country. The Purchase Price Allocation (PPA) valuation process led to identifying that the company has rights over the lubricant manufacturing and distribution contract with the Mobil brand in Colombia, which produced an acquisition under advantageous conditions that enabled it to recognize a gain during 2018 of ThUS\$25,364, less the Purchase Price Allocation for Colombia of ThUS\$2,627, for a net effect of ThUS\$22,737 recognized under "Other Income".

c) The indirect affiliate Orizon S.A. acquired two businesses from Comercializadora Novaverde S.A. during August 2018. These are distributing General Mills' products in Chile, and distributing and marketing processed avocado pears.

The acquisition includes assigning its relationship with its suppliers and customers, and transferring its product inventory and sales support team.

The total acquisition price paid by Orizon for these new business lines was ThUS\$ 8,086, of which ThUS\$ 4,391 was for inventory, ThUS\$ 22 for the sales support team and the remaining ThUS\$ 3,673 was goodwill on the new business lines. The goodwill represents future financial benefits, so will be tested for impairment annually.

This purchased goodwill was ThUS\$ 423,761 as of March 31, 2019 (ThUS\$ 432,729 as of December 31, 2018), and the movements each year are as follows:

	Figures in	ThUS\$ as of 0	3.31.2019	Figures in ThUS\$ as of 12.31.2018			
	Gross value	Impairment	Net value	Gross value	Impairment	Net value	
Opening balance	432,729	0	432,729	395,378	0	395,378	
Additions (*)	0	0	0	43,118	0	43,118	
Disposals	0	0	0	0	0	0	
Impairment	0	0	0	0	0	0	
Increase (decrease) in foreign currency	(8,968)	0	(8,968)	(5,767)	0	(5,767)	
Closing balance	423,761	0	423,761	432,729	0	432,729	

<sup>(\*)</sup> See Note 20 c)

# NOTE 12. PROPERTY, PLANT AND EQUIPMENT

# a) Classes of Property, Plant and Equipment, Net

	Figures i	n ThUS\$ as of 03.31.	2019	Figures in ThUS\$ as of 12.31.2018				
	Gross value	Accumulated Depreciation	Net value	Gross value	Accumulated Depreciation	Net value		
Construction in progress	1,577,813	0	1,577,813	1,363,544	0	1,363,544		
Land	1,792,450	0	1,792,450	1,801,429	0	1,801,429		
Buildings	5,280,248	(2,330,556)	2,949,692	5,265,999	(2,277,444)	2,988,555		
Plant and equipment	7,537,085	(4,138,621)	3,398,464	7,484,678	(4,048,129)	3,436,549		
IT equipment	143,432	(96,739)	46,693	142,889	(92,862)	50,027		
Right-to-use assets	734,014	(38,143)	695,871	0	0	0		
Fixtures and fittings	553,057	(200,092)	352,965	549,905	(193,871)	356,034		
Motor vehicles	204,735	(120,339)	84,396	201,836	(115,358)	86,478		
Leasehold improvements	81,615	(27,805)	53,810	75,575	(25,607)	49,968		
Other property, plant and equipment	877,940	(424,053)	453,887	825,442	(404,815)	420,627		
Total property, plant and equipment	18,782,389	(7,376,348)	11,406,041	17,711,297	(7,158,086)	10,553,211		

The depreciation expense as of March 31, 2019 and 2018 was as follows:

Depreciation expense (*)	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Cost of sales Administrative expenses Other miscellaneous operating expenses	162,030 12,442 8,235	129,056 13,148 5,851
Total	182,707	148,055

<sup>(\*)</sup> The depreciation shown in the above table is the charge to the net income statement for 2019 and 2018, excluding the portion included in inventories.

# b) The movements on property, plant and equipment categories were as follows:

As of March 31, 2019	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Right-to-use assets	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	1,363,544	1,801,429	2,988,555	3,436,549	50,027	0	356,034	86,478	49,968	420,627	10,553,211
Increase (decrease) due to changes in accounting policy	0	0	0	(55,015)	0	721,115	0	0	0	(17,237)	648,863
Restated opening balance	1,363,544	1,801,429	2,988,555	3,381,534	50,027	721,115	356,034	86,478	49,968	403,390	11,202,074
Changes											
Additions	249,501	775	1,141	4,828	69	888	497	698	2,702	41,239	302,338
Acquisitions through business combinations	12,653	3,174	21,816	83,638	180	0	197	(1)	0	6,272	127,929
Transfers of closed works in progress	(9,691)	311	3,865	16,245	48	0	(5,548)	741	0	(5,971)	0
Disposals	0	(1,297)	(2,331)	(21,782)	(28)	0	(1,943)	(319)	0	(2,121)	(29,821)
Transfers to (from) construction in progress	(45,618)	7,922	11,926	4,099	1,381	0	5,090	1,434	2,287	11,478	(1)
Transfers to (from) non-current assets held for sale	0	(895)	(2,685)	(976)	(51)	0	(23)	(69)	0	(37)	(4,736)
Disposals	(3,480)	(562)	(328)	(3,370)	(11)	0	(23)	(292)	0	(1,533)	(9,599)
Depreciation	0	0	(44,396)	(65,140)	(3,727)	(34,158)	(5,294)	(4,006)	(1,845)	(7,122)	(165,688)
Impairment provision	0	0	(17)	(2)	0	0	(10)	0	0	0	(29)
Increase (decrease) for revaluation and impairment losses	0	0	0	0	0	0	0	0	0	0	0
Reversals of impairment recognized in statement of net income	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	12,362	5,654	20,612	1,801	(574)	8,561	4,498	1,642	698	9,022	64,276
Other increases (decreases)	(1,458)	(24,061)	(48,466)	(2,411)	(621)	(535)	(510)	(1,910)	0	(730)	(80,702)
Total Changes	214,269	(8,979)	(38,863)	16,930	(3,334)	(25,244)	(3,069)	(2,082)	3,842	50,497	203,967
Closing balance	1,577,813	1,792,450	2,949,692	3,398,464	46,693	695,871	352,965	84,396	53,810	453,887	11,406,041

As of December 31, 2018	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Right-to-use assets	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	984,645	1,825,497	3,041,900	3,683,060	37,159	0	368,431	79,957	30,511	439,656	10,490,816
Increase (decrease) due to changes in accounting policy	0	0	0	0,000,000	0	0	0	0	0	439,030	0
Restated opening balance	984,645	1,825,497	3,041,900	3,683,060	37,159	0	368,431	79,957	30,511	439,656	10,490,816
Changes											
Additions	925,713	26,258	52,222	55,351	10,710	0	8,003	9,549	8,585	26,903	1,123,294
Acquisitions through business combinations	595	37,012	21,641	18,416	487	0	760	569	0	0	79,480
Transfers of closed works in progress	(215,161)	1,241	64,673	132,945	5,557	0	5,591	955	0	4,199	0
Disposals	(1,994)	(899)	(4,047)	(8,284)	(125)	0	(631)	(588)	0	(1,136)	(17,704)
Transfers to (from) construction in progress	(257,239)	19,198	95,810	58,709	7,955	0	13,605	15,183	6,501	40,278	0
Transfers to (from) non-current assets held for sale	0	0	0	(1,005)	0	0	0	0	0	0	(1,005)
Disposals	(10,904)	(8,166)	(8,504)	(15,071)	(112)	0	(774)	(2,941)	(63)	(5,883)	(52,418)
Depreciation	0	0	(178,670)	(366,681)	(12,687)	0	(29,346)	(16,354)	(6,224)	(28,623)	(638,585)
Impairment provision	0	0	(654)	(7,126)	(5)	0	(20)	0	0	0	(7,805)
Increase (decrease) for revaluation and impairment losses	0	0	0	(1,665)	0	0	0	0	0	0	(1,665)
Reversals of impairment recognized in statement of net income	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	(43,562)	(95,853)	(93,495)	(118,069)	956	0	(9,743)	498	6,051	(23,339)	(376,556)
Other increases (decreases)	(18,549)	(2,859)	(2,321)	5,969	132	0	158	(350)	4,607	(31,428)	(44,641)
Total Changes	378,899	(24,068)	(53,345)	(246,511)	12,868	0	(12,397)	6,521	19,457	(19,029)	62,395
Closing balance	1,363,544	1,801,429	2,988,555	3,436,549	50,027	0	356,034	86,478	49,968	420,627	10,553,211

# Property, plant and equipment pledged in guarantee:

To date, there are no significant assets given in guarantee in these interim consolidated financial statements

# Disbursement commitments for projects or to acquire property, plant and equipment

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Disbursements for property, plant and equipment in construction	119,533	309,666
	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Commitments to acquire property, plant and equipment	888,016	846,292

# c) Components temporarily out of service

There were no significant components of property, plant, and equipment that were temporarily out of service as of March 31, 2019 and December 31, 2018.

# d) Impairment

The consolidated companies have sought evidence of impairment and found no significant amounts as of March 31, 2019.

# e) Items fully depreciated, but still in use

There were no significant components of property, plant, and equipment that were fully depreciated and still in use as of March 31, 2019 and December 31, 2018.

### **NOTE 13. LEASES**

#### Lessee

The Group has adopted IFRS 16 Leases. The initial effects of implementing this standard have been disclosed in Note 2 on Changes in policies and accounting estimates. The right-to-use assets and leasing liabilities have been included in notes 12 and 3.4, respectively.

#### Lessor

IFRS 16 substantially maintains the lessor's accounting requirements descibed in IAS 17. Consequently, Arauco has continued to classify its leases as operating or finance, as appropriate.

# Reconciliation of minimum finance lease payments, Lessor

Under one year

Over five years

Total

One to five years

	03.31.2019				
Minimum lease receipts, finance leases	<b>Gross</b> ThUS\$	Interest ThUS\$	Value ThUS\$		
Under one year	1,197	(33)	1,164		
One to five years	640	0	640		
Over five years	0	0	0		
Total	1,837	(33)	1,804		
		12.31.2018			
Minimum lease receipts, finance leases	<b>Gross</b> ThUS\$	Interest ThUS\$	<b>Value</b> ThUS\$		

These leasing receivables are shown in the consolidated statement of financial position under Current and non-current trade and other receivables, depending on their due dates detailed above.

1,180

2,017

837

0

(49)

0

0

(49)

1,131

1.968

837

0

The Group has finance leases. Some of these contracts include machinery and equipment, covering periods not exceeding five years and at market interest rates. They also include early termination options, according to the general and special conditions established in each contract.

Meanwhile, the affiliate Compañía de Petróleos de Chile Copec S.A. has a leasing asset as it leases its corporate building. It was sold on November 29, 2018 through an agreement with Banco de Chile, and subsequently leased-back with an option to purchase it for ThUS\$ 73,054, payable in 180 monthly installments of UF 11,322,27, maturing in December 2033.

There are no contingent lease payments or reportable restrictions for finance leases as lessee or lessor shown in the tables above.

# **NOTE 14. INVESTMENT PROPERTIES**

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Opening balance	40,583	44,217
Additions	0	1,820
Acquisitions through business combinations	0	0
Disposals	0	(4)
Disposals through sales of businesses	0	(422)
Transfers (to) from properties occupied by the owner	0	0
Transfers (to) from non-current assets and disposal groups held for sale	0	0
Disposals	0	0
Impairment losses recorded in statement of net income	0	0
Reversals of impairment losses recognized in statement of net income	0	0
Depreciation	(9)	(48)
Increases (decreases) in foreign currency translation	962	(4,980)
Total Changes in Investment Property	953	(3,634)
Closing balance	41,536	40,583

As of March 31, 2019 and December 31 2018, investment properties are land, minor facilities and their respective depreciation.

There are no significant rental income or operating expenses for investment properties.

There are no contractual obligations for the acquisition, construction or development of investment properties, or for their repair, maintenance or improvement.

The fair value of investment properties as of March 31, 2019 amounts to ThUS\$ 82,804 (ThUS\$ 80,877 as of December 31, 2018).

# **NOTE 15. DEFERRED TAXES**

Deferred tax assets and liabilities can only be offset if this right has been legally recognized and the assets and liabilities refer to the same tax authority.

The tax rate applicable to the parent company's main affiliates in 2018 is 27% in Chile, 30% in Argentina, 34% in Brazil, 25% in Uruguay, 35% in the United States (federal rate), 34% in Colombia, 29.5% in Peru and 22% in Ecuador.

A new law was published in the United States on December 22, 2017, which amended the Income Tax Law. This law reduced the income tax rate from 35% for the year ended December 31, 2017 to 21% for the year ended December 31, 2018, and other important changes. This change caused an increase in net income of ThUS\$ 17,600 in Arauco's affiliates as of December 31, 2017, due to a reduction in net deferred liabilities.

Law 27,430 was published in Argentina on December 29, 2017, which reduced the income tax rate from 35% for the year ended December 31, 2017 to 30% for 2018 and 2019 and 25% for 2020 and onwards. This change caused an increase in net income of ThUS\$ 62,677 in Arauco's affiliates in Argentina as of December 31, 2017, due to a reduction in net deferred liabilities.

# a) Deferred tax assets and liabilities are as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Deferred tax assets relating to		
Depreciation	0	1,884
Inventories	7,125	7,075
Allowance for doubtful debts	13,727	12,717
Provision for vacations	3,241	4,202
Prepaid income	7,321	7,557
Obligations for post-employment benefits	31,647	31,092
Financial instrument revaluations	22,222	9,761
Revaluations of property, plant and equipment (*)	9,898	10,127
Tax losses	205,592	184,103
Differences on accrued liabilities	5,809	10,946
Differences on the value of intangible assets	7,297	7,651
Differences on trade and other receivable valuations	9,020	5,001
Provisions	29,440	23,875
Others	26,945	27,089
Total deferred tax assets	379,284	343,080
Total deferred tax assets	379,284	343,080
Total deferred tax assets	379,284 03.31.2019 ThUS\$	343,080 12.31.2018 ThUS\$
	03.31.2019	12.31.2018
Deferred tax liabilities relating to	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
	03.31.2019	12.31.2018
Deferred tax liabilities relating to Difference between financial and taxation depreciation Provisions	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Deferred tax liabilities relating to  Difference between financial and taxation depreciation  Provisions  Obligations for post-employment benefits	03.31.2019 ThUS\$ 1,014,712 0 898	12.31.2018 ThUS\$ 1,024,028 0 865
Deferred tax liabilities relating to  Difference between financial and taxation depreciation  Provisions  Obligations for post-employment benefits  Revaluation of property, plant and equipment on initial IFRS adoption	03.31.2019 ThUS\$ 1,014,712 0 898 106,873	12.31.2018 ThUS\$ 1,024,028 0 865 103,926
Deferred tax liabilities relating to  Difference between financial and taxation depreciation  Provisions  Obligations for post-employment benefits  Revaluation of property, plant and equipment on initial IFRS adoption  Biological asset valuations	03.31.2019 ThUS\$ 1,014,712 0 898 106,873 658,791	12.31.2018 ThUS\$ 1,024,028 0 865 103,926 661,582
Deferred tax liabilities relating to  Difference between financial and taxation depreciation Provisions Obligations for post-employment benefits Revaluation of property, plant and equipment on initial IFRS adoption Biological asset valuations Prepaid expenditure valuations	03.31.2019 ThUS\$ 1,014,712 0 898 106,873 658,791 47,557	12.31.2018 ThUS\$  1,024,028 0 865 103,926 661,582 37,908
Deferred tax liabilities relating to  Difference between financial and taxation depreciation  Provisions  Obligations for post-employment benefits  Revaluation of property, plant and equipment on initial IFRS adoption  Biological asset valuations	03.31.2019 ThUS\$ 1,014,712 0 898 106,873 658,791	12.31.2018 ThUS\$  1,024,028 0 865 103,926 661,582 37,908 253,746
Deferred tax liabilities relating to  Difference between financial and taxation depreciation Provisions Obligations for post-employment benefits Revaluation of property, plant and equipment on initial IFRS adoption Biological asset valuations Prepaid expenditure valuations Intangible assets	03.31.2019 ThUS\$  1,014,712 0 898 106,873 658,791 47,557 247,875	12.31.2018 ThUS\$  1,024,028  0 865 103,926 661,582 37,908 253,746 14,596
Deferred tax liabilities relating to  Difference between financial and taxation depreciation Provisions Obligations for post-employment benefits Revaluation of property, plant and equipment on initial IFRS adoption Biological asset valuations Prepaid expenditure valuations Intangible assets Financial instrument revaluations	03.31.2019 ThUS\$  1,014,712 0 898 106,873 658,791 47,557 247,875 29,443	12.31.2018 ThUS\$  1,024,028 0 865 103,926 661,582 37,908 253,746

<sup>(\*)</sup> Mainly an asset at the indirect affiliate in Uruguay. According to their law, inflation indexing is applicable to taxable fixed assets, but not to financial fixed assets, which causes a differential.

b) Income (expenses) from current and deferred income taxes are as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Current income tax expense		
Current tax expense	(81,820)	(87,156)
Tax benefit arising from previously unrecognized tax assets used to reduce current tax expenses	0	0
Adjustments to prior period current tax	(2,863)	637
Other current tax expense	(404)	(457)
Total current tax expense, net	(85,087)	(86.976)
	03.31.2019	03.31.2018
	ThUS\$	ThUS\$
Deferred tax expense		
Deferred tax expense related to creation and reversal of temporary differences	19,256	(10,817)
Deferred expense for taxes related to changes to tax rate or new rates	(419)	13
Tax benefit arising from assets for previously unrecognized taxes used to reduce	17,428	8.974
deferred tax expense	,	-,-
Other deferred tax expense	78	42
Deferred tax expense, net, total	36,343	(1,788)
Total tax expense	(48,744)	(88,764)

c) Income (expenses) from foreign and Chilean income taxes are as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Current foreign taxes	(14,227)	(20,339)
Current national taxes	(70,860)	(66,637)
Total Current Tax	(85,087)	(86,976)
Deferred foreign taxes	21,221	5,183
Deferred national taxes	15,122	(6,971)
Total Deferred Tax	36,343	(1,788)
Total Income Tax	(48,744)	(88,764)

d) Reconciliation of the tax expense using statutory rate with tax expense using the effective rate.

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Income tax expense using the statutory rate  Tax effect of rates in other jurisdictions	(134,488)	(162,929)
Tax effect of rates in other jurisdictions	(1,630)	(2,807)
Tax effect of non-taxable revenue	101,776	94,463
Tax effect of non-deductible expenditure	(28,373)	(7,151)
Tax effect of using previously unrecognized tax losses	(103)	1,021
Tax effect of a tax benefit previously unrecognized in the statement of net income	(135)	988
Tax effect of a new evaluation of unrecognized deferred tax assets	12,837	130
Tax effect of changes in tax rates	0	(35)
Tax effect from under or over provided tax in prior periods	(3,840)	562
Taxation calculated at the applicable rate	1,373	(111)
Liquidating a foreign investment (*)	0	(11,966)
Other increase (decrease) in statutory tax charge	3,839	(929)
Total adjustments to tax expense using statutory rate	85,744	74,165
Tax expense using the effective rate	(48,744)	(88,764)

<sup>(\*)</sup> The affiliate Compañía de Petróleos de Chile Copec S.A. recorded an unfavorable effect under current taxes on the sale of ExxonMobil in Colombia.

Deferred tax assets from negative tax bases that have not yet been offset are recognized to the extent that it is likely that the corresponding benefit will be recovered in the future. In this regard, there are no unrecognized deferred tax assets.

	03.31	.2019	12.31.2018		
Description	Deductible Difference	Taxable Difference	Deductible Difference	Taxable Difference	
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	
Deferred tax assets	175,731	0	160,504	0	
Tax losses	203,553	46	182,576	0	
Deferred tax liabilities	0	2,177,053	0	2,164,801	
Total	379,284	2,177,099	343,080	2,164,801	

Effect of deferred taxes on statement of net income	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Deferred tax assets	18,112	(13,349)
Tax losses	20,746	11,735
Deferred tax liabilities	(1,215)	353
Decreases in foreign currency translation	(1,300)	(527)
Total	36,343	(1,788)

## **NOTE 16. TRADE AND OTHER PAYABLES**

Trade and other payables are detailed as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Current		
Trade payables	1,566,655	1,488,163
Prepaid income	187,395	240,523
Other payables	32,492	15,740
Total	1,786,542	1,744,426

The main Group suppliers as of March 31, 2019 and December 31, 2018 are as follows: Enap Refinerías S.A., Oxiquim S.A., Occidental Chemical Chile Ltda. and Compañía de Leasing Tattersall S.A.

