



EMPRESAS COPEC

INTERIM CONSOLIDATED FINANCIAL STATEMENTS

AS OF JUNE 30, 2021

Limited review for the period ended June 30, 2021
Audited for the year ended December 31, 2020



INDEPENDENT AUDITOR'S REVIEW REPORT
(Free translation from the original in Spanish)

Santiago, August 20, 2021

To the Shareholders and Directors
Empresas Copec S.A.

We have reviewed the accompanying interim consolidated statement of financial position of Empresas Copec S.A. and affiliates as of June 30, 2021, the interim consolidated statements of income and comprehensive income, for the three and six-month periods ended June 30, 2021 and 2020 and the related interim consolidated statements of changes in equity and cash flows for the six-month periods then ended.

Management's responsibility for the interim consolidated financial statements

Management is responsible for the preparation and fair presentation of the interim financial reporting in accordance with IAS 34 "Interim financial reporting" included in the International Financial Reporting Standards (IFRS). This responsibility includes the design, implementation and maintenance of an internal control sufficient to provide a reasonable basis for the preparation and fair presentation of the interim financial reporting, in accordance with the relevant framework of preparation and presentation financial reporting.

Auditor's responsibility

Our responsibility is to conduct our reviews in accordance with Chilean generally accepted auditing standards applicable to reviews of financial reporting. We have not reviewed the interim financial statements of the affiliate Compañía de Petróleos de Chile Copec S.A., whose financial statements include assets representing 19.71% of the consolidated totals as of June 30, 2021 and 22.87% as of December 31, 2020. These financial statements were reviewed by other auditors and our conclusion, insofar as it concerns the amounts mentioned, is based solely on the reports of those auditors. A review of interim financial reporting consists mainly of applying analytical procedures and making inquiries with those responsible for accounting and financial matters. A review is substantially less in scope than an audit conducted in accordance with Chilean generally accepted auditing standards, whose purpose is to express an opinion on the financial reporting. Consequently, we do not express such an opinion.

Conclusion

Based on our reviews and the report of other auditors, we are not aware of any material modifications that should be made to the interim financial reporting so that it is in conformity with IAS 34 as incorporated into International Financial Reporting Standards (IFRS).



Santiago, August 20, 2021
Empresas Copec S.A.
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Other matters - Statement of consolidated financial position as of December 31, 2020

On March 5, 2021, we issued an unqualified opinion on the consolidated financial statements of Empresas Copec S.A. and affiliates, as of December 31, 2020 and 2019, which include the consolidated statement of financial position as of December 31, 2020 presented in the accompanying interim consolidated financial statements, together with the related notes.

Index to the consolidated financial statements of Empresas Copec S.A. and affiliates

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ABBREVIATIONS

IFRS	International Financial Reporting Standards
IAS	International Accounting Standards
NIFCH	Chilean Financial Reporting Standards
IFRIC	International Financial Reporting Interpretations Committee
US\$	United States dollars
ThUS\$	Thousands of United States dollars
MUS\$	Millions of US dollars
Ch\$	Chilean pesos
MCh\$	Millions of Chilean pesos
COP	Colombian pesos
ThCOP\$	Thousands of Colombian pesos
PS/	Peruvian new sol
BR\$	Brazilian real
AR\$	Argentine peso
CN\$	Canadian dollar

Interim Consolidated Statements of Financial Position

	Note	06.30.2021 ThUS\$ Unaudited	12.31.2020 ThUS\$
Assets			
Current assets			
Cash and cash equivalents	3.1	2,039,398	2,146,581
Other financial assets, current	3.2a	128,180	193,670
Other non-financial assets, current	9	252,073	205,154
Trade and other receivables, current	3.3	1,881,586	1,550,633
Related party receivables, current	18.1	24,923	41,109
Inventories	6	1,766,864	1,608,652
Biological assets, current	7	297,890	302,710
Tax assets, current	8	150,657	374,166
Total current assets other than assets or disposal groups held for sale or for distribution to owners		6,541,571	6,422,675
Non-current assets or disposal groups held for sale	10	495,668	373,631
Non-current assets or disposal groups held for distribution to owners		0	0
Non-current assets or disposal groups held for sale or for distribution to owners		495,668	373,631
Total current assets		7,037,239	6,796,306
Non-current assets			
Other financial assets, non-current	3.2 b	145,969	125,251
Other non-financial assets, non-current	9	173,445	169,251
Trade receivables, non-current	3.3	25,441	26,670
Related party receivables, non-current	18.1	15,410	7,797
Investments accounted for using the equity method	21	1,122,371	1,070,409
Intangible assets other than goodwill	11	875,940	928,072
Goodwill	12	384,456	399,159
Property, plant and equipment	13	11,636,964	11,453,955
Right-of-use assets	14	731,493	758,498
Biological assets, non-current	7	3,189,681	3,296,117
Investment properties	15	28,972	29,632
Deferred tax assets	16a	100,868	113,324
Total non-current assets		18,431,010	18,378,135
Total assets		25,468,249	25,174,441

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

Interim Consolidated Statements of Financial Position

	Note	06.30.2021 ThUS\$ Unaudited	12.31.2020 ThUS\$
Equity and liabilities			
Liabilities			
Current liabilities			
Other current financial liabilities	3.4	680,859	637,254
Lease liabilities, current	14	115,100	130,219
Trade and other payables, current	17	1,763,163	1,647,722
Related party payables, current	18.2	16,843	11,522
Other provisions, current	19	23,124	21,468
Tax liabilities, current	8	113,725	57,926
Employee benefits provisions, current	20	12,156	12,675
Other non-financial liabilities, current		258,334	130,117
Total current liabilities other than liabilities included in asset disposal groups held for sale		2,983,304	2,648,903
Liabilities included in asset disposal groups held for sale	10	191,378	192,622
Total current liabilities		3,174,682	2,841,525
Non-current liabilities			
Other financial liabilities, non-current	3.4	8,044,514	8,432,485
Lease liabilities, non-current	14	621,629	628,138
Payables, non-current		1,002	1,000
Accounts payable to related companies, non-current	18.2	1,855	1,899
Other provisions, non-current	19	65,474	68,405
Deferred tax liabilities	16a	1,915,043	1,887,409
Employee benefit provisions, non-current	20	123,788	123,080
Other non-financial liabilities, non-current		136,973	130,030
Total non-current liabilities		10,910,278	11,272,446
Total liabilities		14,084,960	14,113,971
Equity			
Share capital	23	686,114	686,114
Retained earnings (accumulated losses)	23	11,803,505	11,423,726
Share premium		0	0
Treasury shares		0	0
Other equity interests		0	0
Other reserves	23	(1,578,680)	(1,530,068)
Equity attributable to owners of the parent company		10,910,939	10,579,772
Non-controlling interests	23	472,350	480,698
Total equity		11,383,289	11,060,470
Total liabilities and equity		25,468,249	25,174,441

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

Interim Consolidated Statements of Income

		Unaudited			
	Note	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Net Income (loss)					
Operating revenue	24	11,207,952	8,681,553	5,854,641	3,276,726
Cost of sales	25	(9,064,123)	(7,448,917)	(4,667,419)	(2,770,379)
Gross margin		2,143,829	1,232,636	1,187,222	506,347
Distribution costs	25	(608,768)	(566,669)	(314,982)	(256,019)
Administrative expenses	25	(535,597)	(459,713)	(278,670)	(219,687)
Net Operating Income		999,464	206,254	593,570	30,641
Other income, by function	25	136,690	140,346	52,894	67,742
Other expenses, by function	25	(84,703)	(125,643)	(41,403)	(63,323)
Other gains (losses)		(1,235)	(3,675)	(708)	(3,168)
Financial income	26	18,113	30,322	9,384	19,672
Financial costs	26	(187,681)	(206,782)	(91,165)	(98,664)
Share of profits (losses) at associates and joint ventures accounted for using the equity method	21	31,864	624	25,692	4,944
Exchange differences	27	(14,608)	(46,954)	(7,714)	(15,519)
Gain (loss) on indexed assets and liabilities		(14,988)	(5,499)	(6,155)	(1,578)
Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value		0	0	0	0
Net income (loss) before tax		882,916	(11,007)	534,395	(59,253)
Income tax expense	16b	(273,283)	(17,084)	(175,746)	19,330
Net income (loss) from continuing operations		609,633	(28,091)	358,649	(39,923)
Gain (loss) from discontinued operations		0	0	0	0
Net income (loss) for the period		609,633	(28,091)	358,649	(39,923)
Net income (loss) attributable to					
Net income (loss) attributable to owners of the parent company		568,910	(25,260)	340,129	(31,616)
Net income (loss) attributable to non-controlling interests		40,723	(2,831)	18,520	(8,307)
Net income (loss) for the period		609,633	(28,091)	358,649	(39,923)
Earnings (losses) per share					
Basic earnings (loss) per share					
Basic earnings per share from continuing operations		0.437672	(0.019433)	0.261667	(0.024323)
Basic earnings per share from discontinued operations		0.000000	0.000000	0.000000	0.000000
Basic earnings (loss) per share		0.437672	(0.019433)	0.261667	(0.024323)
Diluted earnings per share					
Diluted earnings (losses) per share from continuing operations		0.000000	0.000000	0.000000	0.000000
Diluted earnings (losses) per share from discontinued operations		0.000000	0.000000	0.000000	0.000000
Diluted earnings per share		0.000000	0.000000	0.000000	0.000000

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

Interim Consolidated Statements of Comprehensive Income

	Unaudited			
	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Statement of Comprehensive Income				
Net income (loss) for the period	609,633	(28,091)	358,649	(39,923)
Components of other comprehensive income that will not be reclassified to net income for the period, before taxes				
Other comprehensive income from revaluation gains (losses), before taxes	0	0	0	0
Other comprehensive income from actuarial gains (losses) on defined-benefit pension plans, before taxes	161	(531)	113	(662)
Other comprehensive income from revaluation of defined-benefit pension plans, before taxes	0	0	0	0
Participation in other comprehensive income of associates and joint ventures accounted for using the equity method that will not be reclassified to net income for the period, before taxes	1,229	0	(1,172)	0
Other comprehensive income that will not be reclassified to net income for the year, before taxes	1,390	(531)	(1,059)	(662)
Components of other comprehensive income that may be reclassified to net income				
Gain (loss) from foreign currency translation adjustments, before taxes	(61,857)	(472,175)	89,843	18,805
Reclassification adjustments on foreign currency translation adjustments, before taxes	0	0	0	0
Other comprehensive income from foreign currency translation adjustments, before taxes	(61,857)	(472,175)	89,843	18,805
Financial assets held for sale				
Gain (loss) from revaluations of financial assets held-for-sale, before taxes	0	0	0	0
Reclassification adjustments on financial assets held-for-sale, before taxes	0	0	0	0
Other comprehensive income, financial assets held-for-sale, before taxes	0	0	0	0
Cash flow hedges				
Gain (loss) from cash flow hedges, before taxes	(17,268)	(99,039)	(56,380)	33,421
Reclassification adjustments on cash flow hedges, before taxes	(10,137)	(20,854)	(9,862)	(18,057)
Adjustments for amounts transferred to initial book values of hedged items	0	0	0	0
Other comprehensive income from cash flow hedges, before taxes	(27,405)	(119,893)	(66,242)	15,364
Other comprehensive income from gains (losses) on investments in equity instruments, before taxes	(1,899)	0	(3,334)	0
Other comprehensive income from revaluation gains (losses), before taxes	4	(3,939)	27	(3,305)
Other comprehensive income from actuarial gains (losses) on defined-benefit pension plans, before taxes	(1,232)	(152)	(1,140)	(67)
Participation in other comprehensive income of equity method associates and joint ventures	6,273	(2,969)	(922)	(1,540)
Other comprehensive income, before taxes	(86,116)	(599,128)	18,232	29,257
Income tax relating to components of other comprehensive income that will not be reclassified to net income for the period	0	0	0	0
Income tax related to defined benefit pension plans in other comprehensive income	0	0	0	0