The stratification of trade payables as of March 31, 2019 and December 31, 2018 is as follows:

#### As of March 31, 2019

#### TRADE PAYABLES NOT YET DUE

Supplier	Amount by payment terms in days						Total
Supplier	Under 30	31-60	61-90	91-120	121-365	Over 366	ThUS\$
Products	761,823	30,850	114,100	383	3,278	0	910,434
Services	526,585	36,697	10,614	9,607	8,444	0	591,947
Others (*)	2,556	1,224	0	0	0	0	3,780
Total ThUS\$	1,290,964	68,771	124,714	9,990	11,722	0	1,506,161

#### TRADE PAYABLES OVERDUE

Supplier		Amounts by days overdue						
Supplier	Under 30	31-60	61-90	91-120	121-180	Over 181	ThUS\$	
Products	32,380	1,509	1,968	1,043	501	875	38,276	
Services	10,358	1,061	4,666	1,316	438	3,720	21,559	
Others (*)	0	30	0	0	0	629	659	
Total ThUS\$	42,738	2,600	6,634	2,359	939	5,224	60,494	
Total ThUS\$	1.333.702	71.371	131.348	12.349	12.661	5.224	1.566.655	

#### As of December 31, 2018

## TRADE PAYABLES NOT YET DUE

Cumpling	Amount by payment terms in days						Total
Supplier	Under 30	31-60	61-90	91-120	121-365	Over 366	ThUS\$
Products	845,888	37,079	8,554	449	2,906	1	894,877
Services	483,490	29,202	7,871	8,482	7,210	2	536,257
Others (*)	2,923	1,090	0	0	0	0	4,013
Total ThUS\$	1,332,301	67,371	16,425	8,931	10,116	3	1,435,147

## TRADE PAYABLES OVERDUE

Supplier		Amounts by days overdue					
Supplier	Under 30	31-60	61-90	91-120	121-180	Over 181	ThUS\$
Products	13,720	8,495	4,522	3,032	459	658	30,886
Services	14,996	1,667	466	711	881	3,329	22,050
Others (*)	0	16	4	0	0	60	80
Total ThUS\$	28,716	10,178	4,992	3,743	1,340	4,047	53,016
Total ThUS\$	1.361.017	77.549	21.417	12.674	11.456	4.050	1.488.163

(\*) The Other item is deferred revenue, tax liabilities other than on income, staff accounts payable and other accounts payable.

The Parent Company, Empresas Copec S.A., has a maximum payment period of 30 days. The average payment period for each affiliate varies depending on their business.

## NOTE 17. BALANCES AND TRANSACTIONS WITH RELATED PARTIES

Related parties are the entities defined in IAS 24, in the standards issued by the Chilean Financial Markets Commission (formerly the Superintendent of Securities and Insurance) and in Corporate Law.

Balances receivable from and payable to related parties as of each period-end primarily arise from business transactions. They are agreed in Chilean pesos and U.S. dollars, they have payment terms that do not exceed 60 days, and in general do not have any indexation or interest clauses.

As of the date of these consolidated financial statements, no guarantees have been granted and there are no provisions for doubtful accounts in relation to balances between related parties.

The "Transactions" table includes all transactions with related parties that total over ThUS\$ 200 per annum in any period (which is 0.001% of operating revenues and 0.001% of cost of sales).

## 17.1 Related party receivables

Related Party Receivables, Current	Country	Relationship	03.31.2019 ThUS\$	12.31.2018 ThUS\$
96,942,120-8 AIR BP COPEC S.A.	Chile	Joint venture	25,189	30,339
79,895,330-3 Compañía Puerto Coronel S.A.	Chile	Indirect Associate	742	802
96,505,760-9 Colbún S.A.	Chile	Director in common	1,972	445
99,500,140-3 Eka Chile S.A.	Chile	Joint venture	2,327	2,362
96,893,820-7 Corpesca S.A.	Chile	Indirect Associate	4,439	1,548
96,722,460-K Metrogas S.A.	Chile	Associate	7,564	7,387
- Unillin Arauco Pisos Ltda	Brazil	Joint venture	438	83
- Montagas S.A. ESP	Colombia	Indirect Associate	1,519	117
96,731,890-6 CARTULINAS CMPC S.A.	Chile	Common shareholder	1,117	1,339
96,641,810-9 Gas Natural Producción S.A.	Chile	Indirect Associate	5	0
96,532,330-9 CMPC CELULOSA S.A.	Chile	Common shareholder	355	319
84,761,200-9 Empresa Pesquera Apiao S.A.	Chile	Indirect Associate	446	0
79,825,060-4 Forestal del Sur S.A.	Chile	Common shareholder	646	3,740
76,122,974-5 Algae Fuels S.A.	Chile	Indirect Associate	391	381
65,097,218-K Fundación Acerca Redes	Chile	Indirect contributor	505	221
- Arauco Sonae Portugal S.A.	Portugal	Indirect associate	370	370
76,349,706-2 Hualpen Gas S.A.	Chile	Indirect associate	214	240
71,625,800-8 Arauco Educational Foundation	Chile	Indirect contributor	166	0
93,628,000-5 Molibdenos y Metales S.A.	Chile	Common shareholder	150	201
76,839,949-2 Parque Eólico Ovejeras del Sur S.A.	Chile	Indirect associate	98	5
95,304,000-K CMPC Maderas S.A.	Chile	Common shareholder	174	138
82,777,100-7 Puertos y Logística S.A.	Chile	Indirect associate	67	23
76,384,550-8 Sociedad Nacional Marítima S.A.	Chile	Indirect associate	10	45
91,440,000-7 Forestal Mininco S.A.	Chile	Common shareholder	52	63
76,456,800-1 Mina Invierno S.A.	Chile	Joint venture	22	22
96,529,310-8 CMPC Tissue S.A.	Chile	Common shareholder	66	38
96,783,150-6 St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	22	0
96,853,150-6 Papeles Cordillera S.A.	Chile	Common shareholder	18	29
92,580,000-7 Entel S.A.	Chile	Common shareholder	20	11
76,307,309-2 Naviera Los Inmigrantes S.A.	Chile	Joint venture	0	0
96,942,870-9 Kabsa	Chile	Indirect associate	0	0
Total			49,115	50,289
Related party receivables, non-current	Country	Relationship	03.31.2019 ThUS\$	12.31.2018 ThUS\$
76,040,469-1 Logística Ados Ltda.	Chile	Shareholder in indirect associate	7,156	7,054
96,641,810-9 Gas Natural Producción S.A.	Chile	Indirect associate	340	332
79,895,330-3 Compañía Puerto Coronel S.A.	Chile	Indirect associate	0	481
- Fibroacero S.A.	Ecuador	Indirect associate	0	0
Total			7,496	7.867

## 17.2 Related party payables

Related party payables, current	Country	Relationship	03.31.2019 ThUS\$	12.31.2018 ThUS\$
96,636,520-K Gases y Graneles Liquidos S.A.	Chile	Indirect associate	6,906	4,279
96,959,030-1 Puerto Lirquén S.A.	Chile	Indirect associate	1,123	1,003
79,895,330-3 Compañía Puerto de Coronel S.A.	Chile	Indirect associate	899	772
71,625,800-8 Arauco Educational Foundation	Chile	Indirect contributor	0	616
82,040,600-1 Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	559	580
- Fibroacero S.A.	Ecuador	Indirect associate	487	485
96,893,820-7 Corpesca S.A.	Chile	Indirect associate	14	446
92,580,000-7 Entel S.A.	Chile	Common shareholder	154	284
76,384,550-8 Sociedad Nacional Marítima S.A.	Chile	Indirect associate	142	199
96,925,430-1 Servicios Corporativos Sercor S.A.	Chile	Indirect associate	114	52
86,370,800-1 Red To Green S.A.	Chile	Common shareholder	37	34
96,555,810-1 Inst. Fisheries Research Eighth Region	Chile	Common Executive	17	30
96,942,120-8 AIR BP COPEC S.A.	Chile	Joint venture	19	29
76,724,000-7 Woodtech S.A.	Chile	Common shareholder	73	28
88,566,900-K Edipac	Chile	Director in common	0	8
96,871,870-3 Depósitos Portuarios Lirquén S.A.	Chile	Director in common	4	2
76,659,730-0 Elemental S.A.	Chile	Indirect associate	0	1
96,556,310-5 AntarChile S.A.	Chile	Parent company	417	0
95,304,000-K CMPC Maderas S.A.	Chile	Common shareholder	10	0
76,879,577-0 E2E S.A.	Chile	Indirect associate	16	0
Total			10,991	8,848

## 17.3 Related party transactions

## As of March 31, 2019

Chilean ID Number	Related Entity	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
96,942,120-8	AIR BP COPEC S.A.	Chile	Joint venture	Sale of fuel	111,660	111,660
96,942,120-8	AIR BP COPEC S.A.	Chile	Joint venture	Other sales	117	117
96,942,120-8	AIR BP COPEC S.A.	Chile	Joint venture	Other purchases	71	(71)
96.952.090-2	Boat Parking	Chile	Indirect Associate	Rental of wharves	79	(79)
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Sale of lubricants	37	37
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Other sales	132	132
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Sale of fuel	854	854
96,532,330-9	CMPC CELULOSA S.A.	Chile	Common shareholder	Sale of lubricants	297	297
96,532,330-9	CMPC CELULOSA S.A.	Chile	Common shareholder	Other sales	30	30
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of fuel	33	33
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	153	153
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	7	7
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Logs	39	(39)
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Expense reimbursement	0	0
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	54	54
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of fuel	41	41
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other purchases	25	(25)
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	5,902	5,902
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	29	29
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	8	8
96,505,760-9	Colbún S.A.	Chile	Director in common	Other sales	229	229
76.218.856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	61	(61)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Sale of fuel	530 38	530
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Sale of lubricants		38
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Mobilization and stevedoring	2,781	(2,781)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile Chile	Indirect Associate	Other sales	49	49
96,893,820-7	Corpesca S.A. Corpesca S.A.	Chile	Indirect Associate Indirect Associate	Sale of fuel Sale of lubricants	3,843 195	3,843 195
96,893,820-7 96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Other sales	11	11
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Purchase of fishing rights	451	0
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Office leases	75	75
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Sale of gas	4	4
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Electricity	5,473	5,473
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Purchase of sodium chlorate	7.593	(7.593)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Sale of fuel	173	173
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	369	(369)
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Harvesting services	3.290	3,290
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Wood and logs	757	(757)
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of fuel	178	178
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Logs and others	1	1
96,636,520-K	Gasmar S.A.	Chile	Indirect Associate	Purchase of fuel	28,048	(28,048)
76,349,706-2	Hualpen Gas S.A.	Chile	Indirect Associate	Sale of gas	2	(2)
76,349,706-2	Hualpen Gas S.A.	Chile	Indirect Associate	Leases	579	579
96,555,810-1	Instituto de Investigación Pesquera S.A.	Chile	Related Affiliate	Consultancy and other services	60	(60)
94,082,000-6	Inversiones Siemel S.A.	Chile	Common shareholder	Facilities rental	80	(80)
96,722,460-K	Metrogas S.A.	Chile	Associate	Other purchases	360	(360)
96,722,460-K	Metrogas S.A.	Chile	Associate	Sale of fuel	53	53
93,628,000-5	Molibdenos y Metales S.A.	Chile	Common shareholder	Sale of fuel	293	293
78,096,080-9	Portaluppi, Guzmán y Bezanilla Attorneys	Chile	Partner Director	Legal advisory services	244	(244)
96,959,030-1	Puerto Lirquén S.A. (ex Portuaria Sur de Chile S.A.)	Chile	Indirect Associate	Port services	2,206	(2,206)
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	Sales of material, etc.	0	0
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect Associate	Management consultancy services	164	(164)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect Associate	Administrative services	80	(80)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect Associate	Other purchases	47	(45)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect Associate	Storage services	1,550	(1,550)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect Associate	Other sales	32	32
-	Unillin Arauco Pisos Ltda.	Brazil	Joint venture	Timber	1,111	1,111
76,724,000-7	Woodtech S.A.	Chile	Common shareholder	Timber volume measurement services	299	(299)

#### As of March 31, 2018

Chilean ID Number	Related Entity	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
96,942,120-8	AIR BP COPEC S.A.	Chile	Joint venture	Sale of fuel	100,683	100,68
96,942,120-8	AIR BP COPEC S.A.	Chile	Joint venture	Sale of lubricants	200	20
96,952,090-2	Boat Parking	Chile	Indirect Associate	Rental of wharves	86	(86)
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Sale of lubricants	7	
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Other sales	244	24
96,731,890-6	CARTULINAS CMPC S.A.	Chile	Common shareholder	Sale of fuel	533	53
96,532,330-9	CMPC CELULOSA S.A.	Chile	Common shareholder	Sale of lubricants	151	15
96,532,330-9	CMPC CELULOSA S.A.	Chile	Common shareholder	Sale of fuel	63	6
96,532,330-9	CMPC CELULOSA S.A.	Chile	Common shareholder	Other sales	15	1
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of fuel	51	5
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	108	10
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	24	2
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Logs	48	(48
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	27	2
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other sales	1	
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of fuel	50	5
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	1,600	1,60
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	1	(1
96,505,760-9	Colbún S.A.	Chile	Director in common	Expense reimbursement	29	2
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	7	
96,505,760-9	Colbún S.A.	Chile	Director in common	Other sales	1,006	1,00
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	114	(114
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Sale of fuel	445	. 44
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Sale of lubricants	30	3
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Mobilization and stevedoring	2,881	(2,88
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Wharf rental	13	(13
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Other sales	100	10
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect Associate	Expense reimbursement	60	6
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Sale of fuel	7,267	3,82
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Consultancy and other services	0	
96,893,820-7	Corpesca S.A.	Chile	Indirect Associate	Mobilization and stevedoring	408	40
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	0	
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Sale of lubricants	0	
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	599	(599
79,825,060-4	Entel PCS Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	0	(000
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Logs and others	0	
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Harvesting services	6,587	6,58
96,636,520-K	Gasmar S.A.	Chile	Indirect Associate	Waste collection service	0	-,
76,349,706-2	Hualpen Gas S.A.	Chile	Indirect Associate	Leased services	594	59
96,942,870-9	Kabsa S.A.	Chile	Indirect Associate	Renting facilities	95	9
96,722,460-K	Metrogas S.A.	Chile	Associate	Sale of fuel	0	
93,628,000-5	Molibdenos y Metales S.A.	Chile	Common shareholder	Sale of fuel	407	40
33,020,000-3	Montagas S.A. ESP	Colombia	Indirect Associate	Sale of idea	220	22
70 000 000 0	0	Chile	Partner Director	Canned food sales	0	22
78,096,080-9	Portaluppi, Guzmán y Bezanilla Attorneys					
96,959,030-1	Puerto Lirquén S.A. (ex Portuaria Sur de Chile S.A.)	Chile	Indirect Associate	Port services	2,127	(2,12
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect Associate	Management consultancy services	107	(10
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	Sales of material, etc.	0	
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	IT services	185	(18
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect Associate	Other purchases	0	
76,384,550-8	Sociedad Nacional Marítima S.A.	Chile	Indirect Associate	Sale of fuel	261	26
76,384,550-8	Sociedad Nacional Marítima S.A.	Chile	Indirect Associate	Administrative services	165	16
76,384,550-8	Sociedad Nacional Marítima S.A.	Chile	Indirect Associate	Sale of lubricants	50	5
76,384,550-8	Sociedad Nacional Marítima S.A.	Chile	Indirect Associate	Maritime transport	0	
76,384,550-8	Sociedad Nacional Marítima S.A.	Chile	Indirect Associate	Other purchases	3.023	(3.02)
-	Unillin Arauco Pisos Ltda.	Brazil	Joint venture	Timber	696	69
76.724.000-7	Woodtech S.A.	Chile	Common shareholder	Timber volume measurement services	185	(185
10,124,000-1	WOOGLEGII S.A.	Crine	CONTINUIT SHAREHOIDEF	minuel withing measurement services	185	(187

#### 17.4 Board of Directors and senior executives

Remuneration of senior executives includes directors, managers and deputy managers and comprises a fixed monthly amount, as well as discretionary annual bonuses.

The remuneration for Directors and senior executives is as follows:

Remuneration of senior executives and directors	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Salaries and bonuses	26,157	29,453
Director's fees	1,798	2,014
Termination benefits	2,991	7,535
Total remuneration for senior executives	30,946	39,002

## NOTE 18. PROVISIONS, CONTINGENT ASSETS AND CONTINGENT LIABILITIES

I. Lawsuits and other legal actions of the affiliate Celulosa Arauco y Constitución S.A. ("Arauco"), its affiliates and associates:

## 1. Arauco Argentina S.A.

Within the scope of Law No.25,080, the former Department of Agriculture, Livestock, Fisheries and Food was authorized to approve Resolution 952/2000 containing forestry and forestry-industrial investment projects submitted by Arauco Argentina S.A. These projects allowed the Company to plant: 1) 4,777 hectares of forests during 2000 in compliance with the annual plan; and 2) 23,012 hectares between 2000 and 2006 as part of its multiple year forestation plan. It also built a sawmill with installed capacity to produce 250,000 m³ of timber per year.

On January 11, 2001 Arauco Argentina S.A. presented an extension to the approved forestry-industrial project. This extension was approved by Resolution 84/03 by the former Department of Agriculture, Livestock, Fisheries and Food. The Company complied with its obligations by building an MDF panel board plant and planted 8,089 hectares of forest between 2001 and 2006.

The Company has submitted annual forestry plans from 2007 through to 2017 for its plantations located in the provinces of Misiones and Buenos Aires.

The Agriculture, Livestock and Fisheries Secretariat approved Resolution 2019-55-APN-SECAGYP#MPYT on March 25, 2019, which approved the 2007 annual forest plan. Therefore, Arauco Argentina S.A. will be able to calculate the income tax exemption as of this year, on the forestry value of 7,836 hectares planted in that year.

In March 2005 the Department of Agriculture, Livestock and Forestation issued Note 145/05, which suspended the exemption of export duties that Arauco Argentina S.A. had enjoyed in accordance with Law 25,080. This measure is being discussed by the Company. On November 8, 2006 the Fifth Court of the National Appeals Chamber for Contentious, Federal and Administrative Matters issued a decision authorizing Arauco Argentina S.A. to continue enjoying the export duty exemption as it had done previously before the suspension issued in Note 145/05. But that goods should be released using the guarantee regime established in Article 453(a) of the Customs Code, for the export duty exempt from payment. The legal measure was enforced from March 2007 by pledging guarantees through providing bail policies for each of the shipping permits exempt from export duty. Arauco Argentina S.A. has a provision for AR\$ 1,017,120,050 Argentine pesos (equivalent to ThUS\$ 23,463 as of March 31, 2019) for the aforementioned export duties, presented in the heading "Other long-term provisions". The Company also initiated a repetition claim for US\$ 6,555,207, plus interest from the transfer notification date, for export duties paid between March 2005 and March 2007 as a result of Note 145/05 issued by the Department of Agriculture, Livestock and Forestry being enforced. Both the underlying issue and the repetition claim are pending resolution.

Furthermore, in April 2016 the Department of Agriculture, Livestock, Fisheries and Food issued resolution 154-E/2016 requiring the owners of undertakings that received certain fiscal benefits in accordance with Law 25,080 to pledge guarantees to cover a third of the project duration with a minimum of five years. In May 2018, the Company amended its guarantee constituted in accordance with this Resolution, to become a total of AR\$ 330,929,852 Argentine pesos (equivalent to ThUS\$ 7,634 as of March 31, 2019).

The Company believes that it has met all its obligations under Law 25,080.