	Unaudited			
	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Income tax related to components of other comprehensive income				
Income tax related to foreign currency translation adjustments of other comprehensive income	0	0	0	0
Income tax related to investments in equity instruments of other comprehensive income	(470)	1,237	(162)	(27)
Income tax related to financial assets held-for-sale of other comprehensive income	0	0	0	0
Income tax related to cash flow hedges of other comprehensive income	11,953	28,231	20,103	(5,538)
Income tax related to changes in revaluation surpluses in other comprehensive income	0	0	0	0
Income tax related to defined benefit pension plans in other comprehensive income	42	221	621	265
Reclassification adjustments to income tax related to components of other comprehensive income	0	0	0	0
Total income tax relating to components of other comprehensive income (loss)	11,525	29,689	20,562	(5,300)
Other comprehensive income (loss)	(73,201)	(569,970)	37,735	23,295
Total comprehensive income	536,432	(598,061)	396,384	(16,628)
Comprehensive income attributable to				
Comprehensive income attributable to owners of the parent company	520,298	(547,448)	378,465	(4,265)
Comprehensive income attributable to non-controlling interests	16,134	(50,613)	17,919	(12,363)
Total comprehensive income	536,432	(598,061)	396,384	(16,628)

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

Interim Consolidated Statements of Changes in Equity

CURRENT PERIOD - 06/2021 (ThUS\$)	Common shares		Legal and statutory reserves	Financial assets held for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
	Share capital	Share premium											
Opening balance current period January 1, 2021	686,114	0	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)	11,423,726	10,579,772	480,698	11,060,470
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening balance restated	686,114	0	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)	11,423,726	10,579,772	480,698	11,060,470
Changes in equity													
Comprehensive income													
Net Income (loss)	0	0	0	0	0	0	0	0	0	568,910	568,910	40,723	609,633
Other comprehensive income	0	0	0	0	(36,143)	193	(11,877)	(785)	(48,612)	0	(48,612)	(24,589)	(73,201)
Comprehensive income	0	0	0	0	(36,143)	193	(11,877)	(785)	(48,612)	568,910	520,298	16,134	536,432
Capital increase	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	0	0	0	0	0	0	0	(177,168)	(177,168)	0	(177,168)
Increase (decrease) for other contributions by the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	0	0	0	0	0	0	0	(11,963)	(11,963)	(24,482)	(36,445)
Increase (decrease) for transactions with treasury shares	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for changes in interests in affiliates that do not involve loss of control	0	0	0	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	0	(36,143)	193	(11,877)	(785)	(48,612)	379,779	331,167	(8,348)	322,819
Closing balance current period June 30, 2021 (Unaudited)	686,114	0	3	218	(1,975,240)	(32,946)	(62,853)	492,138	(1,578,680)	11,803,505	10,910,939	472,350	11,383,289

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

PREVIOUS PERIOD - 06/2020 (ThUS\$)	Common Shares		Legal and statutory reserves	Financial assets held for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
	Share capital	Share premium											
Opening balance prior period January 1, 2020	686,114	0	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)	11,283,478	10,667,359	506,679	11,174,038
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening balance restated	686,114	0	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)	11,283,478	10,667,359	506,679	11,174,038
Changes in equity													
Comprehensive income													
Net Income (loss)	0	0	0	0	0	0	0	0	0	(25,260)	(25,260)	(2,831)	(28,091)
Other comprehensive income	0	0	0	0	(426,122)	(451)	(93,599)	(2,016)	(522,188)	0	(522,188)	(47,782)	(569,970)
Comprehensive income	0	0	0	0	(426,122)	(451)	(93,599)	(2,016)	(522,188)	(25,260)	(547,448)	(50,613)	(598,061)
Capital increase	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	0	0	0	0	0	0	0	18,411	18,411	0	18,411
Increase (decrease) for other contributions by the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	0	0	0	0	0	0	0	2,821	2,821	(22,992)	(20,171)
Increase (decrease) for transactions with treasury shares	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for changes in interests in affiliates that do not involve loss of control	0	0	0	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	0	(426,122)	(451)	(93,599)	(2,016)	(522,188)	(4,028)	(526,216)	(73,605)	(599,821)
Closing balance previous period June 30, 2020 (Unaudited)	686,114	0	3	218	(2,185,212)	(35,117)	(80,884)	476,571	(1,824,421)	11,279,450	10,141,143	433,074	10,574,217

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

Interim Consolidated Statements of Cash Flow

	Note	06.30.2021 ThUS\$ Unaudited	06.30.2020 ThUS\$ Unaudited
Statement of cash flow			
Cash flow from (used by) operating activities			
Proceeds from operating activities			
Proceeds from selling goods and providing services		11,696,288	9,919,555
Proceeds from royalties, installments, commissions and other operating income		0	0
Proceeds from contracts for brokerage or trading		0	0
Proceeds from premiums and claims, annuities and other benefits arising on policies		716	175
Proceeds from leasing and subsequent sale of these assets		0	0
Other proceeds from operating activities		271,505	404,296
Payments for operating activities			
Payments to suppliers for goods and services		(9,990,746)	(8,864,122)
Payments for brokering or trading contracts		0	0
Payments to and on behalf of employees		(571,366)	(522,523)
Payments for premiums and claims, annuities and other policy obligations		(7,986)	(8,333)
Payments for building or acquiring leased assets and subsequently sell them		0	0
Other payments for operating activities		(135,954)	(254,729)
Dividends paid		(76,578)	(84,532)
Dividends received		23,256	10,884
Interest paid		(190,454)	(192,567)
Interest received		16,557	18,729
Income taxes received (paid)		82,501	(6,301)
Other proceeds (payments)		3,427	4,132
Net cash flow from (used by) operating activities		1,121,166	424,664
Cash flow from (used by) investing activities			
Cash flows from the loss of control of subsidiaries or other businesses		47,988	2,000
Payments to obtain control of affiliates or other businesses		0	(4,170)
Payments to purchase non-controlling interests		(49,618)	(64,452)
Proceeds from the sale of equity or debt instruments of other entities		0	7,090
Other payments to acquire equity or debt instruments of other entities		0	459
Proceeds from sale of joint ventures		0	0
Payments to acquire interests in joint ventures		(4,800)	0
Loans to related companies		(427)	0
Proceeds from sales of property, plant and equipment		18,353	5,487
Acquisitions of property, plant and equipment		(739,965)	(806,775)
Proceeds from sales of intangible assets		0	0
Acquisitions of intangible assets		(18,919)	(27,199)
Proceeds from sales of other long-term assets		3,805	6,007
Acquisitions of other long-term assets		(131,339)	(120,071)
Proceeds from government subsidies		0	0
Cash advances and loans to third parties		4	(345)
Proceeds from the repayment of advances and loans granted to third parties		421	100
Payments related to futures, forward, options and swap contracts		(7,182)	0
Proceeds from futures, forward, options and swap contracts		0	11,685
Proceeds from related companies		951	0
Dividends received		0	0
Interest received		0	0
Income taxes received (paid)		0	0
Other proceeds (payments)		64,422	17,178
Net cash flow from (used by) investing activities		(816,306)	(973,006)

	06.30.2021 ThUS\$ Unaudited	06.30.2020 ThUS\$ Unaudited
Cash flows from (used by) financing activities		
Proceeds from share issues	44	0
Proceeds from issuing other equity instruments	0	0
Payments to acquire treasury shares	0	0
Payments for other equity interests	(1,055)	0
Proceeds from long-term loans	110,968	537,459
Proceeds from short-term loans	251,102	505,085
Total proceeds from loans	362,070	1,042,544
Loans from related companies	0	0
Loan repayments	(672,083)	(489,392)
Repayment of finance lease liabilities	(33,060)	(65,868)
Repayment of lease liabilities	(39,426)	(2,273)
Loan repayments to related companies	(1,930)	0
Proceeds from government subsidies	0	0
Dividends paid	0	0
Interest paid	0	0
Income taxes received (paid)	0	0
Other proceeds (payments)	412	(13,053)
Net cash flow from (used by) financing activities	(385,028)	471,958
Increase (decrease) in cash & cash equivalents before effect of exchange rate variations	(80,168)	(76,384)
Effect of exchange rate variations on cash and cash equivalents		
Effect of exchange rate variances on cash and cash equivalents	(27,015)	(74,434)
Net increase (decrease) in cash and cash equivalents	(107,183)	(150,818)
Cash and cash equivalents at the start of the period	3.1 2,146,581	2,214,887
Cash and cash equivalents at the end of the period	3.1 2,039,398	2,064,069

The attached notes numbered 1 to 32 form an integral part of these interim consolidated financial statements.

NOTE 1. CORPORATE INFORMATION

Empresas Copec S.A. is a financial holding company that operates in a variety of business sectors through its affiliates and associates. Since its inception in 1934, the Parent Company has distributed liquid fuels. This business was transferred to a new affiliate in October 2003.

Empresas Copec group currently has two large specialist areas: natural resources and energy. The natural resources area covers the Company's businesses in the forestry, fishing and mining industries. The energy area covers the Company's businesses in distributing liquid fuel, liquid petroleum gas and natural gas, as well as electricity generation. All of these sectors are strongly linked to the growth and development of the country.

The Company's main affiliates and associates include Celulosa Arauco y Constitución S.A. (Arauco), Compañía de Petróleos de Chile Copec S.A. (Copec S.A.), Abastible S.A., Sociedad Nacional de Oleoductos S.A., Metrogas S.A., Corpesca S.A., Orizon S.A., Pesquera Iquique-Guanaye S.A., Inmobiliaria Las Salinas Ltda., Inversiones Alxar S.A. and Alxar Internacional SpA. The Group includes the affiliates Terpel and Nortesantandereana de Gas in Colombia, Mapco in the USA, Solgas in Peru, and Duragas in Ecuador through Copec S.A. and Abastible S.A., and the associate Tafisa in Spain/Portugal/Germany/South Africa through Arauco, and among other related international companies.

Empresas Copec S.A. is the group's Parent Company and is a publicly held corporation registered in the Securities Registry under No. 0028. The Company is regulated by the Chilean Financial Markets Commission ("Comisión para el Mercado Financiero", hereinafter the "CMF"). The Company's legal address is 150, El Golf Avenue, 17th floor, Las Condes, Santiago, Chile. Its Chilean identification number is 90,690,000-9.

Empresas Copec S.A. is controlled by Antarchile S.A., which holds 60.82% of the Company's shares. Antarchile S.A. is a publicly held corporation that is registered in the Securities Registry under No. 0342 and is regulated by the FMC.

The final controllers of Empresas Copec S.A. and AntarChile S.A. are Mr. Roberto Angelini Rossi and Ms. Patricia Angelini Rossi, who exercise control in the following manner:

- (i) Through Inversiones Angelini y Cía. Ltda., which owns 63.4015% of AntarChile S.A. and
- (ii) Mr. Roberto Angelini Rossi through statutory control of Inversiones Golfo Blanco Ltda., which directly owns 5.77307% of AntarChile S.A. and Ms. Patricia Angelini Rossi, through the statutory control of Inversiones Senda Blanca Ltda., which directly owns 4.3298% of AntarChile S.A.

These interim consolidated financial statements were prepared on a going concern basis.

The interim consolidated financial statements as of June 30, 2021 were approved by the Board of Directors at its Ordinary Meeting No. 2,685 held on August 20, 2021 and their publication was approved on the same date. The financial statements of the affiliates were approved by their respective Management.