## 2. Celulosa Arauco y Constitución S.A.:

2.1 On August 25, 2005, the Chilean Servicio de Impuestos Internos (the "Chilean IRS") issued tax calculations 184 and 185 of 2005. These challenged the capital reduction transactions effected by Arauco on April 16, 2001 and October 31, 2001, and requested the Company to reimburse amounts returned to it in respect of tax losses, and to amend to its taxable profits and losses carried forward. Considering the above, the tax calculations ordered the reimbursement of the historical amount of Ch\$ 4,571,664,617 (equivalent to ThUS\$ 6,738 as of March 31, 2019). On November 7, 2005, the Company requested a Review of Tax Inspection Activities (Revisión de la Actuación Fiscalizadora, or "RAF"), and a claim was filed against the abovementioned tax calculations 184 and 185 of 2005. The RAF was resolved on January 9, 2009 by the Chilean IRS, which only partially sustained Arauco's request and reduced the sum to Ch\$ 1,209,399,164 (equivalent to ThUS\$ 1,782 as of March 31, 2019), leaving an amount in dispute of Ch\$ 3,362,265,453 (equivalent to ThUS\$ 4,955 as of March 31, 2019) plus fines, interest and indexation. On February 19, 2010, the Court issued an order in which the claim was filed against the RAF.

On September 26, 2014 Arauco requested to submit this complaint to the jurisdiction of the new tax and customs courts. On October 10, 2014, Arauco's request was granted, and the case was submitted to the new Courts under RUC 14-9-0002087-3.

On September 20, 2017, the Court passed judgment of first instance, confirming the assessments. On October 12, 2017 Arauco filed an appeal requesting the Santiago Appeals Court to revoke the judgment of the court of first instance and instead accept Arauco's appeal. On June 29, 2018 the Santiago Appeals Court issued a second ruling confirming the first ruling. On July 19, 2018, Arauco filed an appeal before the Supreme Court, which has been pending since November 26, 2018. Case pending.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

#### **Plants**

2.2 The Environment Superintendent ("SMA" in Spanish) issued Resolution 1 dated January 8, 2016, notified on January 14, 2016, which leveled 11 allegations against the Company for breaches in Environmental Approval Resolutions at the Valdivia plant and DS 90/2000. The 11 allegations were classified by the SMA as follows: 1 very serious, 5 serious and 5 minor.

On February 12, 2016, the company presented its defense.

On December 15, 2017, the SMA issued Resolution 1487, terminating the administrative proceedings, acquitting one allegation and upholding ten allegations with a penalty of UTA 7,777 (equivalent to ThUS\$ 6,650 as of March 31, 2019). On December 22, 2017, the company filed an appeal with the SMA against Resolution 1487, requesting that all allegations are acquitted, with the exception of allegation number 7 (late submission of the water quality report for the Cruces River).

The SMA notified the Company of Resolution 357 on March 23, 2018, which rejected the appeal submitted by the company. Therefore, on April 5, 2018 a judicial appeal was submitted to the Third Environmental Tribunal. On November 12, 2018, the case was settled and Minister Sibel Villalobos Volpi was appointed to prepare the judgement. Case pending.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

2.3 Resolution 1/Role F-031-2016, dated September 15, 2016, described three demands filed by the SMA against the Company for alleged breaches to specific Environmental Qualification Resolutions granted for the Constitución Plant, and for an alleged breach to Law 19,300 for having evaded the Environmental Impact Assessment System. The three demands were classified by the SMA as follows: 1 serious and 2 minor.

On October 17, 2016, the Company submitted a Compliance Program that contained 7 tasks and goals. On January 3, 2017 the Company was notified of the resolution approving this compliance program. If the program is implemented satisfactorily, it may be possible to conclude the procedure without sanctions being applied.

On October 2, 2017, a final report on the Compliance Program was submitted, and supplemented on December 11, 2017, which reported the complete and comprehensive implementation of all the tasks and measures referred to in the program. The SMA will now issue a decision on the successful completion of the Compliance Program.

Celulosa Arauco y Constitución S.A., Forestal Arauco S.A., Maderas Arauco S.A. and Servicios Logísticos Arauco S.A.

2.4 On August 13, 2018, the Asociación Gremial de Dueños de Camiones de Constitución ("Asoducam") filed a lawsuit for forced compliance plus damages against Forestal Arauco S.A., Servicios Logísticos Arauco S.A., Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. The lawsuit was based on alleged breaches of the 2001 and 2005 cargo allocation, distribution and supply agreements entered into by Asoducam's associates with Forestal Arauco S.A. initially, and then allegedly, according to the plaintiff, with Servicios Logísticos Arauco S.A., in favor of the other two defendants, Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. It requests forced performance of the contract, plus Ch\$575,000,000 (equivalent to ThUS\$ 847 as of March 31, 2019) for damages. The detailed demand requests (a) Ch\$ 11,189,270,050 (equivalent to ThUS\$ 16,490 as of March 31, 2019), for consequential damages; (b) Ch\$ 11,189,270,050 per month throughout the trial, until the contract is terminated for loss of profits, and (c) Ch\$ 5,000,000,000 (equivalent to ThUS\$ 7,369 as of March 31, 2019) for moral damages.

Celulosa Arauco y Constitución S.A., Forestal Arauco S.A. and Maderas Arauco S.A. were notified of the demand on August 28, 2018. Servicios Logísticos Arauco S.A. Has not yet been notified (Case C-757-2018 at the Constitucion Court).

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

## 3. Forestal Arauco S.A.:

3.1 On April 28, 2015, the Company was notified and responded to a regular repossession procedure, case number C-334-2014 from the Constitución Civil Court, filed by Mr. Rodrigo Huanquimilla Arcos and Mr. Mario Andrades Rojas, lawyers, in representation of 24 members of the Arcos beneficiaries, alleged to be the owners of the Quivolgo Estate, containing 5,202 hectares, request that Forestal Celco SA, now called Forestal Arauco SA, is required to restore this property with its civil and natural benefits, and the attached properties and any impairments to the property, with costs. They base their claims on the alleged Forestal Celco SA, now called Forestal Arauco SA, being custodian but not owner of this property.

The Company responded to the demand requesting full rejection, with costs, alleging that Forestal Celco SA, now called Forestal Arauco SA is the only legitimate and exclusive owner of the property.

The Tribunal ordered this trial to be combined with case C-54-2015, which is mentioned in 3.2.

3.2 On April 6, 2015, the Company was notified in Santiago of a regular repossession procedure, case number C-54-2015, filed by Mr. Gustavo Andrés Ochagavia Urrutia, lawyer, in representation of 23 members of the Arcos beneficiaries, alleged to be the owners of the Quivolgo Estate, containing 5,202 hectares, and requesting that Forestal Celco SA, now Forestal Arauco SA, is required to restore this property with its civil and natural benefits, and the attached properties and any impairments to the property, with costs. They base their claims on the alleged Forestal Celco SA, now called Forestal Arauco SA, being custodian but not owner of this property.

On April 28, 2015, the Company filed a response requesting full rejection, with costs, alleging that Forestal Celco SA, now Forestal Arauco SA is the only legitimate and exclusive owner of the property.

On January 8, 2016, the defendant applied for these cases to be added to Case C-334-2014, described in point 3.1. The Tribunal accepted this request that these cases be combined.

On February 24, 2017 the final judgment of first instance was notified, which rejected the entire demand with costs.

On March 8, 2017, the plaintiff filed an appeal against the judgment of the court of first instance. On May 25, 2018, the Talca Appeals Court confirmed the judgment of the court of first instance, with costs (Talca Appeals Court Case No. 949-2017).

On June 12, 2018, the plaintiff contested the decision of the Appeals Court by filing an appeal with the Supreme Court. The appeal has been pending since September 11, 2018. (Case No. 16.583-2018).

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

3.3 On July 11, 2017, the Company was notified of a civil lawsuit claiming land ownership, filed by Ms. Carmen Muñoz Dominguez in representation of Forestal Ezrece S.A., who argued that her client is the owner by assignment and sale of 87.5% of the inheritance rights of the rural property called "Pino Huacho" located in Los Alamos and Cañete, in the Lebu province, Biobio Region. The land has an area of 5,144.22 hectares, alleged to be owned by Forestal Arauco S.A., and requesting the Court to resolve that Forestal Arauco S.A. should be ordering to restore the land to its rightful owner. Forestal Arauco S.A. responded to the demand, requesting that it should completely rejected with costs, and adding a counterclaim based on the statute of limitations.

On April 15, 2019, the Court summoned the parties to hear sentence, which is pending (Rol C-109-2017 Lebu Letters and Guarantees Court).

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

3.4 Ms. Estela Jaramillo filed a lawsuit in special indigenous proceedings before the First Court of Osorno (Case C-2540-2018), requesting the absolute nullity of the purchase agreement entered into in 1999, by which Consorcio Forestal S.A. sold to Forestal Valdivia S.A., now Forestal Arauco S.A., a 1505.6 hectare piece of land called Fundo San Nicolás Dos Lote Uno Norte. It also claims damages for the exploitation, use and enjoyment of indigenous lands against Forestal Arauco S.A.

On November 10, 2018, Forestal Arauco S.A. was notified of the lawsuit. On January 16, 2019, the Tribunal withdrew the lawsuit against Consorcio Forestal S.A., which had not been notified of the demand.

On March 18, 2019, a response and conciliation hearing was held, and the case was received on the evidence of the summons. Currently, the evidentiary term has been completed, and the National Indigenous Development Corporation is awaiting a report on the issue.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

3.5 Inversiones Forestales Los Alpes Limitada and Forestal Neltume-Carrasco S.A. filed a claim against Forestal Arauco S.A. before the Angol Court (Case C-502-2015), in which they request that Forestal Arauco S.A. restores its possession of 1,855.9 hectares, which is part of their property "Resto del Fundo Los Alpes" that covers approximately 2,700 hectares. They also request that the plaintiffs are declared exclusive owners of the property, that its civil and natural benefits are restored, plus any deterioration of the property, with costs.

On January 22, 2019, Forestal Arauco S.A. was notified of the lawsuit, and on February 13, 2019, Forestal Arauco S.A. filed delaying objections, which are pending resolution.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

#### 4. Arauco do Brasil S.A.:

On November 8, 2012, Brazilian Tax Authorities issued an Infraction Notice against a Brazilian affiliate, Arauco do Brasil S.A., for alleged unpaid taxes purportedly due by such company for the years 2006 to 2010. In particular, the Tax Authorities (i) objected to the deductibility of certain payments made and expenses incurred (including premium amortization, interest and legal expenses) by Arauco do Brasil between 2005 and 2010 and (ii) alleged that Arauco do Brasil made certain underpayments in respect of the Brazilian Corporate Income Tax ("IRPJ") and the Brazilian Social Contribution on Net Profits ("CSLL") during 2010.

On July 20, 2015, Arauco do Brasil was notified of a decision at the first administrative level, to partially uphold the case, with an estimated value of R\$ 164,159,000 (ThUS\$ 42,092 as of March 31, 2019). An appeal was submitted against this decision, to revoke the Infraction Notice with the CARF (the Brazilian Taxation Appeals Administrative Council), which is the second administrative level. The CARF reached a decision on May 16, 2017 having considering some of the Company's arguments regarding the premiums, but retaining other charges. Arauco do Brasil was notified of a CARF decision on September 27, 2018 presenting the current value at R\$ 57,556,262 (ThUS\$ 14,758 as of March 31, 2019), plus interest and inflation adjustments until the discussion is closed. Arauco do Brasil filed an appeal, to request clarification by CARF of some of its decision points. On January 25, 2019, the CARF ruled that there would be no clarifications or omissions to be substituted, thus initiating the deadline to submit the last administrative appeal. This Special Appeal was submitted to the Upper Fiscal Appeals Chamber of the CARF (CSRF) on February 11, 2019, reiterating the Company's defense arguments on the issues and charges that remained in that process, and a decision on that Special Appeal is now awaited.

Based on the last declaration embargos decision, the CARF set the current value under discussion at R\$58,059,580.30 (ThUS\$14,887 as of March 31, 2019) on the basis as of January 31, 2019, and interest and indexation would be added to this value as of January 31, 2019 until the discussion is completed.

The Company believes that its objection to the Infraction Notice is supported by solid legal arguments and that there is a reasonable likelihood that this matter will result in a favorable outcome for the Company. Otherwise, the next step would be for the Company to challenge the notification with Brazilian Justice.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of March 31, 2019.

## II. Lawsuits or other legal actions of the affiliate Compañía de Petróleos de Chile Copec S.A. and its affiliates:

#### 1. Compensation for damages

- a) Sociedad Molinera del Sur S.A. and Sociedad Induservcom Ltda., both of the city of Puerto Montt, sued Compañía de Petróleos de Chile Copec S.A., citing potential environmental damage to both property located in the coastal city of Puerto Montt and that come from leaks of fuel from the former Copec plant in that city. The lower court decision, which was upheld by the Appeal Court, was unfavorable to Copec and an appeals was filed against that ruling. The Supreme Court partially upheld the appeal, as it rejected the claim for environmental reparation by declaring that the Court was not competent and upheld the action for damages. Therefore, the plaintiff will file a new demand for damages, and prove the damages he claims to have suffered, so the probability of contingency is reasonably unlikely.
- b) Mr. Mauricio Madrid Marticorena and Luis Sepulveda Marticorena filed three lawsuits in the Third Civil Court of Santiago. The first lawsuit in summary proceedings for damages caused by an alleged breach in Law 17,336 on Intellectual Property, during negotiations to launch a business making Biodiesel from algae. The amount claimed is ThUS\$ 1,253.

The plaintiffs are seeking compensation for damages before the same court and for the same events, alleging that COPEC has breached business secrecy rules, namely Law 19,039 on Intellectual Property. The amount claimed is ThUS\$ 343.

Finally, based on the same events, the plaintiffs brought an ordinary action for damages of tort. The amount is ThUS\$ 1,319.

Both cases ruled in Copec's favor in the first instance. Subsequently, the Appeal Court partially upheld one of the demands and ordered Copec to pay ThUS\$40. As a result, Copec appealed to the Supreme Court.

The possibility of an unfavorable outcome is remote.

#### 2. Pureo Plant

On September 6, 2011, there was a spill of diesel fuel in the Fuel Storage Plant located in Pureo, Calbuco, which had the following consequences:

- A group of mussel farmers sued the Company in Puerto Montt for compensation for the damages following the fuel spill at the plant in Calbuco, Pureo. The demand totaled ThUS\$ 1,224.
- Subsequently, a second lawsuit for ThUS\$ 2,213, for consequential damages, lost profits and moral damage, was presented by Martinez, which is in addition to the first. Currently, the case is with the summoned parties to hear sentence. There are insurance policies involved.

According to Management and its legal counsel, the possibility of an unfavorable result is probable, but for smaller amounts than those described.

#### 3. SEC fines

There are several fines imposed by the Superintendence of Electricity and Fuels for approximately ThUS\$ 4.

According to Management and its legal counsel, an unfavorable result is possible.

#### 4. Quintero Lubricants Plant

The Union of Independent Workers, Artisanal Fishermen, Sea-food Divers and similar trades in Horcón bay and other people in the area filed a demand with the second Santiago Environmental Court for environmental damage caused by several companies operating in the "Ventanas Industrial Complex", which is located in the Quintero and Ventanas bays, including Empresas Copec S.A. as alleged operator of the Lubricants Plant located on the edge of Quintero Bay, Loncura sector, which is described in Case file D-30-2016, and notified on November 10, 2016.

The alleged environmental damage is based on operating an industrial plant that Empresas Copec does not control, as it is owned and operated by its affiliate Compañía de Petróleos de Chile Copec S.A. Therefore, Empresas Copec S.A. filed a defense that it is not responsible for this alleged environmental damage and requested that the case be dropped. Subsequently, the case went to trial, and the court decided that the dilatory exceptions will be resolved in the final judgment. Currently, this procedure has reached the conciliation stage though this has not yet taken place. The Court should call an evidentiary hearing.

According to the legal advisers, the Company's defense is sufficiently strong to expect that the court will reject the demand.

#### 5. Affiliates

#### AIR BP Copec S.A.

AIRBP Copec S.A. requested the 14th Civil Court of Santiago to declare Aerolíneas Principal Chile S.A. bankrupt, due to the non-payment of a promissory note for ThUS\$ 573. VAT has been recovered, and ThUS\$32 has been recovered from auctioning the debtor's property. The Bankruptcy Trustee has been requested to issue a write-off certificate for the outstanding debt balance.

## Organización Terpel Colombia

- On July 3, 2013, the DIAN (the Colombian Directorate of Taxes and Customs) rejected the deduction of US\$ 38.5 million, being amortization of goodwill generated on the acquisition of shares in GAZEL included in the income declaration presented by TERPEL for the fiscal year 2010. Organización Terpel S.A. responded to this special requirement stating how it had satisfied all the requirements established by law to deduct as an expense the amortization of goodwill in the 2010 tax year and accordingly asked the DIAN to accept the declaration with this deduction, but as a result of its rejection, legal action was taken. In June 2018, the court of first instance ruled in favor of TERPEL, so the fiscal authority filed an appeal within the legal terms and conditions, July 10, 2018. Once the appeal has been resolved, the extraordinary review appeal will be processed by the Council of State, whose final decision could take up to four years. According to legal counsel, the likelihood of success is high.
- PGN GASNORTE S.A.C. filed a lawsuit against the Lima Metropolitan Municipality, Peru and PROTRANSPORTE for a breach of the Concession Agreement for Gasocentro Norte, which caused the following damages: a) Accrued interest, b) Finance costs overrun on the accrued interest on the Loan with Interbank, and c) Lower income received by PGN GASNORTE. The amount claimed was US\$3.2 million, and the arbitral award that resolved the dispute was recently reported and upheld PGN GASNORTE S.A.C. However, the Lima Metropolitan Municipality filed a clarification claim, which is pending. The estimated time frame for the judicial resolution is December 2019.

PGN GASUR S.A.C. filed a lawsuit against the Lima Metropolitan Municipality, Peru and PROTRANSPORTE for a breach of the Concession Agreement for Gasocentro Sur, which caused the following damages: a) Financial costs overrun on the accrued interest on the Loan with Interbank, and b) Lower income received by PGN GASUR S.A.C. The amount claimed was US\$1.0 million, and the arbitral award that resolved the dispute was recently reported and upheld PGN GASUR S.A.C. However, the Lima Metropolitan Municipality filed a clarification claim, which is pending. The estimated time frame for the judicial resolution is July 2019.

The entire NGV industry in Peru (including the affiliate Terpel Peru) is being investigated for alleged price agreements between 2011 and 2015, and a technical report was issued by the secretary of the competition authority (INDECOPI) who recommended applying sanctions to the affiliate of US\$17.5 million. On August 7, 2018, Gazel Peru was granted an audience before the Free Trade Commission, in order to undermine the recommendation in the technical report. New hearings were scheduled for October 12, 15 and 16 following the resignation of one of the Commissioners. The closing arguments were completed in January 2019. The related companies (Bacthor and Bacpetrol, subsidiaries of Terpel Peru, were linked and fined) were notified in Resolution 104-2018/CLC-INDECOPI of the following fines:

- Terpel, approx. US\$17 million
- Bacthor and Bac Petrol, approx. US\$1.5 million

On February 1, an appeal was filed, which will be resolved by the Free Trade Court within 8 to 12 months. If the appeal decision is not favorable (which is to be expected, given that the decision is made by the same entity that sanctioned it), the demands would be filed before the contentious jurisdiction against the resolution that imposed the sanction. This process will take approximately 5 years.

After the appeal was filed, INDECOPI unofficially reduced Terpel's fine by approximately MUS\$5, to leave a total fine of approximately MUS\$12. This is not a decision resulting from the appeal, as this has not yet been decided.

On May 3, 2019, the Amparo Action against INDECOPI was filed with the purpose of nullifying the imposition of the fine imposed on TERPEL PERU, BAC PETROL and BAC THOR, for the process deficiencies. This demand was filed before the 11th Sub-Specialized Constitutional Court on Tax, Customs and Market Issues under Case 2631-2019. Estimated time to complete the process is two and a half years.

- Ludesa and Casamotor (former distributors of Mobil lubricants) filed a lawsuit for approximately US\$85 million against Distribuidora Andina de Combustibles S.A. (formerly ExxonMobil de Colombia S.A., now Primax Colombia S.A.), alleging a commercial agency contract since 1962. They also allege unjustified termination of the business relationship. Organización Terpel S. A. is responsible for the outcome of this process, since it agree to indemnify Inversiones Primax S.A.S. and Primax Holdings S.A.S. who are the third party acquirers of ExxonMobil Colombia's business, against any lawsuit or claim related to the Mobil lubricants business in Colombia. The proceedings have reached an initial stage (response to the demand). To date, the plaintiffs have not proved the business relationship since 1962. The plaintiffs were created in 2013 and 1996. Additionally, there is documentation confirming that the commercial relationship covered distribution of lubricants by purchases for resale, which was legally terminated as the agreed term expired.
- Héctor Mario Gomez is a former affiliate of EDS Bandera Terpel, and sued the company seeking compensation for alleged damage caused by the termination of negotiations to renew the fuel supply contract. Mr. Gomez estimates his damages at US\$2.3 million. The defense requested recognition that the demand by Mr. Gomez is unlawful, because his previous contract and the negotiation were with Estación de Servicio el Grande EU. Additionally, it is argued that the termination of the negotiations was not unjustified and untimely, Terpel Organization was not obliged to sign a new contract with Mr. Gomez and within the negotiation of the contract there were good reasons to determine that it was not convenient to renew it. The proceedings have reached an initial stage (response to the demand).
- The service station maintenance provider, L&H Ingeniería Hernández Ltda. filed a lawsuit against Terpel requesting that it be held liable for the economic and extrapatrimonial damages, estimated at US\$3.9 million, caused by the alleged improper termination of the contractual relationship. The defense arguments are aimed at demonstrating that the contract ended due to the expiration of its term. The proceedings have reached an initial stage (demand responded).

- The competitor Importadora Fertipletróleos Tasajero S.A.S. filed a lawsuit against Terpel, alleging unfair competition for breaches in the regulations at a supply plant without adequate permission for dumping, and requests that Terpel be ordered to pay US\$3.52 million. The defense is aimed at demonstrating that no regulations were breached, as the plant had all the environmental and hydrocarbon sector permits. As a result, Terpel was not an illegitimate market operator, as the plaintiff alleges. Furthermore, the defense will try to demonstrate that the lawsuit is statute-barred. The proceedings have reached an initial stage (response to the demand).
- The aviation customer Aerosucre filed a lawsuit requesting that Terpel be declared civilly responsible for breaking the law, by collecting VAT on products that are expressly exempt from its tax under the law. Therefore, it requests that Terpel be ordered to reimburse all the resulting damages caused between 2011 and 2013, estimated at US\$1 million. The process is invalid as it does not comply with the correct process and the judge lacks jurisdiction. The process to declare it invalid is proceeding.

## 6. Guarantees

Guarantees are received from third parties in favor of the Company and are mortgages, pledges and retentions on concession and consignment agreements, fuel supply contracts, lines of credit and construction contracts.

The main guarantees as of the reporting date were as follows:

GUARANTEE	TRANSACTION	ThUS\$	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	1,127	EST DE SERV VEGA ARTUS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	737	AMELIA MARTINEZ RASSE Y COMPAÑIA LT	Concession
Mortgage	Fuel and Lubricant Supply Contract	748	COMERCIAL Y SERVICIOS PINCAL LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	704	PATRICIO ABRAHAM GHIARDO JEREZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	650	JAIME ALEJANDRO VILLANUEVA LOZANO	Concession
Mortgage	Fuel and Lubricant Supply Contract	601	DINO PEIRANO Y CIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	589	ALTO MELIMOYU S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	579	SOCIEDAD COMERCIAL RINCON LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	573	COMBUSTIBLES Y SERVICIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	559	DISTR. DE COMB. COKE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	532	COMERCIAL Y SERVICIOS FERSOF LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	526	COMERCIAL DE PABLO Y MARIN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	517	GAJARDO E HIJOS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	496	COMERCIAL LINCOYAN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	469	COMERCIALIZADORA LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	469	AUTOMOTRIZ Y COMERCIAL LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	462	COMERCIAL F. YH. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	462	COMERCIAL MAHO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	458	COMERCIAL Y SERVICIOS SAN IGNACIO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	454	SOCIEDAD COMERCIAL CAROLINA HERNAND	Concession
Mortgage	Fuel and Lubricant Supply Contract	446	MARTINEZ RASSE Y CIA. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	446	DE LA FUENTE MARTINEZ Y COMPAÑIA	Concession
Mortgage	Fuel and Lubricant Supply Contract	444	INV Y COM LIRAY LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	444	COM. Y DISTRIBUIDORA LOS LIRIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	435	COMERCIAL Y SERVICIOS DG LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	433	GARCIA Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	415	ESTACION DE SERVICIO VIÑA DEL MAR LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	410	COMERCIAL BEFFERMANN E HIJOS LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	406	ROSENBERG Y SEPULVEDA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	402	ADMINISTRACION DE E/S AUTONOMA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	401	STEFFENS Y COMPAÑÍA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	392	DELAC S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	382	COMERCIALIZADORA Y DISTRIBUIDORA DEL	Concession
Mortgage	Fuel and Lubricant Supply Contract	379	SANTA LUISA DE NAVA DEL REY LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	378	SERVICIOS KAYFER LIMITADA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	378	COMERCIAL ONE STOP LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	368	COMERCIAL ONE STOP LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	370	COMERCIAL ELIZABETH OCARANZA	Concession
Mortgage	Fuel and Lubricant Supply Contract	364	DISTRIBUIDORA VALLE GRANDE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	363	COMERCIAL J & C MOYA LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	362	SOCIEDAD COMERCIAL LAS VIOLETAS	Concession
Mortgage	Fuel and Lubricant Supply Contract	360	COMERCIAL SOZA Y ARAVENA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	360	COMERCIAL Y SERVICIOS EL TATIO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	357	COMERCIAL Y SERVICIOS PALAU LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	355	EST. DE SERV. COLON TOMAS MORO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	353	COMERCIAL Y SERVICIOS LA ROCHELLE	Concession
Mortgage	Fuel and Lubricant Supply Contract	353	SOCIEDAD COMERCIAL EL PARRON	Concession
Mortgage	Fuel and Lubricant Supply Contract	352	COMERCIAL VARELA Y COMPAÑIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	351	COMBUSTIBLES VARELA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	345 344	INVERSIONES JOTAS LIMITADA COM E INV SANTA CATALINA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	344	RAMIS Y RAMIS LTDA.	Concession Concession
Mortgage	Fuel and Lubricant Supply Contract	340	COMERCIAL Y SERVICIOS SEGUEL- BEYZA	
Mortgage	Fuel and Lubricant Supply Contract	338	DISTRIBUIDORA PERCAB LIMITADA	Concession Concession
Mortgage Mortgage	Fuel and Lubricant Supply Contract Fuel and Lubricant Supply Contract	337	COMERCIAL MAHANA Y COMPANIA LIMITAD	Concession
Mortgage	Fuel and Lubricant Supply Contract	329	FL COMERCIAL LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	329	COMERCIAL LIMITADA  COMERCIAL GRUPO MYDO LTDA.	Concession
wortgage	i doi and Eubileant Supply Contlact	323	COMERCIAL GROTO WITDO LIDA	001106331011

GUARANTEE	TRANSACTION	ThUS\$	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	325	COM Y DIST PIRQUE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	321	COMERCIAL Y SERVICIOS S & J FULL LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	320	COMERCIAL E INVERSIONES SALARES	Concession
	Fuel and Lubricant Supply Contract	318	COMERCIAL MALLKU LIMITADA	Concession
Mortgage				
Mortgage	Fuel and Lubricant Supply Contract	317	EXPENDIO DE COMBUSTIBLES Y LU	Concession
Mortgage	Fuel and Lubricant Supply Contract	314	COMERCIAL DOMINGA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	310	COMERCIAL Y SERVICIOS NEWEN L	Concession
Mortgage	Fuel and Lubricant Supply Contract	310	GERMAN LUIS CONTRERAS CHAVEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	306	SOCIEDAD LUIS FONG VERGARA Y CIA	Concession
Mortgage	Fuel and Lubricant Supply Contract	305	DE LA PAZ MERINO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	305	DISTRIBUIDORA B&B LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	304	COMERCIAL Y SERVICIOS RIMED LTDA	Concession
				Concession
Mortgage	Fuel and Lubricant Supply Contract	303	SOCIEDAD COMERCIAL PEREZ Y POBLETE	
Mortgage	Fuel and Lubricant Supply Contract	302	COMERCIAL CAUTIN LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	302	COMERCIAL Y SERVICIOS M & C LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	302	BODEGAJE, LOGISTICA Y DISTRIBUCION	Concession
Mortgage	Fuel and Lubricant Supply Contract	300	DANIEL VILLAR Y CIA. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	298	MUÑOZ Y DIMTER LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	298	SOC. COMERCIAL QUINWER LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	294	AUTOMOTRIZ CRISTOBAL COLON LT	Concession
	Fuel and Lubricant Supply Contract	291	COMERCIAL CSC LIMITADA	Concession
Mortgage				
Mortgage	Fuel and Lubricant Supply Contract	291	COMERCIAL Y SERVICIOS FUTRONO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	289	GRANESE Y ROSELLI LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	288	NTEC SERVICIOS Y COMERCIALIZADORA	Concession
Mortgage	Fuel and Lubricant Supply Contract	288	SOCIEDAD COMERCIAL URQUIETA H	Concession
Mortgage	Fuel and Lubricant Supply Contract	284	COMERCIAL Y SERVICIOS BALMA L	Concession
Mortgage	Fuel and Lubricant Supply Contract	284	COM Y SERVICIOS SAN ALFONSO LTDA	Concession
Mortgage	Fuel and Lubricant Supply Contract	279	ANGELA HENRIQUEZ MAGGIOLO Y	Concession
Mortgage	Fuel and Lubricant Supply Contract	276	MARIA DE LOS ANGELES PRADO DE	Concession
		276	SOCIEDAD HERRERA PRADO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract			
Mortgage	Fuel and Lubricant Supply Contract	276	COMERCIAL GRONA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	274	SOC COMERCIAL SHARPE HNAS. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	273	COMERCIAL Y SERVICIOS RIGALT	Concession
Mortgage	Fuel and Lubricant Supply Contract	271	GEOMAZ COMERCIAL Y SERVICIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	269	COMERCIAL E INVERSIONES BORQUEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	269	COMERCIAL Y SERVICIOS BRAXO	Concession
Mortgage	Fuel and Lubricant Supply Contract	267	COMERCIAL Y SERVICIOS LENGA	Concession
Mortgage	Fuel and Lubricant Supply Contract	265	COMERCIAL Y SERVICIOS R & R L	Concession
		265		
Mortgage	Fuel and Lubricant Supply Contract		DISTRIBUIDORA DIAZ Y COMPAÑIA	Concession
Mortgage	Fuel and Lubricant Supply Contract	264	COMERCIAL Y SERVICIO ALESANDRIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	264	COMERCIAL LOS CONQUISTADORES LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	264	DIST DE COMBUST SAN IGNACIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	263	COMERCIAL Y SERVICIOS MEDNAV LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	262	COMERCIAL P C LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	819	VALLE DORADO S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	613	DISTRIBUIDORA DE LUB. SAN JAVIER	Distributor
Mortgage	Fuel and Lubricant Supply Contract	596	SOCIEDAD LUBRICANTES Y SERVIC	Distributor
Mortgage	Fuel and Lubricant Supply Contract	573	COMERCIAL RENGO LUBRICANTES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	545	LUBRICANTES ARTIGUES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	545	LUBRICANTES ARTIGUES S.A.	Distributor
	11.7			
Mortgage	Fuel and Lubricant Supply Contract	545	COMERCIAL HARAMBOUR LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	462	SOC. COM. NUEVA LONCOMILLA LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	1,391	TRANSPORTES MARITIMOS KOCHIFAS S.A.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	892	BUSES METROPOLITANA S.A.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	892	PULLMAN CARGO S.A.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	758	BUSES METROPOLITANA S.A.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	523	FUENTES SALAZAR SANDRA	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	480	SOTALCO II LTDA.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	470	COMERCIAL CALAMA S.A.	Industrial Customer
	Fuel and Lubricant Supply Contract	350	PINTO LAGOS MIGUEL ANGEL	Industrial Customer
Mortgage	,			
Mortgage	Fuel and Lubricant Supply Contract	350	PETROMAULE LTDA.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	350	SOCIEDAD COMERCIAL E INMOBILIARIA	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	342	PETROMAULE LTDA.	Industrial Customer
Mortgage	Fuel and Lubricant Supply Contract	284	OSCAR GILBERTO HURTADO LOPEZ	Industrial Customer
Promissory Note	Fuel and Lubricant Supply Contract	295	ASOC. GREMIAL DE DUEÑOS DE CAMIONES	Industrial Customer
Promissory Note	Fuel and Lubricant Supply Contract	244	SOC. ELECTRICAS DE MEDELLIN S.A.	Industrial Customer
Promissory Note	Fuel and Lubricant Supply Contract	147	DISTRIBUIDORA DE COMBUSTIBLES	Industrial Customer
Promissory Note	Fuel and Lubricant Supply Contract	147	HUILO HUILO DESARROLLO TURISTICO	Industrial Customer
Promissory Note	Fuel and Lubricant Supply Contract	136	TRANSP. PUBLICO PASAJEROS RUTA LAS PLAYAS	
-				Industrial Customer
Promissory Note Promissory Note	Fuel and Lubricant Supply Contract Fuel and Lubricant Supply Contract	123 122	ASOC. GREMIAL DE DUEÑOS DE CAMIONES SERVICIOS FORESTALES Y COMERCIALES	Industrial Customer Industrial Customer
-				
Pledge	Fuel and Lubricant Supply Contract	523	FUENTES SALAZAR SANDRA	Industrial Customer
Pledge	Fuel and Lubricant Supply Contract	118	RICARDO LEIVA Y CIA. LTDA.	Industrial Customer
Pledge	Fuel and Lubricant Supply Contract	118	SALAZAR CRANE JULIA	Industrial Customer
Pledge	Fuel and Lubricant Supply Contract	118	RICARDO LEIVA Y CIA. LTDA.	Industrial Customer
Instrument	Fuel and Lubricant Supply Contract	59	SOCIEDAD HERRERA BRAVO LTDA.	Concession
Instrument	Fuel and Lubricant Supply Contract	34	TANGOUR Y LOYOLA LTDA.	Concession
Instrument	Fuel and Lubricant Supply Contract	20	COMERCIAL MAR Y SOL LTDA.	Concession

#### **Guarantees Granted**

## Celulosa Arauco y Constitución S.A.

At the date of these interim consolidated financial statements, the affiliate Arauco has approximately US\$ 47 million in financial assets transferred to third parties (beneficiaries), as direct guarantees. If the obligation is not satisfied by Arauco, the beneficiary may enforce this guarantee.

As of March 31, 2019 there are assets pledged as indirect guarantees amounting to US\$ 586 million. Unlike direct guarantees, indirect guarantees are provided to safeguard an obligation assumed by a third party.

On September 29, 2011, Arauco signed a Guarantee Agreement under which it granted a non-several commitment to guarantee 50% of the obligations of two Uruguayan companies (joint operations) Celulosa y Energía Punta Pereira S.A. and Zona Franca Punta Pereira S.A., under the IDB Facility Agreement for MUS\$ 454 and the Finnvera Guaranteed Facility Agreement for MUS\$ 900.

Below is a breakdown of the main direct and indirect guarantees granted by Arauco:

Direct					
Affiliate	Guarantee	Asset Committed	Currency	ThUS\$	Guarantee Beneficiary
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	488	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	313	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	230	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	209	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	120	National Customs Service
Forestal Arauco S.A.	Performance bond	-	Chilean peso	831	Corporación Nacional del Cobre
Arauco Forest Brasil S.A.	Equipment	Property, plant and equipment	US dollars	96	Banco Bradesco S.A.
Arauco Forest Brasil S.A.	Equipment	Property, plant and equipment	US dollars	114	Banco Santander S.A.
Arauco Forest Brasil S.A.	Equipment	Property, plant and equipment	US dollars	191	Banco Santander S.A.
Arauco Forest Brasil S.A.	Endorsement of ADB and Guarantee Letter AISA	-	US dollars	3,005	Banco Votorantim S.A.
Arauco Forest Brasil S.A.	Endorsement of ADB	-	US dollars	547	Banco Votorantim S.A.
Arauco Forest Brasil S.A.	Mortgage of ADB's Jaguariaiva Industrial Plant	-	US dollars	39,344	BNDES
Arauco do Brasil S.A.	Equipment	Property, plant and equipment	US dollars	178	Banco Santander S.A.
Arauco do Brasil S.A.	Equipment	Property, plant and equipment	US dollars	175	Banco Alfa S.A.
Arauco Florestal Arapoti S.A.	Endorsement of ADB	-	US dollars	617	Banco Votorantim S.A.
Arauco Florestal Arapoti S.A.	Equipment	Property, plant and equipment	US dollars	197	Banco Santander S.A.

Indirect							
Affiliate	Guarantee	Asset Committed	Currency	ThUS\$	<b>Guarantee Beneficiary</b>		
Celulosa Arauco y Constitución S.A.	Non several and non cumulative guarantee	-	US dollars		Joint Ventures (Uruguay)		
Celulosa Arauco y Constitución S.A.	Full guarantee	-	US dollars	294,000	Arauco North America (ex Flakeboard America Ltd.) (USA)		
Celulosa Arauco y Constitución S.A.	Guarantee letter	-	US dollars	3,529	Arauco Forest Brasil y Mahal (Brazil)		
Celulosa Arauco y Constitución S.A.	Guarantee letter	-	Real	9,614	Arauco Forest Brasil y Mahal (Brazil)		
	Total 586,318						

#### Compañía de Petróleos de Chile Copec S.A.

The Company has furnished performance bonds to guarantee delivery of fuels to customers and to guarantee works on public thoroughfares and other similar roads for a total of ThUS\$ 65,824 (ThUS\$ 57,159 as of December 31, 2018).

#### Pesquera Iquique - Guanaye S.A.

The indirect affiliate Orizon S.A. pledged 124,150 shares in the associate Boat Parking S.A. in favor of that company, in order to ensure compliance with all current or future contractual obligations of Orizon S.A. to Boat Parking S.A.

#### Alxar Internacional SpA

On May 16, 2018 at an Extraordinary Shareholders' Meeting held by Empresas Copec and in relation to the Mina Justa project, it was agreed to provide guarantees under the following terms:

- 1) To secure during the project's construction and commissioning phase up to 40% of Marcobre's obligations with a syndicate of loan agencies, financial institutions and banks, who would provide a "Project Finance" loan. This loan would be between US\$ 800 million and US\$ 900 million, and the guarantee is limited to US\$360 million, which is 40% of the maximum figure.
- 2) Provided it is acceptable to the respective counterparties, to assume 40% of the guarantees provided by Minsur in favor of Ausenco, to guarantee Marcobre obligations under EPCM contracts in relation to the project. Or if for any reason it could not assume these guarantees, to authorize Empresas Copec to sign a back-to-back guarantee agreement, provided Minsur requires it, in order to reimburse Minsur or its related parties (as the case may be), of 40% of all costs payable by Minsur or its related parties under such guarantee. These contracts are valued at US\$75.4 million, and the guarantee was limited to 40% of this value, plus 10%, being US\$33.2 million.

Accordingly, on August 15, 2018, Grupo Cumbres Andinas S.A.C. signed a syndicated loan with a group of lenders composed of Export Development Canada, Export Finance and Insurance Corporation, KFW IPEX-Bank GMBH, The Export-Import Bank of Korea, Banco Bilbao Viscaya Argentaria, S.A.A., Hong Kong, Banco de Crédito del Perú and others, where it obtained a credit line of US\$900 million with a Libor variable interest rate. As of March 31, 2019, the Group had received disbursements of MUS\$225.