The consolidated financial statements as of December 31, 2020 were approved by the Board of Directors at its Extraordinary Meeting 2,679 held on March 05, 2021, and their publication was approved on the same date. The financial statements of the affiliates were approved by their respective Management.

Capital Management

Capital management refers to managing the Company's equity. The purpose of the capital management policies of the Empresas Copec S.A. Group is:

- To safeguard the Company's normal operations and secure the long-term continuity of the business;
- To secure financing for new investments in order to maintain sustained growth;
- To maintain an appropriate capital structure, in accordance with economic cycles that affect the business and the nature of the industry;
- To maximize the Company's value, providing investors with an adequate return on their investment.

Capital requirements are tailored to meet the Company's financing needs, while at the same time taking care to maintain appropriate liquidity levels and to comply with the financial covenants established in its loan contracts. The Company manages its capital structure based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The financial structure of Empresas Copec S.A. and its affiliates as of June 30, 2021 and December 31, 2020 is as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Total equity	11,383,289	11,060,470
Interest-bearing loans	2,644,257	2,943,256
Finance leases	736,729	758,357
Bonds	5,933,026	6,031,618
Total	20,697,301	20,793,701

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board ("IASB"), which have been adopted wholly, explicitly and without reserve.

The interim consolidated financial statements are presented in thousands of US dollars and have been prepared on the basis of the accounting records of Empresas Copec S.A., its affiliates and associates.

2.1 Bases of presentation

These interim consolidated financial statements for Empresas Copec S.A. and affiliates, include the interim consolidated statements of financial position as of June 30, 2021 and December 31, 2020, the corresponding interim consolidated statements of income by function and comprehensive income for the three and six month periods ending June 30, 2021 and 2020; and the interim consolidated statements of changes in equity and cash flows for the six month periods ended June 30, 2021 and 2020.

During the preparation of the interim consolidated financial statements, certain accounting estimates have been used to quantify some assets, liabilities, income and expenses. In addition, Management is required to apply its judgment when applying the accounting policies of the Empresas Copec Group. The areas that involve a greater degree of judgment or complexity or in which the assumptions and estimates are significant for the consolidated financial statements are described in Note 5.

New accounting pronouncements.

At the date these interim consolidated financial statements were issued, the following accounting pronouncements had been issued by the IASB, relating to new standards, interpretations and amendments. Those that are not yet mandatory as of the reporting date have not been adopted early.

Recent accounting pronouncements

a) The following standards, interpretations and amendments are mandatory for the first time for financial periods beginning on January 1, 2021.

Standards and amendments	Contents	Application date
IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 Amendments	Reference interest rate reform Addresses the problems that arise from reference interest rate reform, and from replacing one reference rate with another.	January 1, 2021
IFRS 16 Amendment	Lease concessions The practical case for IFRS 16 Leases is extended by one year, to assist lessees in accounting for lease concessions related to the COVID-19 pandemic.	January 1, 2021

Adopting the standards, amendments and interpretations described above does not have a significant impact on the consolidated financial statements.

b) Standards, interpretations and amendments issued, but not yet mandatory and which have not been adopted early.

Standards and amendments	Contents	Application Date
IFRS 3 Amendment	Business combinations Minor amendments to update the references to the Conceptual Framework for Financial Reporting, without changing the requirements for business combinations.	January 1, 2022
IFRS 16 Amendment	Property, plant and equipment Prohibits companies from deducting the proceeds from the sale of items produced while the company is preparing an asset for its intended use from the cost of property, plant and equipment.	April 1, 2022
Annual Improvements to IFRS Standards Cycle 2018-2020	IFRS 9: Financial Instruments Clarifies the fees that should be included in the 10% test when derecognizing financial liabilities. IFRS 16: Leases Amendment to example 13 to remove the illustration of the lessor's payments for lease improvements. IFRS 1: First-time Adoption of International Financial Reporting Standards Allows entities that have valued their assets and liabilities at their book values in their parent company's accounts to also value cumulative translation differences using the amounts reported by the parent company. IAS 41: Agriculture Elimination of the requirement for entities to exclude tax cash flows when measuring fair value under IAS 41.	January 1, 2022
IAS 37 Amendment	Provisions, contingent liabilities and contingent assets Clarifies the unavoidable costs that must be included when assessing whether an onerous contract will generate losses.	January 1, 2022
IAS 1 and IAS 8 Amendments	Presentation of Financial Statements and Accounting Policies Improve disclosures of accounting policies and to help financial statement users to distinguish between changes in accounting estimates and changes in accounting policies.	January 1, 2023
IFRS 17	Insurance contracts Replaces IFRS 4. Changes the accounting for all entities that issue insurance contracts and investment contracts	January 1, 2023
IAS 1 Amendment	Presentation of financial statements regarding the classification of liabilities. Clarifies that liabilities will be classified as current or non-current depending on the rights at the end of the reporting period.	January 1, 2023
IAS 12	Deferred taxes related to assets and liabilities arising from a single transaction These amendments require companies to recognize deferred taxes on the initial recognition of transactions that result in equal amounts of taxable and deductible temporary differences.	January 1, 2023
IFRS 10 and IAS 28 Amendment	"Consolidated Financial Statements" and "Investments in Associates and Joint Venture" Addresses an inconsistency between the requirements of IFRS 10 and IAS 28 in the treatment of the sale or provision of goods between an investor and its associate or joint venture.	Undetermined

Empresas Copec S.A. and affiliates believe that adopting the standards, amendments and interpretations described above will not significantly affect its consolidated financial statements when they are first applied.

2.2 Basis of consolidation

a) Affiliates

Affiliates are all companies (including special purpose vehicles) that expose the Group to, or give it the right to, variable returns arising from that investment, and the Group can affect such returns through its ability to direct the company's business. Subsidiaries are consolidated from the date on which control is transferred, and they are excluded from consolidation from the date on which control ceases.

The *acquisition method* is used to account for the acquisition of subsidiaries by the Group. Acquisition cost is the fair value of the assets delivered, the equity instruments issued and the liabilities incurred or assumed at the date of exchange. The identifiable assets, liabilities and contingencies assumed in a business combination are initially valued at fair value as of the acquisition date, regardless of the scope of minority interests. Goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities. If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is recognized directly as a gain in income, as negative goodwill.

Intercompany transactions and balances and unrealized gains on transactions between entities are eliminated. Unrealized losses are also eliminated, unless that transaction provides evidence that the asset transferred is impaired. The accounting policies of affiliates are modified, when it is necessary to ensure that Group policies have been consistently applied.

These interim consolidated financial statements include the consolidated figures of Abastible S.A. and affiliates, Celulosa Arauco y Constitución S.A. and affiliates, Compañía de Petróleos de Chile Copec S.A. and affiliates, Inversiones Alxar S.A. and affiliates, EC Investrade Inc., Pesquera Iquique-Guanaye S.A. and affiliates, Inmobiliaria Las Salinas Ltda., Sociedad Nacional de Oleoductos S.A. (included in held-for-sale) Inversiones Nueva Sercom Ltda. and Alxar Internacional SpA.

The direct and indirect shareholdings as of June 30, 2021 and December 31, 2020 are detailed as follows:

Chilean ID number	Company	Ownership interest			12.31.2020
		Direct	06.30.2021 Indirect	Total	Total
91,806,000-6	ABASTIBLE S.A.	99.2023	0.0000	99.2023	99.2023
93,458,000-1	CELULOSA ARAUCO Y CONSTITUCION S.A.	99.9780	0.0000	99.9780	99.9780
99,520,000-7	COMPAÑIA DE PETROLEOS DE CHILE COPEC S.A.	99.9996	0.0004	100.0000	100.0000
76,320,907-5	INVERSIONES ALXAR S.A.*	99.9997	0.0003	100.0000	0.0000
76,320,907-5	MINERA CAMINO NEVADO *	0.0000	0.0000	0.0000	100.0000
91,123,000-3	PESQUERA IQUIQUE-GUANAYE S.A.	50.4243	31.8439	82.2682	82.2682
88,840,700-6	INMOBILIARIA LAS SALINAS LTDA.	99.9740	0.0260	100.0000	100.0000
81,095,400-0	SOCIEDAD NACIONAL DE OLEODUCTOS S.A.	0.0000	52.6857	52.6857	52.6857
76,306,362-3	INVERSIONES NUEVA SERCOM LTDA.	99.9740	0.0260	100.0000	100.0000
76,879,169-4	ALXAR INTERNACIONAL SpA	100.0000	0.0000	100.0000	100.0000
Foreign	EC INVESTRADE INC.	100.0000	0.0000	100.0000	100.0000

* On June 24, 2021, Minera Camino Nevado Ltda. was terminated. As a result, Inversiones Alxar S.A. became a direct affiliate.

The following companies indirectly form part of these interim consolidated financial statements as of June 30, 2021 and December 31, 2020, as a result of consolidating financial information for consolidated affiliates:

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Chilean ID number	Company	Ownership interest			12.31.2020 Total
		Direct	06.30.2021 Indirect	Total	
76,565,182-4	ABASTIBLE INTERNACIONAL SpA	0.0000	99.2023	99.2023	99.2023
79,927,130-3	ADM. CENTRAL DE ESTACIONES DE SERVICIOS LTDA.	0.0000	100.0000	100.0000	100.0000
79,689,550-0	ADM. DE ESTACIONES DE SERVICIOS SERCO LTDA.	0.0000	100.0000	100.0000	100.0000
77,614,700-1	ADM. DE SERVICIOS DE RETAIL LTDA.	0.0000	100.0000	100.0000	100.0000
79,927,140-0	ADM. DE SERVICIOS GENERALES LTDA.	0.0000	100.0000	100.0000	100.0000
77,215,840-5	ADM. DE VENTAS AL DETALLE LTDA.	0.0000	100.0000	100.0000	100.0000
96,547,510-9	ARAUCO BIOENERGIA S.A.	0.0000	99.9780	99.9780	99.9780
76,620,842-8	ARAUCO NUTRIENTES NATURALES SpA*	0.0000	0.0000	0.0000	99.9781
76,000,605-K	ARCO ALIMENTOS LTDA.	0.0000	100.0000	100.0000	100.0000
85,840,100-3	COMPANIA DE SERVICIOS INDUSTRIALES LTDA.	0.0000	100.0000	100.0000	100.0000
96,668,110-1	COMPANIA LATINOAMERICANA PETROLERA S.A.	0.0000	60.0000	60.0000	60.0000
96,623,630-2	COMPANIA MINERA CAN CAN S.A.	0.0027	99.9973	100.0000	100.0000
76,188,354-2	COMPANIA MINERA LA MERCED S.A.	0.1003	99.8997	100.0000	100.0000
76,188,378-K	COMPANIA MINERA SIERRA NORTE S.A.	0.1000	99.9000	100.0000	100.0000
76,528,658-1	COMPLEMENTO FILIALES SpA	0.0000	100.0000	100.0000	100.0000
96,657,900-5	CONSORCIO PROTECCION FITOSANITARIA FORESTAL S.A.	0.0000	57.1039	57.1039	57.1039
77,107,835-4	COPEC VOLTEX SpA.	0.0000	100.0000	100.0000	100.0000
76,600,822-4	COPEC OVERSEAS SpA	0.0000	100.0000	100.0000	100.0000
96,942,120-8	COPEC AVIATION S.A. (FORMERLY AIR BP COPEC S.A.)	0.0000	100.0000	100.0000	100.0000
76,208,888-6	EMOAC SpA.	0.0000	80.0000	80.0000	80.0000
76,068,320-5	ESTUDIOS Y DESARROLLOS DE GAS LTDA.	0.0000	99.2102	99.2102	99.2102
85,805,200-9	FORESTAL ARAUCO S.A.	0.0000	99.9781	99.9781	99.9781
93,838,000-7	FORESTAL CHOLGUAN S.A.	0.0000	98.5976	98.5976	98.5976
78,049,140-K	FORESTAL LOS LAGOS S.A.	0.0000	0.0000	0.0000	79.9825
76,172,285-9	FLUX SOLAR ENERGÍAS RENOVABLES S.P.A	0.0000	80.0000	80.0000	80.0000
76,107,630-2	GAS LIQUADO MOTOR LTDA.	0.0000	99.2120	99.2120	99.2120
76,349,706-2	HUALPEN GAS S.A.	0.0000	99.2023	99.2023	99.2023
96,563,550-5	INVERSIONES ARAUCO INTERNACIONAL LTDA.	0.0000	99.9780	99.9780	99.9780
79,990,550-7	INVESTIGACIONES FORESTALES BIOFOREST S.A.	0.0000	99.9781	99.9781	99.9781
96,510,970-6	MADERAS ARAUCO S.A. (FORMERLY PANELES ARAUCO S.A.)	0.0000	99.9780	99.9780	99.9780
96,929,960-7	ORIZON S.A.	0.0000	68.6939	68.6939	68.6939
77,088,206-0	PRONTO BOX SPA	0.0000	100.0000	100.0000	100.0000
76,375,371-9	SERVICIOS AEREOS FORESTALES LTDA	0.0000	99.9780	99.9780	99.9780
96,637,330-K	SERVICIOS LOGISTICOS ARAUCO S.A.	0.0000	99.9780	99.9780	99.9780
78,953,900-6	SERVICIOS Y TRANSPORTES SETRA COM LTDA.	1.0000	98.2103	99.2103	99.2103
79,904,920-1	TRANSPORTES DE COMBUSTIBLES CHILE LTDA.	0.0000	100.0000	100.0000	100.0000
79,874,200-0	VIA LIMPA SpA.	0.0000	100.0000	100.0000	100.0000
	- AGENCIAMIENTO Y SERV. PROFESIONALES S.A.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO ARGENTINA S.A.	0.0000	99.9590	99.9590	99.9590
	- ARAUCO AUSTRALIA PTY LTD.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO CANADA (FORMERLY FLAKEBOARD COMPANY LTD)	0.0000	99.9776	99.9776	99.9776
	- ARAUCO COLOMBIA S.A.	0.0000	99.9779	99.9779	99.9779
	- ARAUCO DO BRASIL S.A.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO EUROPE COOPERATIEF U.A.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO FLORESTAL ARAPOTI S.A.	0.0000	79.9824	79.9824	79.9824
	- ARAUCO FOREST BRASIL S.A.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO QUÍMICA S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO INDUSTRIA DE PAINES LTDA.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO INDUSTRIA DE MEXICO S.A. DE C.V.	0.0000	99.9779	99.9779	99.9779
	- ARAUCO MIDDLE EAST DMCC	0.0000	99.9776	99.9776	99.9776
	- ARAUCO NORTH AMERICA, INC.	0.0000	99.9777	99.9777	99.9777
	- ARAUCO PERU S.A.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO SERVQUIMEX DE C.V.	0.0000	99.9780	99.9780	99.9780
	- ARAUCO WOOD CHINA COMPANY LIMITED.	0.0000	99.9780	99.9780	99.9780
	- ARAUCOMEX S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780
	- ARAUCOMEX SERVICIOS S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780
	- CENTRO NACIONAL DE REPARACIÓN COLGAS S.A.	0.0000	50.5145	50.5145	50.5145
	- COMERCIAL INDUSTRIAL NACIONAL S.A.	0.0000	50.5919	50.5919	50.5919
	- COMPANIA TRANSPORTADORA DE COLOMBIA S.A.	0.0000	50.5919	50.5919	50.5919
	- COPEC CANAL INC.	0.0000	100.0000	100.0000	100.0000
	- COPEC INC. S.A. (USA)	0.0000	100.0000	100.0000	100.0000
	- DURAGAS S.A.	0.0000	99.2023	99.2023	99.2023
	- EMPRENDIMIENTOS FLORESTAIS SANTA CRUZ LTDA.	0.0000	99.9774	99.9774	99.9774
	- GASAN DE COLOMBIA S.A. ESP.	0.0000	50.5145	50.5145	50.5145
	- LEASING FORESTAL S.A.	0.0000	99.9590	99.9590	99.9590
	- MADERAS ARAUCO COSTA RICA S.A.	0.0000	99.9780	99.9780	99.9780
	- MAHAL EMPRENDIMIENTOS E PARTICIPACIONES S.A.	0.0000	99.9780	99.9780	99.9780
	- MAPCO EXPRESS INC	0.0000	100.0000	100.0000	100.0000
	- NORTESANTANDEREANA DE GAS S.A. ESP	0.0000	50.5882	50.5882	50.5882
	- NOV OESTE GESTAO DE ACTIVOS FLORESTAIS S.A.	0.0000	99.9780	99.9780	99.9780
	- ODD INDUSTRIES SpA	0.0000	86.5965	86.5965	86.5965
	- ORGANIZACIÓN TERPEL S.A.	0.0000	58.5100	58.5100	58.5100
	- ORIZON FOODS LLC.	0.0000	68.6939	68.6939	68.6939
	- PRIME - LINE, INC.	0.0000	99.9777	99.9777	99.9777
	- SEMAPESA	0.0000	99.2003	99.2003	99.2003
	- SOLGAS AMAZONIA S.A.	0.0000	99.1723	99.1723	99.1723
	- SOLGAS S.A.	0.0000	99.1720	99.1720	99.1720
	- TABLED ARAUCOMEX S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780

* Company merged on March 26, 2021 into the indirect affiliate Forestal Arauco S.A.

The principal purchases and sales of shares, capital increases and decreases, mergers and divisions at indirect affiliates and associates as of the reporting date are as follows:

A) Energy Sector

Creation and acquisition of companies from the affiliate Compañía de Petróleos de Chile Copec S.A.

- On June 30, 2020, Compañía de Petróleos de Chile Copec S.A. and the indirect subsidiary Complemento Filiales SpA. obtained control of Copec Aviation S.A. (formerly Air BP Copec S.A.) by acquiring all its shares held by a third party. This increased the Group's participation to 100% at a total cost of ThUS\$ 1,055. Its business is the wholesale or retail storage, supply, maintenance, transport, marketing and distribution of aviation fuels in general. Prior to this acquisition, the investment was treated as a joint venture.

- On May 8, 2020, Compañía de Petróleos de Chile Copec S.A. obtained control of EMOAC SpA by acquiring an 80% interest for ThUS\$ 2,394. Its business is providing consultancy services, developing negotiation processes for supply contracts, undertaking market and investment research, creating opportunities and developing projects and technologies in the electricity business.

B) Forestry Sector

- On March 26, 2021, Arauco Nutrientes Naturales SpA merged into the indirect affiliate Forestal Arauco S.A. This transaction had no effect on the results of Arauco or any of the companies involved in the merger.

- On March 10, 2021, the affiliate Arauco sold its total interest in Forestal Los Lagos SpA (formerly S.A.) for ThUS\$ 48,000 through its affiliate Forestal Arauco S.A. This transaction generated a gain of ThUS\$ 20,381, which is presented in Other income.

- In December 2020, the affiliate Arauco's indirect affiliate Maderas Arauco S.A. acquired 86.6155% of ODD Industries SpA, a pioneer in industrial artificial intelligence (IAI) for ethical purposes. The price for the shares acquired in this transaction was equivalent to ThUS\$ 5,064 as of June 30, 2021, from a total of ThUS\$ 9,157.

The affiliate Arauco initially registered the acquisition based on the information available to date, using a preliminary estimate of fair value allocation. The value of assets and liabilities acquired were considered provisional values and may be adjusted during the acquisition measurement period to reflect new information about facts and circumstances at the acquisition date that would have affected the valuations recognized at that date had they been known.

- On May 19, 2020, a capital increase at the affiliate Celulosa Arauco y Constitución S.A. was approved for up to US\$ 700 million, by issuing shares. On September 24, 2020, a portion of this capital increase was subscribed and paid by the Company's shareholders, amounting to US\$ 250 million.

In April and May 2021, a portion of this capital increase was subscribed and paid by the Company's shareholders, amounting to US\$ 200 million.

b) Non-controlling interests

The Group applies the policy of considering transactions with non-controlling interests as transactions with independent third parties. When non-controlling interests are acquired, the difference between the acquisition price and the corresponding interest in the book value of the affiliate's net assets is recognized in equity. Gains or losses on the disposal of non-controlling shares, whilst control is retained, are recognized in equity.

When the Group ceases to have control or significant influence, any retained interest in the entity is valued at fair value through profit and loss. Fair value is the initial value when subsequently accounted for as an associate, joint venture or financial asset. The amounts previously recognized in other comprehensive income are reclassified to net income.

c) Joint ventures

As from January 1, 2013 the IASB issued IFRS 11 "Joint arrangements" that classifies joint agreements into two types, based on the rights and obligations of the parties to the agreement, the structure, the legal framework, the contractual terms and other events and circumstances: 1) Joint ventures, where the parties have control over the agreement and rights over the net assets of the jointly controlled entity, which is accounted for using the equity method; and 2) Joint operations, where the parties have control over the transactions, rights over the assets and liabilities that relate to the agreement, in which the joint operator must acknowledge its assets, liabilities and transactions, including its stake in those that it jointly operates.

d) Associates

Associates are entities over which the Parent Company exercises significant influence but does not have control. This is generally the result of an ownership interest of between 20% and 50% of the voting rights. Significant influence is the power to participate in the financial and operational policy decisions of the investee, but to control or jointly control it.

Investments in associates are accounted for using the *equity method* and they are initially recognized at cost. The book value of these investments is increased or decreased to recognize the corresponding share of net income for the period and comprehensive income. Investments in associates include purchased goodwill (net of any accumulated impairment loss).

The share of losses or gains subsequent to the acquisition of associates is recognized in income, and the share of other comprehensive income subsequent to the acquisition is recognized in other comprehensive income. When the Group's share of the losses of an associate is greater than or equal to its investment, including any unsecured accounts receivable, additional losses are not recognized, unless the Group has incurred legal obligations or made payments on behalf of the associate.

Unrealized gains on transactions between the Group and its associates are eliminated in proportion to the ownership interest in such associates. Unrealized losses are also eliminated, unless the transaction provides

evidence of a loss due to the impairment of the transferred asset. The accounting policies of associates are amended when it is necessary to ensure that Group policies have been consistently adopted.

Investments in associates are described in Note 21.

2.3 Financial information of operating segments

IFRS 8 requires companies to adopt the “Management Approach” to disclose information about the results of their operating segments. In general, this is the information that Management uses internally to evaluate segment performance and to determine how to assign resources to segments. In this context Management means the Board of Directors.

A business segment is a group of assets and operations that supply products or services that are subject to risks and returns that differ from other business segments. A geographic segment provides products or services in a concrete financial environment that is subject to risks and returns that differ from other segments that operate in other financial environments.

The Group has chosen operating segments based on its main affiliates: Celulosa Arauco y Constitución S.A., Compañía de Petróleos de Chile Copec S.A., Abastible S.A., Sociedad Nacional de Oleoductos S.A. and Pesquera Iquique-Guanaye S.A.

Segment financial information is described in Note 30.