As of the date of these interim consolidated financial statements, there are no other contingencies which could significantly affect its financial or operating conditions.

## Disclosure information regarding provisions:

Provisions are recognized when there is a legal or constructive obligation as a consequence of past events, it is likely that a payment will be necessary to settle the obligation, and the amount of such payment can be reliably estimated. The amount is the best possible estimate at each reporting date.

	Curi	ent	Non-current		
	03.31.2019	12.31.2018	03.31.2019	12.31.2018	
Provisions	ThUS\$	ThUS\$	ThUS\$	ThUS\$	
Legal claims provision	8,913	8,889	14,058	14,205	
Onerous contracts provision	0	0	23,188	23,188	
Decommissioning, restoration and rehabilitation provision	219	214	27,835	27,508	
Profit share and bonuses provision	993	1,042	304	304	
Other provisions	10,445	9,618	25,081	25,025	
Total	20,570	19,763	90,466	90,230	

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decomissioning, restoration and rehabilitation provision	Profit share and bonuses provision	Other provisions	Total
Opening balance as of January 1, 2019	0	23,094	23,188	27,722	1,346	34,643	109,993
Changes in provisions							
Increase (decrease) in provisions	0	0	0	3	(74)	460	389
Current provision for onerous contracts	0	0	0	0	0	0	0
Acquisitions through business combinations	0	(34)	0	(59)	0	1,633	1,540
Disposals through sales of businesses	0	0	0	0	0	0	0
Provision used	0	(184)	0	(166)	0	(319)	(669)
Reversal of unused provision	0	0	0	0	0	0	0
Increase for adjustment of the time value of money	0	0	0	0	0	0	0
Increase (decrease) from changes in discount rate	0	0	0	0	0	0	0
Exchange rate differences	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	0	(473)	0	547	0	1	75
Additional provisions	0	570	0	0	0	15	585
Other increases (decreases)	0	(2)	0	7	25	(907)	(877)
Total changes in provisions	0	(123)	0	332	(49)	883	1,043
Closing balance as of March 31, 2019	0	22,971	23,188	28,054	1,297	35,526	111,036

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decomissioning, restoration and rehabilitation provision	Profit share and bonuses provision	Other provisions	Total
Opening balance as of January 1, 2018	(	27,948	0	26,453	1,053	34,922	90,376
Changes in provisions							
Increase (decrease) in provisions	(	4,232	0	2,703	412	12,799	20,146
Current provision for onerous contracts	(	0	0	0	0	0	0
Acquisitions through business combinations	(	0	0	0	0	0	0
Disposals through sales of businesses	(	0	23,622	0	0	0	23,622
Provision used	(	(3,229)	0	(76)	0	(12,409)	(15,714)
Reversal of unused provision	(	(2,469)	0	0	0	0	(2,469)
Increase for adjustment of the time value of money	(	0	0	0	0	0	0
Increase (decrease) from changes in discount rate	(	0	0	0	0	0	0
Exchange rate differences	(	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	(	(5,502)	(434)	(1,322)	2	(67)	(7,323)
Additional provisions	(	0	0	0	0	141	141
Other increases (decreases)	(	2,114	0	(36)	(121)	(743)	1,214
Total changes in provisions	(	(4,854)	23,188	1,269	293	(279)	19,617
Closing balance as of December 31, 2018	(	23,094	23,188	27,722	1,346	34,643	109,993

The provision for legal claims primarily corresponds to labor and tax related lawsuits, and the term of payment is undetermined. The recognition of investments in associates with negative equity at the reporting date is presented in Other provisions.

The Group recognizes a provision for the present value of the dismantling, restoration and rehabilitation costs that will be incurred in the restoration of the locations of certain plants and service stations on property belonging to third parties and mine closures. The expected payment date is not yet known.

#### **Other Matters**

As a result of purchasing the Cartagena plant, Organización Terpel S.A. undertakes to indemnify the Third Party Acquirer (Inversiones Primax S.A.S. and Primax Holdings S.A.S.) against any of the following events:

- a) Any lawsuit or claim related to the Mobil lubricants business that was transferred by DAC to Terpel, for a maximum term equal to the statute of limitations under Colombian law (10 years) and up to an amount equal to the final price of the Fuels Resale SPA -Share Purchase Agreement (after adjustments). This value has not yet been defined since the adjustments have not been made.
- b) On environmental issues, only for a breach or inaccuracy in the representations and guarantees established in the SPA, for a period of 10 years and limited to MUS\$5.
- c) On transfer prices, only for a breach or inaccuracy of the representations and guarantees established in the Fuels Resale SPA for a period of five and a half years and limited to MUS\$5.

#### **NOTE 19. EMPLOYEE BENEFITS OBLIGATIONS**

These amounts are mainly obligations for service termination indemnities for certain employees, based on the provisions of collective and individual employment contracts.

Description	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Vacation benefits	104	140
Post-employment benefits	11,276	11,015
Other employee benefits	0	0
Total current benefits	11,380	11,155
Post-employment benefits	113,072	111,463
Other employee benefits	0	0
Total non-current benefits	113,072	111,463
Total employee benefits	124,452	122,618
Reconciliation of post-employment benefits	03.31.2019 ThUS\$	12.31.2018 ThUS\$
Opening balance	122,618	129,840
Current service cost	2.131	4,702
Carrone Cornec Coce		
Gain on business combination	905	2,249
	905 1,157	2,249 6,219
Gain on business combination		*
Gain on business combination Interest cost	1,157	6,219
Gain on business combination Interest cost Actuarial (gains) losses on changes in assumptions	1,157 12	6,219 (85)
Gain on business combination Interest cost Actuarial (gains) losses on changes in assumptions Demographic and financial assumptions	1,157 12 12	6,219 (85)
Gain on business combination Interest cost Actuarial (gains) losses on changes in assumptions Demographic and financial assumptions Past service costs	1,157 12 12 0	6,219 (85) 0 4,710
Gain on business combination Interest cost Actuarial (gains) losses on changes in assumptions Demographic and financial assumptions Past service costs Actuarial (gains) losses due to experience	1,157 12 12 0 (824)	6,219 (85) 0 4,710 (281)
Gain on business combination Interest cost Actuarial (gains) losses on changes in assumptions Demographic and financial assumptions Past service costs Actuarial (gains) losses due to experience Benefits paid (provisioned)	1,157 12 12 0 (824) (3,845)	6,219 (85) 0 4,710 (281) (9,818)

The liability recognized in the consolidated statement of financial position is the present value of the obligation for defined benefits as of the reporting date based on actuarial calculations using the projected unit-credit method. This liability is for the defined benefits based on actuarial calculations in accordance with the projected unit-credit method. This calculation discounts the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Actuarial gains or losses arising from experience and from changes in actuarial assumptions are charged or credited to the changes in net equity statement in the period in which they occur.

Costs for past services are recognized immediately in the consolidated statement of net income.

# NOTE 20. INVESTMENTS IN AFFILIATES AND ASSOCIATES ACCOUNTED FOR USING $\it{THE}$ $\it{EQUITY METHOD}$

a) The ownership interest of the Empresas Copec S.A. Group in its main associates accounted for using the equity method is the following:

Λc	of.	Ma	roh	24	2019

Chilean ID Number	Name	Ownership interest %	Country	Relationship	Functional Currency	Cost of Investments in associates ThUS\$	Net Income (Loss) ThUS\$
-	Vale do Corisco S.A.(ex Centaurus Holding Brasil)	49.00	Brazil	Indirect associate	Real	38,270	(12)
-	Cumbres Andinas S.A.	40.00	Peru	Indirect associate		227,085	(1,212)
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	120,878	857
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate		103,695	(4,287)
82,777,100-7	Puertos y Logística S.A.	23.16	Chile	Indirect associate		64,966	2
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate		52,140	373
96,636,520-K	Gasmar S.A.	36.25	Chile	Indirect associate		35,319	1,325
99,500,140-3	Eka Chile S.A.	50.00	Chile	Joint venture	Chilean peso	22,159	819
76,307,309-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	7,927	92
76,384,550-8	Sociedad Nacional Marítima S.A.	39.33	Chile	Indirect associate		0	(8)
96,942,120-8	AIR BP Copec S.A.	50.00	Chile	Indirect associate		6,393	142
-	Unillin Arauco Pisos Ltda.	49.99	Brazil	Joint venture	Real	3,488	(50)
-	Montagas S.A. ESP	33.33		Indirect associate		2,654	227
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate		29	0
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	1,072	4
76,349,706-2	Hualpen Gas S.A.	50.00	Chile	Indirect associate		1,469	(22)
70,037,855-0	Inversiones Laguna Blanca S.A	50.00	Chile	Joint venture	US dollar	201,333	(6,170)
-	PGN Gasnorte S.A.C	50.00		Indirect associate		1,574	134
-	PGN Gasur S.A.C	50.00		Indirect associate		761	88
76,122,974-5	Algae Fuels S.A.	44.64	Chile	Indirect associate	•	4,432	599
-	Energas S.A. ESP	28.33		Indirect associate		489	13
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate		209	11
76,659,730-0	Elemental S.A.	40.00	Chile	Indirect associate	•	361	87
76,077,468-5	Consorcio Tecnológico Bionercel S.A.	20.00	Chile	Indirect associate	•	7	0
76,839,949-2	Parque Eólico Ovejeras del Sur SpA.	49.99	Chile	Indirect associate		775	1
76,879,577-0	E2E S.A.	49.99	Chile	Indirect associate		2,249	(113)
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Indirect associate	•	0	0
76,044,336-0	Golden Omega S.A.	25.00	Chile	Indirect associate		26,471	(810)
76,456,800-1	Mina Invierno S.A.	0.10	Chile	Joint venture	US dollar	712	(4)
76,242,018-K	Forestal y Ganadera Estancia Invierno S.A.	14.39	Chile	Joint venture	Chilean peso	9	0
76,037,858-5	Producción y Servicios Mineros Ltda.	0.01	Chile	Joint venture	Chilean peso	(6)	(1)
-	Sonae Arauco	50.00	Spain	Joint venture	Euros	177,805	3,332
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Associate	US dollar	21,216	6,662
76,188,378-K	Compañía Minera Sierra Norte S.A.	50.00	Chile	Joint venture	US dollar	0	0
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	0.01	Chile	Joint venture	Chilean peso	(54)	0
96,919,150-4	Minera Invierno S.A.	0.01	Chile	Joint venture	US dollar	(15)	(1)
76,037,864-K	Portuaria Otway Ltda.	0.01	Chile	Joint venture	US dollar	(28)	0
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate		2,913	(8)
76,996,827-K	Inversioens Caleta Vitor S.A.	39.79	Chile	Indirect associate		51,762	1,106
96,783,150-6	St Andrews Smoky Delicacies S.A.	0.17	Chile	Indirect associate		9,437	1,444
84,764,200-9	Empresa Pesquera Apiao S.A.	0.17	Chile	Indirect associate		4,863	(54)
76,037,869-0	Equipos Mineros Río Grande Ltda.	0.01	Chile	Joint venture	Chilean peso	(62)	(3)
	Total					1,194,757	4,563

#### As of December 31, 2018

Chilean ID Number	Name	Ownership interest %	Country	Relationship	Functional Currency	Cost of Investments in associates ThUS\$	Net Income (Loss) ThUS\$
-	Vale do Corisco S.A.(ex Centaurus Holding Brasil)	49.00	Brazil	Indirect associate	Real	38,497	(47)
-	Cumbres Andinas S.A.	40.00	Peru	Indirect associate	US dollar	225,250	0
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	113,656	(3,094)
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate	US dollar	158,237	34
82,777,100-7	Puertos y Logística S.A.	23.16	Chile	Indirect associate	US dollar	71,888	(377)
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate	US dollar	51,760	526
96,636,520-K	Gasmar S.A.	36.25	Chile	Indirect associate	US dollar	34,134	272
99,500,140-3	Eka Chile S.A.	50.00	Chile	Joint venture	Chilean peso	21,341	547
76,307,309-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	7,835	250
76,384,550-8	Sociedad Nacional Marítima S.A.	39.33	Chile	Indirect associate	US dollar	0	0
96,942,120-8	AIR BP Copec S.A.	50.00	Chile	Indirect associate	Chilean peso	6,107	81
-	Unillin Arauco Pisos Ltda.	49.99	Brazil	Joint venture	Real	3,555	(59)
-	Montagas S.A. ESP	33.33	Colombia	Indirect associate	Colombian peso	3,463	359
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate	Chilean peso	3,753	605
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	898	12
76,349,706-2	Hualpen Gas S.A.	50.00	Chile	Indirect associate	US dollar	1,490	(134)
70,037,855-0	Inversiones Laguna Blanca S.A	50.00	Chile	Joint venture	US dollar	207,654	2,848
-	PGN Gasnorte S.A.C	50.00	Colombia	Indirect associate	Colombian peso	1,557	123
-	PGN Gasur S.A.C	50.00	Colombia	Indirect associate	Colombian peso	636	73
76,122,974-5	Algae Fuels S.A.	44.64	Chile	Indirect associate	Chilean peso	28	0
-	Energas S.A. ESP	28.33	Colombia	Indirect associate	Colombian peso	604	37
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate	Chilean peso	193	27
76,659,730-0	Elemental S.A.	40.00	Chile	Indirect associate	Chilean peso	269	(86)
76,077,468-5	Consorcio Tecnológico Bionercel S.A.	20.00	Chile	Indirect associate	Chilean peso	7	0
76,839,949-2	Parque Eólico Ovejeras del Sur SpA.	49.99	Chile	Indirect associate	Chilean peso	597	0
76,879,577-0	E2E S.A.	49.99	Chile	Indirect associate	Chilean peso	2,044	0
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Indirect associate	Chilean peso	0	0
76,044,336-0	Golden Omega S.A.	25.00	Chile	Indirect associate	US dollar	7,381	(1,212)
76,456,800-1	Mina Invierno S.A.	0.10	Chile	Joint venture	US dollar	716	1
76,242,018-K	Forestal y Ganadera Estancia Invierno S.A.	14.39	Chile	Joint venture	Chilean peso	9	0
76,037,858-5	Producción y Servicios Mineros Ltda.	0.01	Chile	Joint venture	Chilean peso	(5)	0
-	Sonae Arauco	50.00	Spain	Joint venture	Euros	177,548	5,186
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Associate	US dollar	12,851	4,210
76,188,378-K	Compañía Minera Sierra Norte S.A.	50.00	Chile	Joint venture	US dollar	0	0
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	0.01	Chile	Joint venture	Chilean peso	(54)	1
96,919,150-4	Minera Invierno S.A.	0.01	Chile	Joint venture	US dollar	(15)	0
76,037,864-K	Portuaria Otway Ltda.	0.01	Chile	Joint venture	US dollar	(28)	2
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate	US dollar	2,944	53
76,037,869-0	Equipos Mineros Río Grande Ltda.	0.01	Chile	Joint venture	Chilean peso	(58)	0
	Total					1,156,742	10,238

Summarized financial information of associates:

	03.31.2	2019	12.31.2018		
	Assets ThUS\$	<b>Liabilities</b> ThUS\$	Assets ThUS\$	<b>Liabilities</b> ThUS\$	
Associates current	231,577	219,199	1,018,079	806,864	
Associates non-current	1,406,031	610,147	3,466,245	1,541,512	
Total Associates	1,637,608	829.346	4.484.324	2.348.376	

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Associates, operating revenue Associates, operating expenditure	349,881 (340,386)	998,836 (975,247)
	9,495	23,589

## b) Interest in joint ventures:

Interests in joint ventures is accounted for using the equity method.

c) Movements in investments in associates are as follows:

	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Equity method investments in associates	4 450 740	005 542
Opening balance	1,156,742	995,512
Additions, investments in associates and joint ventures	35,969	249,004
Disposals of investments in associates and joint ventures	0	0
Immediately recognized purchased goodwill	0	0
Gain on the incorporation of joint ventures	0	14,203
Share in operating income (loss)	4,563	48,098
Share of prior period amounts	0	0
Dividends received	(12,219)	(70,998)
Impairment losses	0	0
Impairment loss reversals	0	0
Increase (decrease) in foreign currency translation	1,473	(64,894)
Other increases (decreases)	7,201	(24,536)
Exchange rate differences	1,028	10,353
Total changes	38,015	161,230
Closing balance	1,194,757	1,156,742

The principal purchases and sales of shares, capital increases, mergers and divisions for indirect subsidiaries and associates are as follows:

#### **Exxon Mobil**

On November 16, 2016, Compañía de Petróleos de Chile Copec S.A. signed an agreement with Mobil Petroleum Overseas Company Limited and ExxonMobil Ecuadis Holding B.V. This is a regional agreement to develop and distribute Mobil lubricants, which includes:

- i) The operation and marketing of fuels for the Jorge Chavez International Airport in Lima, Peru;
- ii) The transfer of the fuels business currently operated by ExxonMobil in Colombia and Ecuador.

The objective of the agreement is to expand the distribution networks for lubricants in other countries within the Andean area of South America and capture growth opportunities offered by markets in Chile, Colombia, Peru and Ecuador.

The agreement is subject to approval by governmental authorities in each country.

The transaction was closed on March 15, 2018, which resulted in:

- Organización Terpel Corporation (an affiliate of Terpel), acquired the companies ExxonMobil Andean Holding LLC.; ExxonMobil del Peru S.R.L.; ExxonMobil Aviacion Peru S.R.L.; ExxonMobil de Colombia S. A. and ExxonMobil de Colombia Sociedad Portuaria S.A.
- 2. Terpel acquired ExxonMobil Ecuador Ltda.
- 3. In accordance with the conditions imposed on the transaction by the Colombian Superintendent of Industry and Commerce:
  - Organización Terpel Corporation transferred ownership of the shares in ExxonMobil Colombia S.A. to an autonomous entity, controlled by a third party.
  - 3.2) This autonomous entity should transfer the lubricants business with all the associated logistics to Terpel as soon as possible, and then sell the fuel business to a third party.
- 4. The total indexed price was US\$ 714.7 million, which includes the cash held by the companies included in the transaction of approximately US\$ 230 million, which shall be reconciled.

Finally, on November 30, 2018, the indirect affiliate Organización Terpel S.A. was notified by its shareholders that a contract was signed to sell the share capital of ExxonMobil Colombia S.A. to Inversiones Primax S.A.S. and Primax Holdings S.A.S., both companies belonging to Corporación Primax and Grupo Romero for US\$ 231.9 million.

ExxonMobil's businesses in Peru, Ecuador and Colombia contributed ThUS\$106,111 in operating revenue and ThUS\$1,615 in net income after tax to the Group's results for 2019, net of financing costs for these acquisitions.

#### Merger and acquisitions of forestry companies

- On December 31, 2018, Arauco Wood Products Inc. and Arauco Panels USA, LLC were merged into Flakeboard America Limited (now Arauco North America, Inc). This transaction did not affect Arauco's results.
- On August 3, 2018, Arauco Wood (China) Company Limited was created through the subsidiary Arauco Internacional Ltda. with a share capital of ThUS\$500.
- On May 7, 2018 Arauco created Maderas Arauco Costa Rica S.A. through Inversiones Arauco Internacional Ltda., and its share capital is 10,000 colones (equivalent to US\$ 18). On December 24, 2018, Inversiones Arauco Internacional Ltda. made a capital contribution of ThUS\$300 to Sociedad Maderas Arauco Costa Rica S.A.
- On May 2, 2018 Maderas Arauco S.A. created E2E S.A., and its share capital is ThUS\$ 6,000, with Arauco owning 50%. At the close of these interim consolidated financial statements ThUS\$ 2,241 was contributed.
- On January 19, 2018, Parque Eólico Ovejera Sur SpA was created through Arauco Bioenergy S.A. with Arauco owning 50%. The capital contributed by Arauco was ThUS\$782.
- On January 31, 2019, the subsidiaries Inversiones Arauco Internacional Ltda. and Arauco Mex, S.A. de C.V., acquired all the shares of the Mexican companies Maderas y Sintéticos de México, S.A. de C.V., Maderas y Sintéticos Servicios, S.A. de C.V., Masisa Manufactura, S.A. de C.V., Placentro Masisa México, S.A. de C.V. and Masnova Química, S.A. de C.V. disbursing ThUS\$160,000.

#### **Other Investments**

- On May 11, 2018, the shareholders of the associate Sociedad Nacional Marítima S.A. agreed to increase the company's capital to cover a cashflow shortfall, which increased the Group's interest to 39.3319% through a capital contribution of ThUS\$12,865.
- In May 2018 Empresas Copec S.A. acquired a 40% interest in the Peruvian company Cumbres Andinas S.A.C., which wholly owns Marcobre S.A.C., through the affiliate Alxar Internacional SpA for ThUS\$ 182,447.

Marcobre is executing the "Mina Justa" mining project in the Ica Department in southern Peru, and began construction during the second half of 2018. When Mina Justa is fully operational, which is expected to take place at the beginning of 2021, subject to obtaining the necessary permits and environmental approvals, average production of concentrate and cathodes is forecast to be approximately 100,000 tons of fine copper a year. The mine has a total resource base of 432 million tons at a copper grade of 0.75%, and it is expected to operate for 18 years. However, there is also potential for growth associated with the development of nearby mining concessions. Exploration and development will continue in the surrounding mining concessions, covering an area of over 60,000 hectares, in order to extend the useful life of the Justa Mine Project.

- On December 27, 2018, Pesquera Iquique-Guanaye S.A. together with Empresa Pesquera Eperva S.A. bought from Sociedad Pesquera Coloso S.A. 205,719,290 shares that it owned in Orizon S.A., which represents 20% of that company's subscribed and paid share capital, for ThUS\$20,000. Therefore, Pesquera Iquique-Guanaye S.A. paid ThUS\$16,700 to Coloso for an increase of 16.7% in its interest in Orizon, giving it an 83.5% interest in this indirect affiliate.
- During January 2019, the indirect affiliate Orizon S.A. approved a capital increase of ThUS\$50,000, of which ThUS\$41,750 was contributed by Pesquera Iquique-Guanaye S.A.
- On December 27, 2018, the shareholders agreed to split Corpesca S.A. at an Extraordinary Shareholders' Meeting, A new company was formed called Inversiones Caleta Vitor S.A. with a capital of ThUS\$110,232, leaving Corpesca with ThUS\$265,602. The split became effective for taxation and financial purposes as of January 1, 2019.

## d) Interests in joint arrangements

- Arauco has a 50% interest in Sonae Arauco, which will manufacture and market wooden MDF, PB and OSB panels and cut timber, at two panel plants and a sawmill in Spain; two panel plants and one resin plant in Portugal; four panel plants in Germany and two panel plants in South Africa.
- The investments in Uruguay are considered a joint operation. The joint arrangement aims to provide the parties with an output, and as stated in the "Pulp Supply Agreement", both Arauco and its partner are obliged to acquire all the total annual production of pulp produced by the joint operation. Arauco has recognized assets, liabilities, income and expenses in connection with its ownership interest from January 1, 2013 in accordance with IFRS 11.
- Moreover, Arauco has a 50% interest in a Brazilian company Unilin Arauco Pisos Laminados Ltda., and in Eka Chile SA, which sells sodium chlorate to pulp mills in Chile. Arauco has a contractual agreement with it that involves a financial undertaking under joint control, classified as a joint venture.
- The Group also has an interest in Air BP Copec S.A. This company is the result of a joint venture established in 2001 between Copec and BP Global Investments Ltd., in which each partner holds a 50% interest. The company sells fuel for commercial and civil aviation. Currently, Air BP Copec operates in eight airports throughout the country and holds the leading market share in Chile, supplying the fuel needs of Latam and international airlines arriving in Santiago, such as American Airlines, Aerolíneas Argentinas, Delta, Varig, Avianca and Pluna, among others. The company also serves important consumers in the cargo air industry such as Polar Cargo and Cielos Airlines and numerous civil aviation customers.

- The Company has a 50% ownership interest in Inversiones Laguna Blanca S.A. through its affiliate Camino Nevado Limitada. The former is the result of a strategic alliance started in 2007 between Empresas Copec S.A. and Inversiones Ultraterra in equal parts. The company was incorporated in order to undertake a project to explore and produce coal in Riesco Island, located north of Punta Arenas in the Magellan Region. For this purpose, in 2007 the company was awarded Corfo tenders through its investee Minera Invierno S.A. for coal exploration with purchase options on two coal areas located in that island, where the biggest proven sub-bituminous coal reserves in Chile are located.

Production reached 170 thousand tons and sales reached 289 thousand tons during the first quarter of 2019. The main destination of Mina Invierno sales is the electricity generation industry in Chile.

There are no contingent liabilities relating to the Group's interest in joint ventures.

e) The most significant joint arrangements are outlined below:

N/I I-	0.4	0040
March	31,	2019

		Ass	sets	Liabi	lities				
		Current	Non-current	Current	Non-current	Net Equity	Revenue	Expenses	Gain (Loss)
nre	Eka Chile S.A.	20,950	32,017	3,956	4,692	44,319	11,930	(10,293)	1,637
entr	Inversiones Laguna Blanca S.A.	97,772	347,018	22,803	18,168	403,819	14,592	(26,947)	(12,355)
Joint v	Air BP Copec S.A.	35,270	5,563	27,435	613	12,785	116,147	(115,431)	716
	Sonae Arauco S.A.	249,230	664,440	210,792	347,269	355,609	243,157	(236,494)	6,663
	Unillin Arauco Pisos Ltda	6,145	4,673	3,795	48	6,975	4,492	(4,448)	44
oint	Forestal Conor Sur S.A.	33,668	166,389	1,645	6,530	191,882	14,332	(12,795)	1,537
	Eurofores S.A.	180,306	808,275	213,505	139,807	635,269	69,046	(65,019)	4,027
	Celulosa Energía Punta Pereira S.A.	265,400	2,199,359	241,002	519,903	1,703,854	235,359	(155,393)	79,966
O	Zona Franca Punta Pereira S.A.	6,270	469,803	113,702	20,190	342,181	4,510	(5,811)	(1,301)

December 31, 2018

		Ass	ets	Liabi	lities				
			N	0	N	No. E. S	D		0.1.4
		Current	Non-current	Current	Non-current	Net Equity	Revenue	Expenses	Gain (Loss)
<u>e</u>	Eka Chile S.A.	19,840	32,363	4,443	5,078	42,682	11,184	(10,090)	1,094
venture	Inversiones Laguna Blanca S.A.	108,706	342,095	18,398	15,929	416,474	32,324	(26,627)	5,697
	Air BP Copec S.A.	38,928	5,743	31,768	689	12,214	105,603	(105,053)	550
	Sonae Arauco S.A.	272,030	655,856	221,393	351,397	355,096	270,724	(260,353)	10,371
	Unillin Arauco Pisos Ltda	6,165	4,574	3,591	37	7,111	2,767	(2,766)	1
Joint	Forestal Cono Sur S.A.	23,528	170,443	1,668	1,957	190,346	16,129	(13,148)	2,981
	Eurofores S.A.	160,708	638,832	159,988	8,282	631,270	85,464	(70,412)	15,052
	Celulosa Energía Punta Pereira S.A.	220,699	2,044,534	204,455	441,010	1,619,768	215,649	(151,145)	64,504
	Zona Franca Punta Pereira S.A.	5,482	472,539	106,676	27,863	343,482	4,527	(5,724)	(1,197)

#### f) Dividends received from associates

As of March 31, 2019, Empresas Copec S.A. had received ThUS\$ 931 from Puertos y Logística S.A. (As of March 31, 2018 it had not received any dividends from its associates).

Celulosa Arauco y Constitución S.A. received ThUS\$ 6,208 in dividends from its associates during 2019 (as of March 31, 2018 it received ThUS\$ 2,211).

Compañía de Petróleos de Chile Copec S.A. and affiliates received ThUS\$ 411 in dividends from its associates during 2019 (ThUS\$ 312 as of March 31, 2018).

Abastible S.A. received dividends of ThUS\$ 63 from its associates as of March 31, 2019 (ThUS\$ 893 as of March 31, 2018).

During 2019 and 2018, Pesquera Iguique-Guanaye S.A. did not receive any dividends from its associates.

## NOTE 21. NATIONAL AND FOREIGN CURRENCY

Foreign Currency Assets	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$	
Liquid assets	1,617,839	1,933,646	
US dollar	847,551	1,256,618	
Euros	40,804	8,335	
Other currencies	160,563	186,412	
Non-indexed Chilean peso	556,635	482,273	
UF	12,286	8	
Cash and cash equivalents	1,421,386	1,713,803	
US dollars	682,347	1,067,298	
Euros	40,804	8,335	
Other currencies	160,422	185,276	
Non-indexed Chilean peso	525,527	452,886	
UF	12,286	8	
Other financial assets, current	196,453	219,843	
US dollars	165,204	189,320	
Euros	0	0	
Other currencies	141	1,136	
Non-indexed Chilean peso UF	31,108 0	29,387	
-	-	0	
Current and non-current receivables	2,085,139	2,029,038	
US dollars	818,608	777,154	
Euros Other currencies	8,091 391,462	7,399	
Non-indexed Chilean peso	852,252	382,687 848,846	
UF	14,726	12,952	
Trade and other receivables, current	2,028,528	1,970,882	
•			
US dollars Euros	817,895	763,416	
Other currencies	8,091 389,498	7,399 382,486	
Non-indexed Chilean peso	805,046	810,226	
UF	7,998	7,355	
Related party receivables, current	49,115	50,289	
US dollars	713	13,738	
Euros	0	0	
Other currencies	1,964	201	
Non-indexed Chilean peso	39,710	31,234	
UF	6,728	5,116	
Related party receivables, non-current	7,496	7,867	
US dollars	0	0	
Euros	0	0	
Other currencies	0	0	
Non-indexed Chilean peso UF	7,496 0	7,386 481	
OI .	0	401	
Other assets	20,706,106	19,524,591	
US dollars	13,952,235	13,516,664	
Euros	178,069	177,935	
Other currencies	2,533,191	3,051,116	
Non-indexed Chilean peso	4,036,634	2,774,969	
UF	5,977	3,907	
Total assets	24,409,084	23,487,275	
US dollars	15,618,394	15,550,436	
Euros Other gurranaise	226,964	193,669	
Other currencies Non-indexed Chilean peso	3,085,216 5,445,521	3,620,215	
UF	32,989	4,106,088 16,867	
3.	02,000	10,007	

reign Currency Liabilities		<b>31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$	
	Under 90 days	91 days to 1 year	Under 90 days	91 days to 1 year
Current Liabilities				
Other financial liabilities, current	565,260	694,504	453,436	690,587
US dollars	361,595	392,870	326,396	443,064
Euros	0	0	0	0
Other currencies	125,912	107,599	115,529	70,545
Non-indexed Chilean peso	9,758	122,646	2,407	98,302
UF	67,995	71,389	9,104	78,676
Bank loans	441,343	353,239	414,159	379,045
US dollars	320,072	163,243	298,902	226,338
Euros	0	0	0	0
Other currencies	120,504	104,346	115,059	69,075
Non-indexed Chilean peso	714	85,563	198	83,632
UF	53	87	0	0
Finance leases	46,521	88,122	10,233	28,718
US dollars	5,500	16,078	582	1,341
Euros	0	0	0	0
Other currencies	5,408	3,253	470	1,470
Non-indexed Chilean peso	9,030	27,353	2,209	4,447
UF	26,583	41,438	6,972	21,460
Bank overdraft	14	0	0	0
US dollars	0	0	0	0
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	14	0	0	0
UF	0	0	0	0
Other loans	77,382	253,143	29,044	282,824
US dollars	36,023	213,549	26,912	215,385
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso UF	0	9,730	0	10,223
	41,359	29,864	2,132	57,216
Other current liabilities	1,612,301	810,887	1,583,015	683,269
US dollars	730,947	561,890	665,507	473,481
Euros Other currencies	7,843 398,660	0 39,148	7,506 394,352	0 41,278
Non-indexed Chilean peso	438,736	209,849	483,430	167,079
UF	36,115	0	32,220	1,431
Total Current Liabilities	2,177,561	1,505,391	2,036,451	1,373,856
US dollars	1,092,542	954,760	991,903	916,545
Euros	7,843	0	7,506	0
Other currencies	524,572	146,747	509,881	111,823
Non-indexed Chilean peso	448,494	332,495	485,837	265,381
UF	104,110	71,389	41,324	80,107

		<b>31.2019</b> nUS\$		<b>31.2018</b> nUS\$
	1 to 5 years	Over 5 years	1 to 5 years	Over 5 years
Non-current liabilities				
Other financial liabilities, non-current	2,171,994	4,617,239	1,962,971	4,358,073
US dollars Euros Other currencies Non-indexed Chilean peso UF	1,170,504 0 307,607 221,121 472,762	2,291,788 0 454,302 98,206 1,772,943	1,164,648 0 253,437 100,429 444,457	2,218,392 0 437,162 95,870 1,606,649
Bank loans	909,257	650,706	948,413	648,376
US dollars Euros Other currencies Non-indexed Chilean peso UF	587,268 0 218,091 103,898 0	206,853 0 443,853 0	630,650 0 247,175 70,588 0	214,772 0 433,604 0
Finance leases	352,226	246,897	57,167	59,985
US dollars Euros Other currencies Non-indexed Chilean peso UF	74,474 0 89,516 107,644 80,592	52,240 0 10,449 1 184,207	244 0 6,262 11,448 39,213	0 0 3,558 0 56,427
Bank overdraft	0	0	0	0
US dollars Euros Other currencies Non-indexed Chilean peso UF	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Other loans	910,511	3,719,636	957,391	3,649,712
US dollars Euros Other currencies Non-indexed Chilean peso UF	508,762 0 0 9,579 392,170	2,032,695 0 0 98,205 1,588,736	533,754 0 0 18,393 405,244	2,003,620 0 0 95,870 1,550,222
Other liabilities, non-current	1,526,869	1,051,420	1,514,636	1,047,388
US dollars Euros Other currencies Non-indexed Chilean peso UF	332,713 0 511,408 455,059 227,689	606,685 0 0 123,975 320,760	352,019 0 493,904 445,152 223,561	612,831 0 0 121,236 313,321
Total non-current liabilities	3,698,863	5,668,659	3,477,607	5,405,461
US dollars Euros Other currencies Non-indexed Chilean peso	1,503,217 0 819,015 676,180	2,898,473 0 454,302 222,181	1,516,667 0 747,341 545,581	2,831,223 0 437,162 217,106

#### **NOTE 22. EQUITY**

## 1) Share capital

The Company's subscribed and paid capital as of March 31, 2019 was ThUS\$ 686,114 (ThUS\$ 686,114 as of December 31, 2018). Such capital is composed of 1,299,853,848 ordinary shares, all of the same value.

There were no capital increases as of March 31, 2019 and December 31, 2018.

# 2) Reserves

As of March 31, 2019 and December 31, 2018 other reserves are as follows:

	3.31.2019	3.31.2018
	ThUS\$	ThUS\$
Logal and Statutary Posanias	2	2
Legal and Statutory Reserves	3	3
Available-for-sale reserves	(48)	28
Translation reserves	(1,618,304)	(1,275,469)
Defined Benefit Plan Reserves	(26,451)	(27,779)
Hedge reserves	34,042	38,041
Other miscellaneous reserves	455,102	440,642
Total Reserves	(1,155,656)	(824,534)

Movements in reserves for the periods indicated are the following:

	Legal and Statutory Reserves	Available-for- sale reserves	Translation reserves	Defined Benefit Plan Reserves	Hedge reserves	Other miscellaneou s reserves	Total Reserves
Opening balance as of 01.01.2019		(309)	(1,644,811)	(27,068)	34,917	457,481	(1,179,787)
Effect on comprehensive income	0	261	26,507	617	(875)	(2,379)	24,131
No effect on comprehensive income	0	0	0	0	0	0	0
Closing balance as of 03.31.2019	3	(48)	(1,618,304)	(26,451)	34,042	455,102	(1,155,656)

	Legal and Statutory Reserves	Available-for- sale reserves	Translation reserves	Defined Benefit Plan Reserves	Hedge reserves	Other miscellaneou s reserves	Total Reserves
Opening balance as of 01.01.2018		(4)	(1,318,279)	(28,047)	16,695	443,418	(886,214)
Effect on comprehensive income	0	32	42,810	268	21,346	(2,776)	61,680
No effect on comprehensive income	0	0	0	0	0	0	0
Closing balance as of 03.31.2018	3	28	(1,275,469)	(27,779)	38,041	440,642	(824,534)

# 3) Other comprehensive income

Under this concept, the Parent Company includes movements for conversion adjustments from the recognition of foreign investments, adjustments to financial instruments, its other adjustments, and those of its affiliates. The amount shown in the consolidated statement of changes in equity.

# 4) Retained earnings (accumulated losses)

Movements in retained earnings as of March 31, 2019 and December 31, 2018 were as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Opening balance	11,202,802	10,598,425
Net income for the period	221,283	280,418
Interim dividends	(91,283)	(119,290)
Others	1,376	(1,430)
Closing balance	11,334,178	10,758,123

# 5) Non-controlling interests

Non-controlling interests as of March 31, 2019 and December 31, 2018 were as follows:

			Non-controlling interests		Non-controlling interests	
Chilean ID	Company	% non-controlling	Equity	Net Income	Equity	Net Income
Number	Company	interest	03.31.2019	03.31.2019	03.31.2018	03.31.2018
			ThUS\$	ThUS\$	ThUS\$	ThUS\$
- Org	ganización Terpel S.A.	41.49%	272,003	7,194	242,373	(1,656)
96,929,960-7 Oriz	zon S.A.	33.20%	39,819	568	68,857	(342)
- Inve	ersiones del Nordeste Colombia SAS	49.00%	56,117	2,356	62,635	2,185
81,095,400-0 Soc	ciedad Nacional de Oleoductos S.A.	47.20%	49,900	4,415	56,115	4,043
91,123,000-3 Pes	squera Iquique - Guanaye S.A.	18.07%	34,457	(279)	34,609	(243)
- Ara	auco Forestal Arapoti S.A.	20.00%	22,764	68	27,489	(48)
78,049,140-K For	restal Los Lagos S.A.	20.00%	7,628	75	7,069	(102)
93,838,000-7 For	restal Cholguan S.A.	1.48%	5,051	116	5,029	58
91,806,000-6 Aba	astible S.A.	0.80%	3,559	126	3,611	130
93,458,000-1 Cel	Iulosa Arauco y Constitución S.A.	0.02%	1,617	28	1,581	43
96,668,110-1 Cor	mpañía Latinoamericana Petrolera S.A.	40.00%	235	(2)	258	(3)
96,657,900-5 Cor	nsorcio Protección Fitosanitaria Forestal S.A.	42.86%	213	(3)	245	6
76,268,260-5 Mu	elle Pesquero María Isabel Ltda.	32.00%	185	6	199	4
- Ara	auco Argentina S.A.	0.02%	115	2	128	2
93,458,000-1 Sol	lgas S.A.	0.14%	299	(28)	692	(13)
- Lut	exsa Industrial Comercial Cía. Ltda.	0.01%	12	(1)	0	0
Tot	tal		493,974	14,641	510,890	4,064

## 6) Earnings per share

The Board of Directors of Empresas Copec S.A. agreed to establish as a general policy that the net income eligible for distribution as dividends shall be based on earned income, subtracting any significant variations in the value of unrealized assets and liabilities, which shall be included when those assets and liabilities are recovered or settled.

Therefore, the Company's net distributable income to calculate mandatory minimum and additional dividends excludes the following unrealized income for the period:

a) Income related to the recording at fair value of forestry assets regulated by IAS 41; such income is reintegrated into net income when these assets are recovered. For this purpose, the portion of such increases in fair value are recovered when such assets are sold or disposed of by some other means.

b) Income from the acquisition of entities. These results will be reintegrated into net income upon recovery. For this purpose, this is when income is generated by the entities following their acquisition, or when these entities are sold.

The effects of deferred taxes associated with the items mentioned in points a) and b) will follow the same accounting procedure as the originating item.