2.4 Transactions in currencies other than the functional currency

a) Functional currency and presentation currency

The entries included in the financial statements of each of the entities belonging to the Group are valued using the currency of the primary economic environment in which that entity operates (“functional currency”). The functional currencies of the Parent Company and the main affiliates and associates are presented in the table below:

Company	Functional currency
Empresas Copec S.A.	US dollar
Celulosa Arauco y Constitución S.A.	US dollar
Compañía de Petróleos de Chile Copec S.A.	Chilean peso
Abastible S.A.	Chilean peso
Pesquera Iquique- Guanaye S.A.	US dollar
Sociedad Nacional de Oleoductos S.A.	Chilean peso
Metrogas S.A.	Chilean peso
Aprovisionadora Global de Energía S.A.	US dollar
Inversiones Laguna Blanca S.A.	US dollar
Inversiones Alxar S.A.	US dollar
Alxar Internacional SpA	US dollar
Inmobiliaria Las Salinas Ltda.	Chilean peso

The interim consolidated financial statements are presented in US dollars, which is the functional currency of Empresas Copec S.A. The affiliates of the forestry and fishing sectors, whose functional currency is the US dollar, represent 66.6% of the Company's consolidated assets, 80.8% of its liabilities, 57.1% of its gross margin and 60.3% of its EBITDA as of June 30, 2021. These are predominantly export sectors, and consequently, the majority of their revenue is denominated in US dollars. Likewise, a significant portion of their costs are indexed to the US dollar, and their financial liabilities are also US dollar-denominated. Both sectors perform their accounting in US dollars.

b) Transactions and balances

Transactions in currencies other than the functional currency are converted to the functional currency using the exchange rates prevailing as of the dates of the transactions. Losses and gains in foreign currency that arise from the settlement of these transactions and the conversion of foreign-currency-denominated monetary assets and liabilities to the period-end exchange rates are recognized in income, except when they are deferred to net equity, as is the case with cash flow hedges and net investment hedges.

Changes in the fair value of monetary securities denominated in foreign currencies that are classified as held for sale are categorized as exchange differences resulting from changes in the amortized cost of the security or other changes in the book value of the security. Exchange differences are recognized in income for the period, and other changes in the book value are recognized in net equity.

Exchange differences for non-monetary items such as equity instruments at fair value through profit and loss are presented as part of the gain or loss in fair value. Exchange differences from non-cash items, such as equity instruments classified as financial assets held-for-sale, are included in equity, in the revaluation reserve.

c) Group entities

The income and financial position of all of the entities belonging to Empresas Copec Group (none of which uses the currency of a hyperinflationary economy) that have a functional currency other than the presentation currency are converted to the presentation currency as follows:

- i. Assets and liabilities of each statement are converted at the exchange rates as of the reporting date;
- ii. The income and expenses of each account are converted at average exchange rates (unless the average is not a reasonable approximation of the cumulative effect of exchange rates as of the transaction dates, in which case the income and expenses are converted on the transaction dates); and
- iii. All resulting exchange differences are recognized in comprehensive income.

In consolidation, exchange differences arising from the conversion of a net investment in foreign entities, or from foreign-currency-denominated loans and other instruments designated as hedges for those investments, are recorded in net equity. When the investments are sold, the resulting exchange differences are recognized in income as part of the loss or gain on the sale.

Adjustments to goodwill and fair value that arise from the acquisition of a foreign entity, or an entity with a functional currency other than the US dollar, are treated as assets and liabilities belonging to the foreign entity and are converted at the exchange rate as of the reporting date.

d) Translation basis

Assets and liabilities denominated in Chilean pesos, Unidades de Fomento or UF, which is an indexed Chilean peso currency, and other currencies have been converted in US dollars at the exchange rate as of the closing date of the interim consolidated financial statements, as follows:

Exchange rates to the US dollar	06.30.2021	12.31.2020
Chilean peso (Ch\$)	727.76	710.95
Argentine pesos (AR\$)	95.69	84.02
Brazilian real (BR\$)	4.93	5.18
Unidad de Fomento (UF)	0.024	0.024
Euro (€)	0.84	0.82
Colombian pesos (COP\$)	3,760.71	3,474.51
Peruvian nuevo sol (PS/)	3.88	3.62

2.5 Property, plant and equipment

Property, plant and equipment mainly includes forestry lands, production and storage plants, retail sales branches, service stations, offices and construction works in progress. These items are presented at historical cost less the corresponding depreciation.

Historical cost includes expenses that are directly attributable to the acquisition of the asset.

Subsequent costs are added to the initial value of the asset or they are recognized as a separate asset, only when it is likely that the future financial benefits associated with these components will flow to the Company and the cost of the component can be reliably determined. The value of the component that was substituted is written off for accounting purposes. Other repairs and maintenance are charged to income for the period in which they are incurred.

Depreciation is calculated using the *straight-line method*, including any impairment adjustments. The amount presented in the consolidated statement of financial position represents the cost less accumulated depreciation and any impairment losses.

The average estimated useful lives of the main asset categories are as follows:

	Average Useful Life
Buildings and construction	54
Plant and equipment	24
IT equipment	5
Fixtures and fittings	15
Motor vehicles	6
Other property, plant and equipment	20

The residual value and useful lives of assets are reviewed, and adjusted if necessary, at the end of each annual reporting period.

When the book value of an asset exceeds its estimated recoverable amount, the book value is immediately reduced to the recoverable amount.

Losses and gains on the sale of property, plant and equipment are calculated by comparing the proceeds obtained with the book value, and they are recorded in the statement of comprehensive income.

Costs can also include losses and gains on qualified foreign currency cash flow hedges on the purchase of property, plant and equipment.

2.6 Biological assets

IAS 41 requires biological assets to be presented in the statement of financial position at fair value. Standing plantations are recorded at fair value less the estimated costs at harvesting, considering that the fair value of these assets can be reliably measured.

The valuation of plantations is based on discounted cash flow models, which means that the fair value of biological assets is calculated using cash flows from continuing operations, that is, on the basis of sustainable forestry management plans considering the growth potential of these plantations. This valuation is performed on the basis of each stand identified and for each type of tree species.

New plantations during the year are valued at cost, which is equivalent to their fair value at that date. After 12 months, they are valued using the method explained in the preceding paragraph.

The plantations presented in current assets are plantations that will be harvested and sold in the short term.

Biological growth and changes in fair value are recognized in the consolidated income statement under Other income by function.

The valuation of biological assets is described in Note 7.

2.7 Investment property

Investment properties are held to earn a long-term return, and they are not occupied by the Group. Investment property is accounted for at historical cost.

Lands held under operating lease contracts are classified as and accounted for as real estate investments when they meet the remaining conditions for a real estate investment.

Real estate investments also include lands whose future use has not yet been determined as of the reporting date.

Investment property is initially recognized at cost, including transaction costs. Subsequently, investment property is valued at cost less accumulated depreciation and any accumulated impairment losses.

2.8 Intangible Assets

a) Goodwill

Goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities.

Goodwill that is recognized separately is tested for impairment on an annual basis or more frequently when events or circumstances indicate potential impairment, and is valued at cost less accumulated impairment losses. Gains and losses on the sale of an entity include the book value of goodwill related to the entity being sold.

Goodwill is assigned to Cash Generating Units (CGUs) in order to test for impairment losses. The assignment is made to the CGUs that are expected to benefit from the business combination that gave rise to the goodwill.

b) Patents and trademarks

Industrial patents are valued at historical cost. They have a finite useful life and are measured at cost less accumulated amortization. Amortization is calculated linearly over their expected useful lives.

Trademarks acquired through business combinations are measured at fair value at the date of acquisition. The fair value of an intangible asset reflects expectations about the likelihood that future economic benefits embodied in the asset will flow to the entity. The Company has determined that such intangible assets have indefinite useful lives and therefore are not subject to amortization. However, by the nature of these assets with indefinite useful lives, they are reviewed and tested for impairment annually and at any time when there is an indication that the asset may be impaired.

c) Concessions and other rights

Concessions and other rights are presented at historical cost. They have a finite useful life and are recorded at cost less accumulated amortization. Amortization is calculated using the straight-line method over the terms established in the contracts.

d) Fishing rights

Authorizations for fishing activities are presented at historical cost. There is no finite useful life for the use of such rights, and therefore they are not subject to amortization. The affiliate tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

e) Water rights

Water rights acquired from third parties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

f) Easements

Easement rights are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

g) Mining properties

Mining properties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

h) Software programs

The costs of acquiring software licenses and preparing them to operate a specific program are capitalized. These costs are amortized over their estimated useful lives.

Expenses related to the development or maintenance of software programs are recognized as expenses when they are incurred. The costs directly related to the production of unique and identifiable software programs that are likely to generate financial benefits in excess of their costs for more than one year, are recognized as intangible assets. Direct costs include the expenses of the personnel that develop software programs, as well as an appropriate percentage of general expenses.

Development costs for software programs recognized as assets are amortized over their estimated useful lives, which shall not exceed five years.

i) Research and development expenses

Research expenses are recognized as expenses when they are incurred. Costs incurred on development projects related to the design and testing of new or improved products are recorded as an intangible asset when the following requirements are met.

- It is technically feasible to fully produce the intangible asset, to the point where it can be used or sold.
- The Company intends to complete the intangible asset, and to use or sell it.
- The Company can use or sell the intangible asset.
- The Company can demonstrate how the intangible asset is likely to generate financial benefits in the future.
- The Company has sufficient technical, financial or other resources, to complete development and to use or sell the intangible asset.
- The expenditure attributable to developing it can be reliably measured.

Other development expenses are recognized as expenses when they are incurred. Development costs previously recognized as expenses are not recognized as assets in a subsequent period. Development projects with a finite useful life that have been capitalized are amortized using the straight-line method, from the date commercial production commences, over the period during which they are expected to generate benefits, which shall not exceed 10 years.

Development assets are tested for impairment losses annually, in accordance with IAS 36.

2.9 Interest costs

Interest costs incurred to construct any qualified asset are capitalized over the period required to complete and prepare the asset for its intended use. Other interest costs are recorded in the consolidated income statement by function.

2.10 Impairment losses for non-financial assets

Assets with an indefinite useful life are not amortized and they are tested for impairment losses annually. Assets that are amortized are tested for impairment losses when an event or change in circumstances indicates that the book value may not be recoverable. An impairment loss is recognized for the excess of the asset's book value over its recoverable amount. The recoverable amount is the greater of the fair value of an asset less its selling costs, or its value in use. In order to evaluate impairment losses, assets are grouped at the lowest level at which they separately generate identifiable cash flows (cash generating units).

Non-financial assets other than goodwill that have suffered impairment losses are reviewed as of each annual reporting date to see if the losses have been reversed.

2.11 Financial Instruments

IFRS 9 "Financial Instruments" came into effect on January 1, 2018, replacing IAS 39 "Financial Instruments: Recognition and Measurement". This standard amends the classifications of financial instruments, their impairment criteria and establishes new criteria for assigning hedging instruments.

2.11.1 Financial assets

Classification

The Group classifies its financial assets based on the applicable business model, and their contractual cash flows.

Financial assets are classified into the following categories: financial assets at fair value through profit and loss, financial assets at amortized cost, and financial assets at fair value through comprehensive income. This classification depends on the purpose for which the financial assets were acquired. Management determines the classification of financial assets at initial recognition and reviews this classification at each reporting date.

a) Financial assets at fair value through profit and loss

Financial assets at fair value through profit and loss are financial assets held for investment purposes. A financial asset is classified in this category if acquired principally to sell in the short term.

Derivatives are also classified as acquired for investment purposes, unless they are designated as hedges. Assets in this category are classified as current assets, and the liability position of these instruments is presented in the Consolidated Statement of Financial Position under "Other financial liabilities."

Acquisitions and disposals of financial assets are recognized as of the date on which the Company commits to the acquisition or sale of the asset.

These assets are initially recorded at cost and subsequently their value is updated on the basis of their fair value, with changes in value being recognized in net income.

b) Financial assets at amortized cost

A financial asset is measured at amortized cost when it meets the following two conditions:

- i. The asset uses a business model whose objective is to hold the assets in order to collect contractual cash flows.

- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

Trade and other receivables are classified in this category and initially recorded at fair value (nominal value including implicit interest), and they are subsequently recorded at their amortized cost using the effective interest rate method, less any impairment losses. When the nominal value of the account receivable does not differ significantly from its fair value, the account is recognized at its nominal value.

Implicit interest must be disaggregated and recognized as financial income, to the extent that interest is being accrued.

c) Financial assets at fair value through comprehensive income

A financial asset is measured at fair value through comprehensive income when it meets the following two conditions:

- i. The financial asset uses a business model whose objective is to receive contractual cash flows and selling financial assets.
- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

Recognition and measurement

Acquisitions and disposals of investments are recognized on the transaction date, or when the transaction is closed, which is the date when the Company commits to acquire or sell the asset. Investments are initially recognized at fair value plus the transaction costs for all financial assets not recorded at fair value through profit and loss. Financial assets at fair value through profit and loss are initially recognized at fair value, and their transaction costs are expensed.

Investments are written off for accounting purposes when the rights to receive cash flows from the investments have expired and/or been transferred and/or all of the risks and rewards of ownership have been substantially transferred. Financial assets held for sale and financial assets that are booked at fair value with changes taken to net income are recorded later at their fair value. Loans and receivables are accounted for at their amortized cost, in accordance with the effective interest method.

The fair value of investments in publicly traded securities is based on current purchase prices. If the market for a financial asset is not liquid (and for securities that are not publicly traded), fair value is determined using valuation techniques that include the use of recent arm's length transactions between knowledgeable, willing parties and that involve other instruments that are substantially the same; the analysis of discounted cash flows; and options price-setting models. In these cases market-based inputs are used to the greatest extent possible, whereas inputs specific to the entity are relied on as little as possible. In the event that none of the abovementioned techniques can be used to determine the fair value, the investments are recorded at acquisition cost net of any applicable impairment losses.

As of each reporting date, an evaluation is performed to determine whether there is objective evidence that a financial asset or group of financial assets may have been impaired. In order to determine whether capital securities classified as held for sale are impaired, the Company must determine whether there has been a significant or prolonged decrease in the fair value of the securities to below cost. If there is any such evidence for financial assets held for sale, the cumulative loss defined as the difference between the acquisition cost and the current fair value, less any impairment loss previously recognized in gains or losses, is removed from equity and is recognized in net income. Impairment losses recognized in income for equity instruments are not reversed through the consolidated statement of net income.

Impairment

The Group performs a risk analysis based on the historical portfolio collection experience, which is adjusted for macroeconomic variables in order to obtain sufficient information to estimate and thus determine whether or not there is an impairment loss on the portfolio.

Therefore, the receivables impairment provision is based on expected losses.

2.11.2 Financial liabilities

Financial liabilities are measured at amortized cost, except when they are measured at fair value through profit and loss or other specific cases. The Group has two classifications for financial liabilities.

Trade and other payables

Trade payables are initially recognized at fair value and subsequently at their amortized cost using the effective interest method. When the nominal value of the account payable does not differ significantly from its fair value, the account is recognized at its nominal value.

Other financial liabilities valued at amortized cost

Obligations to banks and financial institutions are initially recognized at fair value, net of any costs incurred in the transaction. Subsequently, third-party resources are valued according to their amortized cost; any difference between the proceeds (net of any necessary costs) and the reimbursement value is recognized in the consolidated statement of income during the term of the debt, in accordance with the effective interest method. The effective interest method involves applying the referential market rate for debts with similar characteristics to the debt (net of any costs to obtain it).

Third-party resources are classified as current liabilities unless the Group has an unconditional right to defer settlement for at least 12 months after the reporting date.

2.11.3 Derivative financial instruments and hedges

Derivative financial instruments are initially recognized at fair value as of the date on which the derivative contract was executed, and they are subsequently revalued at fair value. Derivatives are designated as:

- a) Fair value hedges for recognized liabilities (fair value hedge);
- b) Hedges for a specific risk associated with a recognized liability or a highly probable forecast transaction (cash flow hedge); or
- c) Hedges for a net investment in a foreign operation (net investment hedge).

The relationship between the hedging instruments and the hedged entries are documented at the beginning of the transaction, along with the risk management objectives and the strategy to manage several hedging transactions. The initially and ongoing evaluation of whether the derivatives used in hedging transactions are highly effective at offsetting changes in fair value or the cash flows of the hedged entries is also documented.

The total fair value of the hedging derivatives is classified as a non-current asset or liability if the remaining term of the hedged entry is greater than 12 months, and as a current asset or liability if the remaining term of the hedged entry is less than 12 months. Traded derivatives are classified as current assets or liabilities.

The effective portion of changes in the fair value of cash flow hedges are recognized in the Statement of Other Comprehensive Income. The gain or loss related to the ineffective portion is immediately recognized in income under "Other operating income" or "Other miscellaneous operating expenses," respectively.

When a hedging instrument expires or is sold, or when it ceases to fulfill the criteria to be recognized using the accounting treatment for hedges, any accumulated gain or loss in equity as of that date remains in equity and is recognized when the forecast transaction affects the statement of income. When the forecast transaction is no longer expected to take place, the accumulated gain or loss in equity is immediately transferred to the statement of income.

2.12 Inventories

Inventory is valued at the lower of cost or net realizable value. Compañía de Petróleos de Chile Copec S.A. calculates cost using the FIFO (first in first out) method for fuels, and the weighted average price method for lubricants and other products. The cost of inventories in Organización Terpel S.A. and affiliates is calculated using the weighted average price method.

The cost of finished products and of products in progress at other companies includes the costs of design, raw materials, direct labor, other direct costs and general manufacturing expenses, but does not include interest costs.

The initial costs of harvested timber at Celulosa Arauco y Constitución S.A. are based on fair value less the selling costs following harvesting.

Biological assets are transferred to inventory as forests are harvested.

Net realizable value is the estimated sales price in the normal course of business, less any costs to complete production, less any applicable variable sales costs.

As of the date of these interim consolidated financial statements, there is no inventory pledged as collateral.

When the manufacturing costs of a product exceed its net realizable value as a result of market conditions, a provision is recorded for the difference. Such a provision also considers amounts related to obsolescence from low turnover and technical obsolescence.

Minor spare parts to be consumed in a 12 month period are shown under inventories and are recorded in expenses in the period in which they are consumed.

2.13 Cash and cash equivalents

Cash and cash equivalents include cash in bank accounts, term deposits at financial institutions, mutual funds and other highly liquid short-term investments with an original term of three months or less, that are not likely to suffer changes in value.

2.14 Share capital

Share capital is 1,299,853,848 single-series ordinary shares (see Note 23).

Incremental costs directly attributable to the issuance of new shares are presented in net equity as a deduction, net of taxes, from the proceeds obtained.

The Parent Company's dividend policy is to distribute 30% of annual net distributable income, as defined in Note 23. This policy is confirmed each year at the Shareholders' Meeting.

Dividends on ordinary shares are recognized as a decrease in accumulated reserves as the benefit to shareholders accrues.

The item "Other reserves" in equity mainly consists of translation adjustment reserves and hedge reserves. Empresas Copec S.A. does not have any restrictions associated with these reserves.

The translation reserve consists of the foreign currency translation differences of Group affiliates that use a functional currency other than the US dollar.

Hedge reserves are the effective portion of the gain or loss on hedge contracts as of the date of these interim consolidated financial statements.

2.15 Income tax and deferred tax

a) Income tax

The income tax expense for the year is calculated on income before taxes, which is increased or decreased, as appropriate, for the permanent and temporary differences provided by tax legislation when calculating taxable income.

b) Deferred tax

Deferred taxes are calculated in accordance with IAS 12 using the liability method, over temporary differences that arise between the tax value of assets and liabilities and their book value in the consolidated financial statements. Deferred taxes are determined using the approved tax rates or almost approved as of the reporting date and that are expected to apply when the corresponding deferred tax asset is realized or the deferred tax liability is settled.

Deferred tax assets are recognized to the extent that it is likely that there will be future tax benefits available to use the temporary differences.

Deferred taxes are recognized over differences that arise in investments in affiliates and associates, except in those cases where the date on which temporary differences are reversed can be controlled by the Group and it is likely that such differences will not be reversed in the foreseeable future.

The Company reviews its deferred tax assets and liabilities at each reporting date, in order to determine whether they remain current and make any necessary corrections based on the results of this analysis.

The Partially Integrated Regime applies to Empresas Copec S.A. and its affiliates by default with a corporate income tax rate of 27% for 2019, in accordance with the Tax Reform in Chile established by Law 20,780 and Law 20,899, published in 2014 and 2016, respectively. Law 20,732 on Tax Modernization became effective in 2020, which continues the Partially Integrated Regime and the tax rate of 27%.

Therefore, deferred taxes in Chile as of December 31, 2020 and as of June 30, 2021 have been calculated using the tax rate applicable when the temporary differences reverse, being 27%.

2.16 Employee benefits

a) Staff vacations

The Group recognizes the expense for staff vacations using the *accrual method*, and the expense is recorded at its nominal value.

Certain subsidiaries recognize a vacation bonus expense, where there is a contractual obligation to general staff, and this obligation is a fixed amount, in accordance with employment contracts. This vacation bonus is recorded as an expense when the employee uses his or her vacation time, and it is recorded at nominal value.

b) Production bonuses

The Group recognizes a provision when it is contractually obligated to do so or when past practice has created an implicit obligation and it is possible to reliably estimate the obligation. This bonus is recorded at its nominal value.

c) Staff severance indemnities

The liability recognized in the statement of financial position is the present value of the obligation for defined benefits as of the reporting date. Such value is calculated annually by independent actuaries, and it is determined by discounting the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Losses and gains that arise from experience and from changes in the actuarial assumptions are charged or credited to income for the period in which they occur.

Costs for past services are immediately recognized in the statement of income.

2.17 Provisions

Provisions are recognized when a legal or implicit obligation arises as a result of past events, where a reliably estimated payment is likely to settle the obligation. The amount is the best possible estimate at each reporting date.

Provisions are valued at the present value of the expected disbursements to settle the obligation using the best estimate available. The discount rate utilized to determine the present value reflects current market estimates of the time value of money as of the reporting date, and any specific risk related to the obligation.

2.18 Revenue recognition

Revenue is recorded at the fair value of the consideration received or receivable derived from that revenue. The Group analyzes all the relevant events and circumstances when applying each step of the IFRS 15 model to contracts with its customers: (i) contract identification, (ii) performance obligations identification, (iii) the transaction price, (iv) price assignment, and (v) revenue recognition. The Company also assesses the incremental costs of agreeing a contract and costs directly related to complying with a contract. The Group recognizes revenue when the steps set out in the IFRS have been successfully completed.

a) Revenue recognition from the sale of goods

Revenue from the sale of goods is recognized when an entity has transferred to the buyer control over those goods, when the revenue can be reliably quantified, when the Company cannot influence the management of those goods, when it is likely that the financial benefits of the transaction will be received by the Group and when the transaction costs can be reliably measured.

Revenue from sales are recognized based on the price established in the sales contract, net of volume discounts as of the date of the sale. There is no significant financing component, as sales have a short average payment term, which is in line with market practice.

b) Revenue recognition from providing services

Revenue from providing services is recognized when the performance obligation has been satisfied.

Revenue is accounted for considering the degree of completion of the service at the closing date, when the Company has an enforceable right to payment for the services provided.

2.19 Leases

Empresas Copec S.A. and its affiliates apply IFRS 16 to recognize leases in a manner consistent with contracts with similar characteristics and similar circumstances.

The Group's affiliates assess whether the contract contains a lease when the contract begins. A contract contains a lease if transfers the right to control an asset over a period of time, in exchange for a fee.

When the lease is initially recognized, the lessee recognizes the right to use an asset at cost.