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Income attributable to owners	221,283	280,418
Adjustments:		
Biological assets		
Unrealized	(36,666)	(29,561)
Realized	45,104	53,955
Deferred taxes	(1,514)	(6,586)
Biological assets (net)	6,924	17,808
Income for incorporation of joint venture	0	0
Purchased goodwill and others	0	0
Total adjustments	6,924	17,808
Distributable earnings	228,207	298,226

The general dividend policy for future periods consists of distributing 40% of distributable net income for each period, including the possibility of an interim dividend at the end of the year.

As of March 31, 2019, the minimum dividend provision for 2018 was ThUS\$ 358,189 (ThUS\$ 119,290 as of March 31, 2018) and was presented in the Classified Statement of Financial Position under "Other current liabilities".

On November 16, 2018 the Board agreed to distribute an interim dividend of US\$ 0.150377 per share, to be paid on December 13, 2018, from net income for the year.

At Annual General Shareholders Meeting 83 held on April 25, 2018, a final dividend of US\$ 0.147374 per share was agreed, which was paid on May 10, 2018.

Earnings per share are calculated by dividing income attributable to the Company's shareholders by the weighted average number of common shares in circulation. The Company does not have diluted shares.

Earnings per share	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Earnings (loss) attributable to owners of the parent company	221,283	280,418
Weighted average number of shares	1,299,853,848	1,299,853,848
Earnings per share (US\$ per share)	0.170237	0.215730

# Rights, Privileges and Restrictions on Ordinary Share Capital:

Liabilities recorded under "Interest-bearing loans" require the Parent Company to have a consolidated borrowing ratio no greater than 1.2; otherwise the borrowing under these contracts could become due. As of the reporting date, the Group is in compliance with this restriction.

## **NOTE 23. OPERATING REVENUE**

Operating revenue is as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Goods sold Services provided	5,941,776 (14,932)	5,644,412 107,650
Total	5,926,844	5,752,062

# **NOTE 24. EXPENDITURE BY NATURE:**

The detail of accumulated expenditure and income by nature for Empresas Copec S.A. as of March 31, 2019 and 2018 is as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	of 03.31.2018 ThUS\$
Cost of sales	(5,006,660)	(4,771,813)
Distribution costs	(349,823)	(312,282)
Administrative expenses	(260,697)	(241,003)
Other expenses, by function	(30,694)	(28,591)
Other income, by function	72,875	57,015

Cost of sales are as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$
Direct production costs	4,521,850	4,313,505
Depreciation	162,095	128,737
Remuneration costs	100,526	91,988
Maintenance costs	74,041	65,079
Other production costs	134,659	164,137
Amortization	13,489	8,367
Total cost of sales	5,006,660	4,771,813

# Distribution costs are as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$
Transport of goods cost	173,759	162,396
Remuneration	33,512	31,682
Insurance and basic service costs	15,746	14,676
Marketing and promotion costs	55,865	35,644
Consultancy and professional service costs	14,841	12,318
Maintenance and repair costs	19,251	18,629
Other distribution costs	17,201	17,232
Lease costs	6,429	9,179
Depreciation	7,678	4,479
Unrecoverable taxes	4,954	5,436
Amortization	587	611
Total Distribution Costs	349,823	312,282

Sales and administration expenses are as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$
Remuneration	114,187	119,138
Marketing and promotional expenses	12,920	7,781
Maintenance expenses	9,727	11,174
Insurance and basic service expenses	16,250	15,135
Consultancy and professional service expenses	21,983	22,540
Depreciation	12,377	13,468
Amortization	9,328	8,710
Subscriptions, property and municipal taxes	4,821	5,233
Computational services	11,421	7,801
Unrecoverable taxes	4,023	4,185
Donations	3,824	3,674
Lease expenses	4,438	4,831
Other administrative expenses	35,398	17,333
Total Administration and Sales Expenses	260,697	241,003

Other expenses by function are as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$
Unrecoverable tax expense	7,743	7,504
Plant closure expenses	3,360	3,657
Other expenses, by function	2,220	5,767
Consultancy and professional service expenses	11,226	2,069
Depreciation	557	1,371
Disposals of property, plant and equipment	4,038	7,627
Compensation	0	0
Accident expenses	271	143
Fines and sanctions	586	418
Donations	693	26
Forestry incidents	0	9
Total Other Expenses by Function	30,694	28,591

Other income by function is as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$
Dividends on investments in other companies	208	176
Tax indexation, prepaid tax, tax credits	0	361
Reimbursement of costs and expenses	1,289	1,643
Fair value of biological assets	36,981	29,575
Income from export promotion	358	1,039
Easements	0	85
Sale of fishing rights	0	0
Gain on sales of property, plant and equipment	25,762	4,973
Income from compensation claims	991	201
Real estate leases	1,002	948
Gain on sale of participation	2,587	16,099
Gain on business combination	674	0
Others	3,023	1,915
Total Other Income, by Function	72,875	57,015

Finally, depreciation and amortization are as follows:

Description	Accumulated as of 03.31.2019 ThUS\$	Accumulated as of 03.31.2018 ThUS\$		
Depreciation Amortization	182,707 23,404	148,055 17,688		
Total	206,111	165,743		

# NOTE 25. FINANCIAL INCOME AND COSTS

Financial costs are as follows:

	<b>03.31.2019</b> ThUS\$	<b>03.31.2018</b> ThUS\$
Interest and indexation on bank loans	(80,069)	(74,455)
Financial cost of obligations to employees	(499)	(503)
Other financial costs	(3,483)	(4,293)
Bond interest and issue expenses	(6,479)	(6,907)
Interest on related company loans	(4,748)	(9)
Interest on leasing liabilities	(3,567)	(20,926)
Financial cost of remediation provision	(37)	(25)
Conversion differences	(1)	(1)
Total financial costs	(98,883)	(107,119)

# Financial income is as follows:

	03.31.2019 ThUS\$	<b>03.31.2018</b> ThUS\$
Interest income on financial instruments Interest on loans and receivables Other income	5,475 7,253 2,027	515 8,603 2,014
Total financial income	14,755	11,769

# **NOTE 26. EXCHANGE DIFFERENCES**

The effect of exchange differences is as follows:

	<b>03.31.2019</b> ThUS\$	03.31.2018 ThUS\$
Differences generated by assets		
Cash equivalents	(1,564)	(570)
Mutual Fund investments, term deposits and covenants	1,171	(329)
Trade and other receivables	2,426	9,223
Tax receivables	970	2,955
Related company receivables	2,983	4,176
Other financial assets	234	1,167
Other assets	(647)	(432)
Total	5,573	16,190
Differences generated by liabilities		
Trade and other payables	7,920	2,041
Related party payables	(1,199)	(1,499)
Loans from financial institutions (includes bonds)	674	57
Dividends payable	(54)	(6)
Other financial liabilities	(586)	145
Other liabilities	(1,971)	(9,537)
Total	4,784	(8,799)
Total	10,357	7,391

# **NOTE 27. ASSET IMPAIRMENT**

# Asset impairment details for the affiliate Celulosa Arauco y Constitución S.A.

As of March 31, 2019 and December 31, 2018 there are impairment provisions for property, plant and equipment as a result of obsolescence at the affiliate Arauco.

# Disclosure of asset impairment

Principal asset classes affected by impairment losses and reversals	Machinery and equipment	
Principal facts and circumstances that led to impairment losses and reversals	Technical obsolescence and claim	
	<b>03.31.2019</b> ThUS\$	<b>12.31.2018</b> ThUS\$
Impairment information	16,513	16,328

#### **NOTE 28. THE ENVIRONMENT**

Sustainability at Empresas Copec S.A. and its affiliates requires a management strategy that incorporates values, commitments and standards, together with the adoption of the best practices and technologies available in the industry, to secure constant improvements in the company's environmental management. The Environment department has specialists in each business area, and ensures that these guidelines are put into practice every day.

All the production units at the affiliate Arauco have certified environmental management systems that reinforce the Company's commitment to environmental performance and ensure the traceability of raw materials.

The affiliate Arauco uses various inputs, such as wood, chemicals, water, etc., in its production processes, which in turn generate liquid and gaseous emissions. Significant advances have been made in reducing consumption and emissions, in order to improve the company's operating efficiency.

Environmental investments relating to atmospheric emission control, processes improvements, water management, waste management and sewage treatments have been undertaken, in order to improve environmental performance within business units of the affiliate Arauco.

These investments are reflected in Arauco's financial statements in property, plant and equipment when they relate to disbursements for major works and are reflected in the expenditure when they relate to improvements or disbursements not directly connected with investment projects.

The affiliate Abastible S.A. has continued to make investments this year that mitigate the impact on the environment, with regard to the Maritime Terminal located in the of Biobio Region. These investments are referred to within the environmental appraisal report on the project.

The indirect affiliate Orizon S.A. invested in its production facilities, which were aimed at recovering solids, avoiding unscheduled stoppages in productive processes, reducing thermal energy leakage, increasing the overall system efficiency, and ensuring compliance with environmental regulations. Similarly, improvements to the unloading and storage of raw materials systems increased the storage capacity in temperature controlled conditions so avoiding raw material deterioration, improved raw material unloading time, and ensured that rails complied with environmental commitments.

On August 16, 2016, the indirect associate Compañía Paso San Francisco S.A. submitted a mining closure plan to Sernageomin (Chilean Geology and Mining Service) in accordance with the requirements of Law 20,551. This plan was approved until July 25, 2019.

Similarly, on July 25, 2016, Sernageomin approved the closure plan submitted by the indirect associate Compañía Minera Can-Can S.A. for the El Bronce mine, by issuing Resolution 1530, whose guarantee was duly extended to July 25, 2018.

Expenditures incurred and committed during the period relating to environmental protection are as follows:

## Forestry Sector

	03.31.2019	2019 Disbursements			2010 Dishursamants		d Future ements
Company	Project Name	Project Status		Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Arauco do Brasil S.A.	Managing the implementation of environmental improvements	In progress	1,182 Ass	set	Property, plant and equipment	4,417	2019
Arauco do Brasil S.A.	Managing the implementation of environmental improvements	In progress	879 Exp	pense	Administrative expenses	5,364	2019
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	14 Ass	set	Property, plant and equipment	2,287	2019
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	1,969 Ass	set	Property, plant and equipment	7,247	2019
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	4,597 Ass	set	Property, plant and equipment	91,991	2019
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	4,239 Exp	pense	Operational costs	10,225	2019
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	101 Exp	pense	Operational costs	368	2019
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	143 Ass	set	Property, plant and equipment	3,654	2019
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	1,839 Exp	pense	Operational costs	6,442	2019
Arauco Argentina S.A.	Construction of outlets	In progress	0 Ass	set	Property, plant and equipment	697	2019
Arauco Argentina S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	526 Ass	set	Property, plant and equipment	954	2019
Arauco Argentina S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	16 Ass	set	Property, plant and equipment	1,314	2019
Maderas Arauco S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	70 Exp	pense	Operational costs	209	2019
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	221 Exp	pense	Operational costs	664	2019
Maderas Arauco S.A.	Managing the implementation of environmental improvements	In progress	256 Ass	set	Property, plant and equipment	18	2019
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	53 Ass	set	Property, plant and equipment	2,986	2019
Forestal Arauco S.A. (formerly Forestal Celco S.A.):	Managing the implementation of environmental improvements	In progress	162 Exp	pense	Administrative expenses	798	2019
Forestal Los Lagos S.A.	Managing the implementation of environmental improvements	In progress	39 Exp	pense	Operational costs	233	2019
Total			16,306			139,868	

	12.31.2018	2018 Disbursements			Committed Future Disbursements		
Company	Project Name	Project Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Arauco do Brasil S.A.	Managing the implementation of environmental improvements	In progress	1,771	Asset	Property, plant and equipment	4,001	2019
Arauco do Brasil S.A.	Managing the implementation of environmental improvements	In progress	3,284	Expense	Administrative expenses	2,723	2019
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	6,467	Asset	Property, plant and equipment	8,271	2019
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	29,419	Asset	Property, plant and equipment	63,035	2019
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	563	Expense	Operational costs	0	0
Celulosa Arauco y Constitución S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	21,978	Asset	Property, plant and equipment	9,233	2019
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	25,684	Asset	Property, plant and equipment	0	0
Arauco Argentina S.A.	Construction of outlets	In progress	1,454	Asset	Property, plant and equipment	797	2019
Maderas Arauco S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	499	Expense	Operational costs	0	0
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	1,471	Expense	Operational costs	0	0
Maderas Arauco S.A.	Managing the implementation of environmental improvements	In progress	0	Asset	Property, plant and equipment	291	2019
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	52	Asset	Property, plant and equipment	3,266	2019
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	281	Asset	Property, plant and equipment	0	0
Forestal Arauco S.A. (formerly Forestal Celco S.A.):	Managing the implementation of environmental improvements	In progress	1,547	Expense	Administrative expenses	1,957	2019
Forestal Los Lagos S.A.	Managing the implementation of environmental improvements	In progress	236	Expense	Operational costs	273	2019
Total			94,706			93,847	

## Fuel Sector

	03.31.2019		2019 Disbursements			Committe Disburs	
Company	Project Name	Project Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	5	7 Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	;	3 Asset	Work in Progress	0	0
Compañía de Petróleos de Chile Copec S.A.	Environmental evaluation	Current		1 Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current		1 Asset	Work in Progress	13	2019
Via Limpia SpA.	Removal of oils, filters, batteries and industrial waste	Current		1 Expense	Operating costs	0	0
Mapco Express, Inc.	Contamination from leaking tanks	In progress	(	0 Expense	Administrative expenses	90	2019
Abastible S.A.	Environmental management	In progress	8	9 Expense	Expense	89	2019
Abastible S.A.	Managing the implementation of environmental improvements	In progress	(	6 Investment	Property, plant and equipment	6	2019
Sonacol S.A.	Cathodic protection system improvements	In progress	5	3 Asset	Work in Progress	0	0
Sonacol S.A.	Improving and deepening pipelines in agricultural areas SF-M	In progress	58	8 Asset	Work in Progress	0	0
Sonacol S.A.	Improving pipeline post inspection CC-M-LPG	Finished	249	9 Asset	Work in Progress	0	0
Sonacol S.A.	Improving internal post inspection and post integrity evaluation for San Fernando pipeline	In progress	100	0 Asset	Deferred charges	0	0
Sonacol S.A.	Improving pipeline integrity CC-M10" and 16" and LPG Q-CC10"	In progress	6	1 Asset	Deferred charges	0	0
Total			679	9		198	

	12.31.2018			Committe Disburs			
Company	Project Name	Project Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Sprinklers	Current	166	Asset	Work in Progress	30	2019
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	Current 106 Expense Administrative expenses		Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	Current 9 Asset Work in Progr		Work in Progress	0	0
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	Current 70 Expense Administrative expens		Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current	236	Asset	Work in Progress	1	2019
Via Limpia SpA.	Removal of oils, filters, batteries and industrial waste	Current	8	Expense	Operating costs	0	0
Mapco Express, Inc.	Contamination from leaking tanks	In progress	0	Expense	Administrative expenses	85	2019
Abastible S.A.	Environmental management	In progress	346	Expense	Expense	0	0
Abastible S.A.	Managing the implementation of environmental improvements	In progress	53	Investment	Property, plant and equipment	199	2019
Sonacol S.A.	Cathodic protection system improvements	In progress	1,603	Asset	Work in Progress	0	0
Sonacol S.A.	Improving and deepening pipelines in agricultural areas SF-M	In progress	3,534	Asset	Work in Progress	0	0
Sonacol S.A.	Improving pipeline post inspection CC-M-LPG	Finished	8,066	Asset	Work in Progress	0	0
Sonacol S.A.	Improving internal post inspection and post integrity evaluation for San Fernando pipeline	In progress	3,534	Asset	Deferred charges	0	0
Total			17,731			315	

# Fishing Sector

	03.31.2019			Committed Future Disbursements			
Company	Project Name	Project Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique - Guanaye S.A. Pesquera Iquique - Guanaye S.A.	Suitability of systems in plants Unloading improvements for independent fishermen	In progress In progress		Asset Asset	Property, plant and equipment Property, plant and equipment	332 81	2019 2019
Total			105	;		413	
	12.31.2018	2018 Disbursements				ed Future sements	
Company	Project Name	Project Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique - Guanaye S.A.	Unloading improvements for independent fishermen	In progress	25	Asset	Property, plant and equipment	81	2019
Total			25			81	

#### **NOTE 29. OPERATING SEGMENTS**

Operating segments have been defined in accordance with the manner in which senior management internally analyze segments in order to make operating decisions and to allocate resources. In addition, the availability of relevant financial information has also been considered when defining operating segments.

Segments have been defined according to the main direct affiliates: Celulosa Arauco y Constitución S.A., Compañía de Petróleos de Chile Copec S.A., Abastible S.A. and Pesquera Iquique-Guanaye S.A. These Companies together represent more than 90% of the sales, Ebitda, net income, and consolidated assets and liabilities.

## Celulosa Arauco y Constitución S.A.

Arauco has provided a wide variety of high quality and sustainable products for the paper, construction, packaging and furniture industries since 1979, in order to improve people's lives. It has established itself as one of the leading forestry companies in Latin America, in terms of area and plantation yields, kraft pulp manufacturing, and sawn timber and panel production.

Arauco's forest plantations and land cover 1.7 million hectares in Chile, Argentina, Brazil and Uruguay. It has modern industrial facilities that include 7 pulp mills, 5 in Chile, 1 in Argentina and 1 in Uruguay (50% owned by Arauco) with a total production capacity of 4 million tons. It has 8 sawmills, 7 in Chile and 1 in Argentina, which process 2.8 million m³ of timber per year and 20 panel plants, 4 in Chile, 2 in Argentina, 4 in Brazil, 2 in Mexico and 8 in the United States and Canada, with a total production capacity of 7.9 million m³.

It has a joint venture called Sonae Arauco (Arauco has a 50% interest in its results), which manufactures and sells MDF, PB and OSB panels, and sawn timber. It has 2 panel plants and 1 sawmill in Spain; 2 panel plants and 1 resin plant in Portugal; 4 panel plants in Germany and 2 panel plants in South Africa, with a total production capacity of 1.5 million m³ of MDF, 2.3 million m³ of PB, 516,000 m³ of OSB and 50,000 m³ of sawn timber.

Arauco has plants with a total production capacity of 4.8 million m³ of MDF, 4.3 million m³ of PB, 258,000 m³ of OSB and 2.8 million m³ of sawn timber, including 50% of Sonae Arauco.

As of March 31, 2019, Arauco's production totaled 910,000 tons of pulp and 792 million m³ of sawn timber and panels.

Sales totaled US\$ 1,388 million, of which 47% was for pulp, 50.3% for sawn timber and panels and 2.7% for other segments.

33% of total sales was sold in the Chilean market and the rest overseas, primarily to Asia and the Americas.

### Compañía de Petróleos de Chile Copec S.A.

Compañía de Petróleos de Chile Copec S.A. is one of the country's most important sellers and distributors of fuel for domestic and industrial use. It was established in 1934 and the following year began operations selling gasoline. Over time it expanded its business and diversified its activities. Copec has 657 service stations throughout the country, forming the most extensive network in Chile, which includes 91 Pronto convenience stores and 287 Punto stores. The company also manages an industrial channel that supplies nearly 4,000 customers, belonging to the most important segments of the Chilean economy. It manages the lubricant trademark Mobil and Esso for vehicles and machinery. This requires 15 fuel storage plants between Arica and the Chacabuco Port, with a total capacity of 384 thousand m³.

Copec's physical sales in Chile totaled 9.8 million m³ during 2018, and its market share of the liquid fuels business was 56.3%.

It began to internationalize its fuels business following the takeover of the Colombian company Terpel in 2010, and now operates in five markets: Colombia, Ecuador, Panama, Peru and Mexico.

Organizacion Terpel has a network of 2,288 service stations as of March 31, 2019, and 1,913 of these are service stations for liquid fuels in Colombia its home country.

The Company also has 251 natural gas sales points for vehicles in Colombia through its affiliate Gazel, which represents a 46.4% market share of this segment as of December 31, 2018.

It is also the main wholesale distributor in Colombia with more than 2,600 customers in industry, transport and aviation. It had a 39.1% share of the diesel market, a 41.5% share of the gasoline market and a 80.5% share of the jet fuel market in the country in December 2018.

### Abastible S.A.

Abastible S.A. was incorporated in 1956 to market liquefied petroleum gas for domestic, commercial and industrial use. Today this company has become a major player in the Chilean energy sector, basing its strategy on delivering a quality, safe and timely service to all customers. In 2011, Abastible S.A. started to internationalize through the purchase of a 51% interest in Inversiones del Nordeste, a Colombian company. Abastible S.A. acquired a Liquefied Petroleum Gas (LPG) business in Peru and Ecuador from Repsol S.A. in April 2016, and became the third largest LPG supplier in Latin America. In June 2016, Abastible took operational control of Solgas S.A. and Solgas de la Amazonía in Peru. In October it took operational control of Duragas, in Ecuador.

The Company operates throughout Chile from the northernmost city (Arica) to the southernmost (Magallanes) with a complete and modern infrastructure for its liquefied gas business. The Company has 10 storage and filling facilities, plus 7.1 million cylinders and 67 thousand tanks, supported by a network of approximately 1,319 distributors and 29 sales, distribution and agency offices in all the major cities of the country. Additionally, in the Biobio Region it has a port terminal for loading and unloading liquefied gas and liquid fuels and a plant with a capacity for storing 40,000 m³ managed by a related company Hualpén Gas S.A.

#### Pesquera Iquique-Guanaye S.A.

Empresas Copec S.A. has been present in the Chilean commercial fishing sector since 1980 through Pesquera Guanaye Ltda., which many years later merged with Pesquera Iquique S.A. producing Pesquera Iquique-Guanaye Igemar as a result.

Through its partner Corpesca S.A., Igemar operates in the north of Chile, and with its affiliate Orizon S.A. in the country's central-south region.

These companies' products include fishmeal, which is mainly used as a raw material in food production for aquaculture and livestock, due to its high level of protein, Omega 3 fatty acids and favorable digestibility. Another of its products is fish oil, which is used extensively in aquaculture. However, in recent years, it has been gaining importance as a nutritional supplement in human nutrition and the pharmaceutical industry. Canned and frozen products, using mackerel as the main raw material, are produced for human consumption. Canned and frozen mussels are produced.

In an effort to expand its portfolio of products, the company entered the grocery market selling beans, rice and lentils under the brand San Jose, for the domestic market. In August 2018, the indirect affiliate Orizon S.A. purchased two businesses from Sociedad Comercializadora Novaverde S.A. These are distributing General Mills' products in Chile, and distributing and marketing processed avocado pears.

The primary destinations for these products are local, Asian, African and European markets.

## • Sociedad Nacional Oleoductos S.A.

Sonacol has served the energy industry in Chile since 1957, providing a permanent transport system to develop productive activities in the central area.

The company's revenues are from transporting fuels through a network of 465 km of its own pipe lines from Quintero to San Fernando, which transport 98% of the fuel for the Metropolitan Region. Additionally, the company has 9 pump stations, a delivery terminal and a dispatch center strategically located at its corporate headquarters.

Sonamar sold the four tankers it owned, leaving it without assets as of December 31, 2018.

The financial figures associated with these segments, as of March 31, 2019 and 2018 are as follows:

Segments 2019	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	lgemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations ThUS\$	Total ThUS\$
Operating revenues from external customers	1,388,186	4,212,297	271,404	12,718	42,129	110	5,926,844	0	5,926,844
Inter-segment operating revenues	0	19,900	1,167	7,797	2	308	29,174	(29,174)	0
Interest income	6,746	2,601	687	23	236	4,462	14,755	0	14,755
Interest expense	(57,391)	(30,815)	(6,325)	(970)	(2,640)	(742)	(98,883)	0	(98,883)
Interest expense, net	(50,645)	(28,214)	(5,638)	(947)	(2,404)	3,720	(84,128)	0	(84,128)
Operating income	162,132	112,603	25,252	13,977	1,523	(5,823)	309,664	0	309,664
Depreciation	121,512	43,225	12,735	2,468	2,507	260	182,707	0	182,707
Amortization	3,172	19,372	643	0	208	9	23,404	0	23,404
Fair value of timber harvested  EBITDA	74,837	0	0	0	0	0	74,837	0	74,837
EBITUA	361,653	175,200	38,630	16,445	4,238	(5,554)	590,612	0	590,612
Income (loss) from the reporting segment	126,099	83,657	18,151	9,354	(970)	(367)	235,924	0	235,924
Share in income (loss) of associates	4,363	4,865	2,647	0	(2,597)	(4,715)	4,563	0	4,563
Income tax expense	(15,100)	(25,561)	(7,022)	(3,576)	3,229	(714)	(48,744)	0	(48,744)
Investments by segment									
Additions to property, plant and equipment	165,855	49,401	30,419	3,644	3,100	2	252,421	0	252,421
Acquisitions of other long-term assets	73,859	0	0	0	0	0	73,859	0	73,859
Payments to acquire subsidiaries and associates Acquisitions of intangible assets	151,294 3,603	0 5,654	0 305	0	20,000	1,200 0	172,494 9,562	0	172,494 9,562
Payments to acquire other investments	0,003	0,034	0	0	0	0	9,302	0	9,302
Total investments	394,611	55.055	30,724	3,644	23,100	1,202	508.336	0	508.336
Operating revenue by country	001,011	00,000	00,121	0,011		.,	555,555	•	500,500
Operating revenue from Chilean companies	688,835	2,188,032	113,010	12,718	42,129	110	3,044,834	0	3,044,834
Operating revenue from foreign companies	699,351	2,024,265	158,394	0	0	0	2,882,010	0	2,882,010
Total operating revenue	1,388,186	4,212,297	271,404	12,718	42,129	110	5,926,844	0	5,926,844
Assets by segment	15,273,143	5,714,901	1,357,870	306,957	533.729	1,222,484	24,409,084	0	24,409,084
Equity method investments	353,594	56,685	55,531	0	197,300	531,647	1,194,757	0	1,194,757
Segment liabilities	7,871,974	3,784,421	855,185	201,234	302,986	34,674	13,050,474	0	13,050,474
Country of origin of non-current assets	,- ,-	-, - ,		- , -	,,,,,,	- ,-	-,,		-,,
Chile	7,625,578	1,801,637	571,542	289,912	391,316	828,900	11,508,885	0	11,508,885
Foreign	4,282,584	1,824,508	540,568	0	0	0	6,647,660	0	6,647,660
Total non-current assets	11,908,162	3,626,145	1,112,110	289,912	391,316	828,900	18,156,545	0	18,156,545
Cash flows by segment									
Cash flows from (used by) operating activities	130,251	98,698	32,655	11,649	(6,905)	(5,824)	260,524	2,240	262,764
Cash flows from (used by) investing activities Cash flows from (used by) financing activities	(382,936) (74,748)	(14,568) (42,048)	(24,863) (10,124)	(3,644) (360)	(22,399) (11,306)	31,386 (6,641)	(417,024) (145,227)	(3,207) (192)	(420,231) (145,419)
Increase (decrease) in cash & cash equivalents before effect of exchange rate variations	(327,433)	42,082	(2,332)	7,645	(40,610)	18,921	(301,727)	(1,159)	(302,886)

Segments 2018	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	Igemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations ThUS\$	Total ThUS\$
Operating revenues from external customers	1,464,654	3,953,866	278,508	12,515	42,325	194	5,752,062	0	5,752,062
Inter-segment operating revenues	0	23,861	2,500	7,592	0	360	34,313	(34,313)	0
Interest income	4,782	3,585	680	21	110	2,591	11,769	0	11,769
Interest expense	(51,662)	(45,323)	(6,889)	(1,074)	(1,540)	(631)	(107,119)	0	(107,119)
Interest expense, net	(46,880)	(41,738)	(6,209)	(1,053)	(1,430)	1,960	(95,350)	0	(95,350)
Operating income	269,138	117,196	28,200	13,187	4,729	(5,486)	426,964	0	426,964
Depreciation	99,279	28,885	13,801	2,748	2,978	364	148,055	0	148,055
Amortization	3,036	13,727	628	0	120	177	17,688	0	17,688
Fair value of timber harvested EBITDA	81,848 453,301	159.808	42.629	0 15.935	7,827	(4.945)	81,848 674,555	0	81,848 <b>674,555</b>
	7		, ,	-,		· · · · · · · · · · · · · · · · · · ·		· ·	
Income (loss) from the reporting segment	197,716	60,902	18,379	8,565	(1,685)	605	284,482	0	284,482
Share in income (loss) of associates	5,845	4,317	1,615	0	(1,166)	(373)	10,238	0	10,238
Income tax expense	(51,841)	(28,834)	(4,648)	(3,180)	(348)	87	(88,764)	0	(88,764)
Investments by segment									
Additions to property, plant and equipment	96,739	44,093	24,646	1,036	233	0	166,747	0	166,747
Payments to acquire biological assets	70,276	0	0	0	0	0	70,276	0	70,276
Payments to acquire affiliates and associates	15,918	490,005	0	0	0	8	505,931	0	505,931
Acquisitions of intangible assets	282	10,259	4,720	0	0	579	15,840	0	15,840
Payments to acquire other investments	0	0	0	0	0	0	0	0	0
Total investments	183,215	544,357	29,366	1,036	233	587	758,794	0	758,794
Operating revenue by country									
Operating revenue from Chilean companies	893,294	2,068,171	120,802	12,515	42,325	194	3,137,301	0	3,137,301
Operating revenue from foreign companies	571,360	1,885,695	157,706	0	0	0	2,614,761	0	2,614,761
Total operating revenue	1,464,654	3,953,866	278,508	12,515	42,325	194	5,752,062	0	5,752,062
Assets by segment	14,318,964	5,569,872	1,324,085	328,258	525,911	1,228,995	23,296,085	0	23,296,085
Equity method investments	377,416	61,927	56,247	0	169,950	348,455	1,013,995	0	1,013,995
Segment liabilities	7,077,607	3,719,605	809,516	209,369	265,296	84,099	12,165,492	0	12,165,492
Country of origin of non-current assets									
Chile	6,856,763	1,713,121	532,792	311,474	375,869	657,608	10,447,627	0	10,447,627
Foreign	4,596,407	1,585,530	553,959	0	0	0	6,735,896	0	6,735,896
Total non-current assets	11,453,170	3,298,651	1,086,751	311,474	375,869	657,608	17,183,523	0	17,183,523
Cash flows by segment									
Cash flows from (used by) operating activities	83,435	58,993	10,057	8,931	(15,493)	(4,642)	141,281	0	141,281
Cash flows from (used by) investing activities Cash flows from (used by) financing activities	(178,236) (522)	(535,074) 562,799	(28,603) (11,950)	(1,022) (303)	(94) 19,999	185,972 (3,485)	(557,057) 566,538	(186,618) 186,528	(743,675) 753,066
Increase (decrease) in cash & cash equivalents before									
effect of exchange rate variations	(95,323)	86,718	(30,496)	7,606	4,412	177,845	150,762	(90)	150,672

Revenue by country is as follows:

	03.31.2019 ThUS\$	03.31.2018 ThUS\$	03.31.2019	03.31.2018 %
perating revenue by country				
Argentina	99,558	127,927	2.0%	2.1%
Brazil	126,838	128,686	2.1%	2.2%
Chile	3,044,834	3,137,301	51.4%	54.5%
Colombia	1,278,032	1,222,412	21.6%	21.3%
Panama	179,387	165,370	3.0%	2.9%
Dominican Republic	41,446	43,920	0.7%	0.8%
Ecuador	135,357	71,625	2.3%	1.2%
Mexico	23,518	-	0.4%	0.0%
Peru	150,426	93,188	2.5%	1.6%
Uruguay	113,231	118,757	1.9%	2.1%
USA/Canada	734,217	642,876	12.1%	11.3%
Total	5,926,844	5,752,062	100.0%	100.0%

Non-current assets by country are as follows:

	03.31.2019 ThUS\$	12.31.2018 ThUS\$	03.31.2019 %	12.31.2018 %
Non-current assets				
Argentina	820,279	825,915	4.5%	4.8%
Brazil	1,013,246	984,746	5.6%	5.7%
Chile	11,246,521	10,644,592	61.9%	61.9%
Colombia	923,650	848,839	5.1%	4.9%
Panama	156,122	156,186	0.9%	0.9%
Dominican Republic	3,733	3,923	0.0%	0.0%
Ecuador	59,183	57,143	0.3%	0.3%
USA	570,268	569,632	3.1%	3.3%
British Virgin Islands	-	-	0.0%	0.0%
Mexico	124,608	-	0.0%	0.0%
Peru	652,120	620,708	3.6%	3.6%
Uruguay	1,742,953	1,661,426	9.6%	9.7%
USA/Canada	843,862	810,461	4.6%	4.9%
Total	18,156,545	17,183,571	99.2%	100.0%

#### **NOTE 30. BORROWING COSTS**

The Group capitalizes interest on current investment projects. Interest is calculated using the average rate on loans intended to finance such investment projects.

Capitalized interest for property, plant and equipment

2019
ThUS\$

Rate of capitalized interest for property, plant and equipment

Capitalized interest for property, plant and equipment

Capitalized interest for property, plant and equipment

6,982
2,786

#### **NOTE 31. SUBSEQUENT EVENTS**

The following material events were communicated to the Financial Markets Commission (FMC) after these interim consolidated financial statements were closed:

## 1. Empresas Copec S.A.

#### 1.1. On April 8, 2019, the following was communicated:

"I wish to inform you that the Company will hold an Annual General Shareholders Meeting on April 24, 2018 at 11:30 a.m. in the Sofofa Auditorium, 2,777 Andres Bello Avenue, floor 2, Las Condes, Santiago, to address the following matters:

a) to submit to the Meeting the Company's Financial Statements at December 31, 2018, the Director's Annual Report and report business progress; b) Report transactions carried out by the Company referred to in Chapter XVI of Law 18,046; c) Establish Board remuneration for the next year; d) Establish the remuneration and expenditure budget of the Committee referred to in Article 50 bis of Law 18,046, report its activities and its annual report; e) Appoint External Auditors and Risk Classifiers; and f) Address any other matter of interest within the remit of this Meeting.

The Company's Financial Statements as of December 31, 2018 with their explanatory notes and the external auditor's report will be published on April 12, 2019 on the Company's web site <a href="https://www.empresascopec.cl/wp-content/uploads/2019/04/EEFF2018.pdf">https://www.empresascopec.cl/wp-content/uploads/2019/04/EEFF2018.pdf</a>

Arguments supporting the choice of external auditors to be submitted to the Meeting have also been published on the Company's web site <a href="https://www.empresascopec.cl">www.empresascopec.cl</a>, thereby complying with the second paragraph of Article 59 of Law 18,046. The shareholders may find a copy on the Company's web site.

The Board of Directors agreed at a meeting held on March 28, 2019 to propose the payment of minimum final dividend 37 of US\$ 0.2053353 per share to the Annual General Shareholders Meeting referred to above. The dividend will be paid in Chilean pesos at the "observed dollar" exchange rate published in the Official Journal on May 3, 2019. The dividend will be paid in cash, and charged to profits for the year ended December 31, 2018. This dividend is income for shareholders. The Company will calculate and communicate in a timely manner the credit on this dividend available to those shareholders who pay Overall Complementary Tax and Additional Tax.

It will propose to the Meeting that this dividend is paid from May 9, 2019, by the Company Shares Department, located at 140, El Golf Avenue, Las Condes, which is usually open from Monday to Friday from 9:00am to 5:00pm. This dividend shall be deposited in shareholder's current accounts, or sent by check in the mail, if so requested by shareholders.

The shareholders recorded in the Company's Shareholders Register at midnight on May 3, 2019 shall be entitled to receive this dividend, provided it is approved by the Meeting with the terms indicated above.

The total number of single series shares entitled to this dividend is 1,299,853,848.

Shareholders recorded in the Shareholders Register at midnight on April 16, 2019 shall be entitled to participate in this Meeting. Notices for this Meeting shall be published in the Santiago edition of the "El Mercurio" newspaper on April 8, 15 and 22, 2019.

The Company shall send a digital copy of the 2018 Annual Report to the Financial Markets Commission using the SEIL module, in compliance with General Regulation 30 dated 1989."

#### 2. Celulosa Arauco y Constitución S.A.

#### 2.1. On April 25, 2019, the following was communicated:

"The undersigned, as representative of the publicly-held corporation Celulosa Arauco y Constitución S.A., hereinafter the "Company" or "Arauco", both domiciled in the Metropolitan Region at Avenida El Golf 150, floor 14, Las Condes, registered in the Securities Registry as 42, Chilean Identification Number 93,458,000-1, and fully authorized, communicates the following material information about the company and its businesses in accordance with Articles 9 and paragraph 2 of Article 10 of Law 18,045 and General Regulation No. 30 issued by the Financial Market Commission:

Today, Celulosa Arauco y Constitución S.A. has set the price and conditions for two bond series to be issued in the United States of America on April 30, 2019. One series will mature on April 30, 2029 (the 10 year series), and the other will mature on April 30, 2049 (the 30 year series).

The 10 year series totals US\$ 500 million, while the 30 year series also totals US\$ 500 million, bringing the total placement to US\$ 1,000 million. The interest rate is 4.250% per annum for the 10 year series, and 5.500% per annum for the 30 year series. The capital will be repaid on the respective maturity dates for these bonds, as described above, while the interest will be paid on a semi-annual basis.

The proceeds from issuing these bonds will be used as follows:

- 1. To partly finance the modernization and expansion project at the Arauco Plant (MAPA Project).
- 2. To repurchase of (i) bonds issued by the Company at a rate of 7.250% notes due in 2019, and (ii) bonds issued by Arauco at a rate of 5.000% due in 2021, that were validly offered to the holders of such bonds and whose repurchase was accepted by Arauco, all under tender offers that the Company has recently completed. Approximately US\$100 million will be used for these payments.
- 3. Other general corporate purposes.

We submit "Material Event Form for Bond Placements Abroad" in compliance with the provisions of Circular 1072 dated May 14, 1992 and issued by the Financial Market Commission (formerly the Superintendent of Securities and Insurance).

The copy of the placement governing contracts and the laws and regulations of the United States of America relating to this matter will be sent to you as soon as they are available.

We believe that this information should bring positive financial benefits to the Company in the future, although these benefits are not yet quantifiable."

#### 3. Affiliate Pesquera Iquique-Guanaye S.A.

## 3.1. On April 8, 2019, the following was communicated:

"I hereby inform you that on April 23, 2019 at 4:30 p.m., at 150, El Golf Avenue, floor 16, Las Condes, Santiago, the Company will hold an Annual General Shareholders' Meeting, in order to address the following: a) Approve the Company's Financial Statements as of December 31, 2018, the Annual Report of the Board of Directors and report on how the Company's business is progressing; b) Elect the Board of Directors; c) Set the remuneration of the Board of Directors for the next year; d) Receive a report on the transactions referred to in Chapter XVI of Law 18,046; e) Appoint the External Auditors; f) Address any matter that falls within its jurisdiction.

The Company's Financial Statements as of December 31, 2018 with their explanatory notes and the external auditor's report will be published on April 12, 2019 on the Company's web site <a href="https://www.igemar.cl/#inversionistas">https://www.igemar.cl/#inversionistas</a>

Arguments supporting the choice of external auditors to be submitted to the Meeting have also been published on the Company's web site <a href="www.igemar.cl">www.igemar.cl</a>, thereby complying with the second paragraph of Article 59 of Law 18,046. The shareholders may find a copy on the Company's web site.

The Company shall send a digital copy of the 2018 Annual Report to the Financial Markets Commission using the SEIL module, in compliance with General Regulation 30 dated 1989.

Shareholders recorded in the Shareholders Register at midnight on April 15, 2019 shall be entitled to participate in this Meeting. Notices for this Meeting shall be published in the Santiago edition of the "La Segunda" newspaper on April 8, 15 and 22, 2019."