The cost of the right to use an asset comprises:

- The initial measurement of the lease liability. This measurement is the present value of unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate for financial loans.
- Lease payments on or before the initial date, less any lease incentives received.

- Initial direct costs incurred by the lessee.
- An estimate of the lessee's costs to dismantle and eliminate the underlying asset, restore its location or restore the underlying asset to the condition required by the terms and conditions of the lease, unless such costs are incurred to produce inventory. The lessee incurs obligations as a result of these costs either at the initial date or as a result of having used the underlying asset during a specific period.

After the initial date, the lessee recognizes its right-of-use assets using the cost model, less accumulated depreciation, accumulated impairment losses and adjusted for any amended measurement of the leasing liability.

On the initial date, the lessee measures the leasing liability as the present value of the unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate for financial loans.

After the initial date, the lessee recognizes the leasing liability by increasing its book value to reflect any interest on leasing liabilities, reducing its book value to reflect any lease payments, changing its book value to reflect any new measurements and any essentially fixed lease payments that have been reviewed.

The Group presents its right-of-use assets and lease liabilities in the consolidated statement of financial position as described in Note 14.

Operating lease income where the Group is the lessor is recognized on a straight-line basis over the term of the lease. Any initial direct costs are added to the book value of the underlying asset and are recognized as an expense over the life of the lease on the same basis as the lease income. The respective leased assets are included in the statement of financial position in property, plant and equipment. The Group did not adjust the assets it owns as a lessor as a result of adopting IFRS 16.

When the assets are leased under a finance lease, the present value of the lease payments is recognized as a financial receivable. The difference between the gross amount receivable and the present value of the lease is recognized as a financial return on capital.

Empresas Copec S.A. and affiliates evaluate the financial basis of contracts that grant the right to use specific assets, to determine whether these are implicit leases. If so, the Group separates payments and receipts relating to the lease from those relating to other items in the contract, on the basis of their relative fair values at the beginning of the contract.

2.20 Non-current assets held for sale

The Group classifies as non-current assets held for sale any property, plant and equipment, intangible assets, investments in associates and groups subject to divestment (groups of assets to be disposed of together with their directly associated liabilities), which are in the process of being sold and this outcome is considered highly probable at the reporting date.

These assets or groups subject to divestment are valued at the lower of their book value or estimated sale value less selling costs, and are no longer amortized from the time they are classified as non-current assets held for sale.

2.21 Dividends

The distribution of dividends to the Company's shareholders is recognized as a liability in the consolidated financial statements to the extent that the benefit is accrued, in accordance with the Company's dividend policy.

Article 79 of Chilean Corporate Law establishes that listed corporations should distribute an annual cash dividend to their shareholders, in proportion to their shares or the proportion established in the company's statutes if it has preference shares, of at least 30% of net income for each period, except when accumulated losses from prior years must be absorbed, and unless unanimously agreed otherwise by shareholders of all issued shares.

The Company's current dividend policy is to distribute to shareholders 30% of annual net distributable income as dividends, as defined in Note 23.

During the last quarter of each year the Board shall decide whether to distribute an interim dividend. Such interim dividend is paid in December to the extent that the year-end results are expected to be positive and that the Company's available cash flow allows for such a distribution.

2.22 Environment

Disbursements relating to improvements and investments in production processes that improve environmental conditions are recorded as expenses for the period in which they are incurred. When such disbursements are part of capital projects, they are added to property, plant and equipment (see Note 29).

The group has established the following types of disbursements for environmental protection projects:

- a) Disbursements relating to improvements and investments in production processes that improve environmental conditions.
- b) Disbursements relating to verification and control of regulations and laws covering industrial processes and facilities.
- c) Other disbursements that affect the environment.

2.23 Business combinations

Business combinations are accounted for using the *acquisition method*. This involves recognizing identifiable assets (including intangible assets that have not been recognized previously) and liabilities (including contingent liabilities and excluding future restructuring) of the acquired business at fair value.

Goodwill acquired on a business combination is initially valued at cost, which is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities. After initial recognition, purchased goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment tests, purchased goodwill acquired in a business combination is assigned from the date of acquisition to each cash generating unit or group of cash generating units that are expected to benefit from the synergies of the combination, regardless of whether other Group assets or liabilities are assigned to those units or groups of units.

If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is directly recognized in income and immediately recognized under "Other gains (losses)."

Transaction costs are treated as expenses at the time they are incurred. When business combinations are carried out in stages, the fair value of the acquired company is measured at each stage and the effects of changes in the share of net income are recognized in the period in which they occur.

2.24 Loyalty program

The indirect affiliate Mapco Express Inc. has a customer loyalty program, where customers can accumulate points that are subsequently redeemed against products offered by the same company. Therefore, the Company values a deferred income liability based on the outstanding accumulated points at the reporting date, together with an estimate of the points that are not likely to be redeemed ("breakage").

2.25 Impairment

Non-financial assets

The recoverable amount of property, plant and equipment and other long-term assets with finite useful lives are measured whenever there is an indication that the value of an asset might be impaired. Factors that could indicate a decline in the market value of an asset include: significant changes in the technological environment, the asset becomes obsolete, the asset is physically damaged, the use or expected use of the asset changes with the possibility that the asset falls into disuse, and other factors. The Company evaluates whether there is any such evidence at each reporting date.

A previously recognized impairment loss can be reversed if there has been a change in the estimated recoverable amount. However, the reversal cannot be greater than the amount recognized in previous years.

Assets are grouped at the lowest level at which they separately generate identifiable cash flows for each cash generating unit, in order to evaluate impairment losses. Non-financial assets other than goodwill that have been impaired are reviewed at every reporting date to identify whether any reversals have occurred.

"Cash-generating units" are the smallest identifiable group of assets whose continued use generates cash inflows that are largely independent of those generated by other assets or groups of assets.

Goodwill

Goodwill and intangible assets with indefinite useful lives are tested annually or when circumstances so indicate. The recoverable value of an intangible asset is estimated as the higher of the asset's net selling price and its value in use. An impairment loss is recognized when the book value exceeds the recoverable value.

A cash generating unit to which goodwill has been allocated is tested for impairment every year, or more often if there is any indication that the unit may be impaired. If the recoverable value of the cash generating unit is less than its book value, the impairment loss is first allocated to reduce the book value of any goodwill allocated to the unit and then is proportionally allocated to other assets within the unit based on the book value of each asset. Any impairment loss for goodwill is recognized directly in the statement of income. Impairment losses recognized for goodwill are not reversed in subsequent periods.

Goodwill is assigned to cash-generating units for the purpose of impairment testing. It is distributed between those cash-generating units or groups of cash-generating units that are expected to benefit from the business merger that generated the goodwill.

2.26 Statement of cash flows

The statement of cash flows reflects cash movements during the period, determined using the direct method. The following terms are used in these cash flow statements.

- Cash flows: Inflows and outflows of cash or other equivalents including time investments with a term of three months or less that are highly liquid and with a low risk of variation in value.
- Operating activities: these are the main revenue-producing activities of the Group and include other activities that are not investing or financing activities.
- Investing activities: these are the acquisition or disposal of long-term assets and other investments not included in cash equivalents.
- Financing activities: these produce changes in the size and composition of net equity and financial liabilities.

2.27 Earnings per share

Basic earnings per share is calculated as the quotient of the net income for the period attributable to the Company divided by the average weighted number of ordinary shares outstanding during that period, without including the average number of shares of the Company held by any affiliates, should that be the case. The Company and its affiliates have not undertaken any potentially diluting transactions of any kind that would result in the diluted earnings per share differing from basic earnings per share.

2.28 Classification of current and non-current balances

In the accompanying consolidated statement of financial position, balances to be recovered or settled within 12 months are classified as current items and those to be recovered or settled in more than 12 months as non-current items.

If there are obligations whose maturities are less than twelve months, but whose long-term refinancing is guaranteed at the discretion of the Company through loan agreements unconditionally available with long-term maturities, these obligations could be classified as long-term liabilities.

2.29 Offsetting balances and transactions

As a general rule, assets and liabilities, or income and expenses, may not be offset unless offsetting is required or permitted by a standard and reflects the substance of the transaction.

Income and expenses originating from transactions that, for contractual or legal reasons, consider the possibility of offsetting and for which the Company intends either to settle on a net basis, or to recover the asset and settle the liability simultaneously, are stated net in the statement of comprehensive income and the statement of financial position. The interim consolidated financial statements as of June 30, 2021 and December 31, 2020, do not reflect any offset income and expenses in the statement of comprehensive income.

NOTE 3. FINANCIAL INSTRUMENTS**3.1 Cash and Cash Equivalents**

Group cash and cash equivalents are detailed as follows:

Cash and cash equivalents	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Bank balances	918,630	817,912
Short-term deposits	703,623	699,493
Mutual funds	415,305	614,172
Overnight investments	1,840	1,213
Other cash & cash equivalents	0	13,791
Total	2,039,398	2,146,581

The amortized cost of these financial instruments does not differ from their fair value.

Cash and cash equivalents are mainly cash, cash in banks, term deposits and mutual funds. These investments are readily convertible to cash in the short term and the risk of significant changes in value is low. The valuation of term deposits is calculated using the accrued purchase rate of each document.

As of June 30, 2021, the Group has approved lines of credit amounting to approximately US\$2,616 million (US\$2,992 million as of December 31, 2020).

As of June 30, 2021 and December 31, 2020, there were no significant restrictions to these funds.

3.2 Other Financial Assets

a) This category includes the following financial assets at fair value through profit and loss:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Mutual funds	653	663
Fixed income instruments	115,412	189,089
Derivative financial instruments:		
Forwards	6,629	1,040
Swaps	0	32
Hedging guarantees	28	0
Other financial assets	5,458	2,846
Total other financial assets, current	128,180	193,670

b) Non-current financial assets at fair value through profit and loss are classified as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Equity instruments (shares)	60,735	52,806
Derivative financial instruments:		
Forwards	767	380
Swaps	80,263	67,645
Other financial assets (*)	4,204	4,420
Total other non-current financial assets	145,969	125,251

(*) Non-current other financial assets are mainly deposits with fiduciary responsibility, by the indirect affiliate Nortesantandereana de Gas S.A.E.S.P (formerly Inversiones del Nordeste S.A.S.)

Financial assets at fair value includes fixed-income instruments (corporate bonds, mortgage bonds, bank bonds, term deposits and other similar items) that are managed on behalf of the company by third parties ("outsourced portfolios"). These assets are recorded at fair value, changes in value are recognized in income, and the assets are held for the purposes of liquidity and returns. Mutual funds are valued at unit market value at the reporting date.

Swaps are mainly cross currency swap hedging instruments contracted to hedge exposure to the exchange rate, which arises from having debts in currencies other than the functional currency.

Forwards are initially recognized at fair value on the date on which the contract is subscribed, and they are subsequently revalued at fair value. Forwards are recorded as assets when their fair value is positive and as liabilities when their fair value is negative.

The fair value of foreign exchange forward contracts is calculated by reference to current foreign exchange rates from contracts with similar maturity profiles.

The Group does not have any investments held-to-maturity as of June 30, 2021 and December 31, 2020.

3.3 Trade and Other Receivables

a) This category contains the following balances:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Trade receivables	1,783,510	1,496,693
Less: Impairment provision on trade receivables	(55,309)	(92,612)
Trade receivables, net	1,728,201	1,404,081
Other receivables	185,448	179,879
Less: Impairment provision on other receivables	(6,622)	(6,657)
Other receivables, net	178,826	173,222
Total	1,907,027	1,577,303
Less: Non-current portion	25,441	26,670
Current portion	1,881,586	1,550,633

Trade and other receivables are classified as current assets except for those assets maturing in more than 12 months. Those assets maturing in more than 12 months are recorded at amortized cost using the effective interest method and are evaluated for expected credit losses.

Trade receivables represent enforceable rights arising from normal business transactions, where normal is defined as the Group's normal course of business.

Other receivables are receivables from sales, services or loans outside of the normal course of business.

Implicit interest is disaggregated and recognized as financial income as it accrues.

The provision is the difference between the asset's book value and the present value of the estimated future cash flows, discounted at the effective interest rate.

The creation and reversal of the receivables impairment provision has been included as the "Doubtful receivables expense" in the consolidated statement of income under Administration Expenses or Distribution Costs as appropriate.

The amortized cost of these financial instruments does not differ from their fair value.

b) Trade and Other Receivables includes:

Trade and other receivables	Balance as of 06.30.2021											Total current	Total non-current
	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days	Overdue 181-210 days	Overdue 211-250 days	Overdue over 251 days			
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$			
Trade receivables, gross	1,548,112	138,171	25,674	4,739	3,213	993	1,330	1,271	1,789	58,218	1,756,584	26,926	
Impairment provision	(6,705)	(7,482)	(6,304)	(516)	(283)	(110)	(257)	(173)	(259)	(33,220)	(51,791)	(3,518)	
Other receivables, gross	100,877	46,257	23,179	2,939	1,533	22	348	120	694	9,479	179,393	6,055	
Impairment provision	0	0	(1,072)	(1,341)	(45)	(45)	0	0	0	(4,119)	(2,600)	(4,022)	
Total	1,642,284	176,946	41,477	5,821	4,418	860	1,421	1,218	2,224	30,358	1,881,586	25,441	

Trade and other receivables	Balance as of 12.31.2020											
	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days	Overdue 181-210 days	Overdue 211-250 days	Overdue over 251 days	Total current	Total non- current
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Trade receivables, gross	1,299,877	102,877	17,217	4,712	3,694	2,940	3,757	2,164	1,585	57,870	1,480,092	16,601
Impairment provision	(20,142)	(17,676)	(10,828)	(543)	(249)	(357)	(284)	(420)	(173)	(41,940)	(91,781)	(831)
Other receivables, gross	154,067	10,483	2,003	827	215	1,968	468	120	788	8,940	164,860	15,019
Impairment provision	(2,508)	0	0	0	0	0	0	0	0	(4,149)	(2,538)	(4,119)
Total	1,431,294	95,684	8,392	4,996	3,660	4,551	3,941	1,864	2,200	20,721	1,550,633	26,670

c) The number of customers and value of the renegotiated and non-renegotiated portfolios of trade and other receivables, excluding prepayments, as of June 30, 2021 and December 31, 2020, are as follows:

As of June 30, 2021				
Unsecuritized portfolio				
Overdue Ranges	Non-renegotiated portfolio		Renegotiated portfolio	
	Number of customers	Gross value ThUS\$	Number of customers	Gross value ThUS\$
Not overdue	164,140	1,606,798	317	3,551
1 to 30 days	47,545	150,927	48	830
31 to 60 days *	23,710	31,057	21	(39)
61 to 90 days	15,721	8,439	15	15
91 to 120 days	12,350	4,843	14	29
121 to 150 days	10,234	1,052	9	10
151 to 180 days	8,682	1,842	9	13
181 to 210 days	8,009	1,453	10	15
211 to 250 days	7,440	2,528	8	20
Over 250 days	16,457	58,800	21	2,943
Total		1,867,739		7,387

* The gross value of the renegotiated portfolio contains customers with negative balances that have not yet been allocated

As of December 31, 2020				
Unsecuritized portfolio				
Overdue Ranges	Non-renegotiated portfolio		Renegotiated portfolio	
	Number of customers	Gross value ThUS\$	Number of customers	Gross value ThUS\$
Not overdue	152,001	1,367,377	387	6,783
1 to 30 days	43,944	91,826	56	647
31 to 60 days	23,663	20,022	36	80
61 to 90 days	16,078	6,907	19	25
91 to 120 days	12,547	4,555	17	26
121 to 150 days	10,093	4,899	13	18
151 to 180 days	8,954	1,935	15	36
181 to 210 days	7,923	2,312	17	23
211 to 250 days	7,170	2,573	14	31
Over 250 days	14,429	67,079	26	2,912
Total		1,569,485		10,581

As of June 30, 2021 and December 31, 2020, the Group did not have a securitized portfolio.

d) Movements in the impaired receivables provision.

	06.30.2021		12.31.2020	
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
	Current	Non-current	Current	Non-current
Opening balance	(94,319)	(4,950)	(54,377)	(6,977)
Impairment allowance on trade and other receivables	39,928	(2,590)	(39,942)	2,027
Closing balance	(54,391)	(7,540)	(94,319)	(4,950)

3.4 Other Financial Liabilities

Financial liabilities valued at amortized cost are non-derivative instruments with contractual payment flows with fixed or variable interest rates. Financial instruments classified in this category are valued at amortized cost using the *effective interest method*.

As of June 30, 2021 and December 31, 2020, this category included obligations with banks and financial institutions and obligations to the public through bonds issued in US dollars, UF and Chilean pesos.

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Current		
Bank loans	349,099	459,818
Bonds in UF, COP and CLP	142,835	104,924
Bonds in US\$	173,552	48,236
Other financial liabilities	15,373	24,276
Total current	680,859	637,254
Non-current		
Bonds in US\$	3,348,086	3,470,781
Bonds in UF, COP and CLP	2,268,553	2,407,677
Bank loans	2,295,158	2,483,438
Other financial liabilities	132,717	70,589
Total non-current	8,044,514	8,432,485
Total other financial liabilities	8,725,373	9,069,739

Capital plus interest on the Group's main financial and lease¹ liabilities that are subject to liquidity risk are presented undiscounted and grouped by maturity in the following tables.

¹ See Note 14

Bank borrowings
Fuel sector

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	3,941	-	8,244	-	-	3,941	8,244	5.22%	5.22%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	-	76	-	52,215	-	76	52,215	1.05%	1.05%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	-	12,444	-	-	-	12,444	-	4.43%	4.43%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	-	77	26,198	-	-	77	26,198	1.10%	1.10%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	-	89	30,230	-	-	89	30,230	1.10%	0.00%	Six monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco Estado - Chile	-	6,193	-	-	-	6,193	-	2.03%	2.00%	Annually
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Tokyo - Mitsubishi UFJ Ltd - Chile	-	-	100,000	-	-	-	100,000	1.11%	1.09%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	JP Morgan Chase - Chile	-	-	100,000	-	-	-	100,000	1.11%	1.09%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	-	-	200,000	-	-	-	200,000	1.17%	1.12%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	BNP Paribas - Chile	-	-	50,000	-	-	-	50,000	1.11%	1.09%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Export Development Canada - Chile	-	-	75,000	-	-	-	75,000	1.27%	1.17%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Sumitomo Mitsui Banking Corporation - Chile	-	-	125,000	-	-	-	125,000	1.11%	1.09%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Itaú - Chile	-	13,741	-	-	-	13,741	-	0.50%	0.50%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	-	41,222	-	-	-	41,222	-	0.48%	0.48%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Estado - Chile	12	-	-	-	-	12	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Itaú - Chile	141	-	-	-	-	141	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Santander - Chile	21	-	-	-	-	21	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco BCI - Chile	486	359	-	-	-	845	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	HSBC Bank - Chile	15	-	-	-	-	15	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	64	-	-	-	-	64	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	2,092	5,926	9,963	-	-	8,018	9,963	3.97%	3.97%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	JP Morgan Chase - Chile	1,343	3,801	6,354	-	-	5,144	6,354	3.79%	3.79%	Maturity
-	Duragas S.A. - Ecuador	US\$	Banco Estado - Chile	-	63	-	7,500	-	63	7,500	3.25%	3.25%	Six monthly
-	Duragas S.A. - Ecuador	US\$	Banco BCI - Chile	-	64	-	7,600	-	64	7,600	4.98%	4.98%	Six monthly
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco BCI - Chile	364	-	-	-	-	364	-	1.47%	1.47%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Estado - Chile	234	-	-	-	-	234	-	3.00%	3.00%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	US\$	Banco de Chile - Chile	586	-	169	-	-	586	169	3.34%	3.34%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Security - Chile	94	-	612	-	-	94	612	5.00%	5.00%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Banco BBVA - Colombia	-	3,000	-	-	-	3,000	-	0.94%	0.94%	Maturity
-	Petrolera Nacional S.A. - Panama	US\$	Scotiabank Colpatria - Panama	-	-	82,289	-	-	-	82,289	1.08%	1.08%	Maturity
-	Solgas S.A. - Peru	PS/.	Banco Scotiabank - Peru	5,202	6,456	19,054	33,603	-	11,658	52,657	5.50%	5.50%	Monthly
-	Terpel Comercial del Perú S.R.L. - Peru	PS/.	Banco de Bogotá NY - Peru	-	4,600	-	-	-	4,600	-	0.94%	0.94%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco de Bogotá NY - Ecuador	-	2,000	-	-	-	2,000	-	0.94%	0.94%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco BBVA - Ecuador	6,000	-	-	-	-	6,000	-	2.94%	2.94%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco BBVA - Ecuador	-	3,500	-	-	-	3,500	-	2.36%	2.36%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco de Bogotá NY - Ecuador	-	1,200	-	-	-	1,200	-	0.92%	0.91%	Monthly
Total bank borrowings				20,595	104,811	833,113	100,918	-	125,406	934,031			

Bank borrowings
Fuel sector

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	US\$	Banco Scotiabank - Chile	11,275	-	-	-	-	11,275	-	0.72%	0.72%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	2,292	-	-	11,253	-	2,292	11,253	5.22%	5.22%	Annually
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	83	-	12,659	-	-	83	12,659	4.43%	4.43%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco Estado - Chile	27,101	-	-	-	-	27,101	-	3.84%	3.84%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco Estado - Chile	8,691	-	-	-	-	8,691	-	3.84%	3.84%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco Scotiabank - Chile	19,731	-	-	-	-	19,731	-	0.72%	0.72%	Six monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco Estado - Chile	-	6,342	-	-	-	6,342	-	2.03%	2.00%	Annually
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Tokyo - Mitsubishi UFJ Ltd - Chile	-	-	100,000	-	-	-	100,000	1.20%	1.17%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	JP Morgan Chase - Chile	-	-	100,000	-	-	-	100,000	1.20%	1.17%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	-	-	200,000	-	-	-	200,000	1.26%	1.21%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	BNP Paribas - Chile	-	-	50,000	-	-	-	50,000	1.20%	1.17%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Export Development Canada - Chile	-	-	75,000	-	-	-	75,000	1.36%	1.26%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Sumitomo Mitsui Banking Corporation - Chile	-	-	125,000	-	-	-	125,000	1.20%	1.17%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	42,197	-	-	-	-	42,197	-	4.03%	3.24%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	28,131	-	-	-	-	28,131	-	4.21%	3.42%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Scotiabank Sud Americano - Chile	35,164	-	-	-	-	35,164	-	4.20%	3.40%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Itaú - Chile	14,066	-	-	-	-	14,066	-	4.39%	3.60%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Estado - Chile	151	-	-	-	-	151	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Itaú - Chile	141	7	-	-	-	148	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco Santander - Chile	185	-	-	-	-	185	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	Banco BCI - Chile	226	-	-	-	-	226	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	HSBC Bank - Chile	97	-	-	-	-	97	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	2,148	-	-	-	-	2,148	-	2.20%	2.20%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Chile	1,943	6,190	15,490	-	-	8,133	15,490	3.97%	3.97%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	US\$	JP Morgan Chase - Chile	1,246	3,971	9,922	-	-	5,217	9,922	3.79%	3.79%	Maturity
-	Duragas S.A. - Ecuador	US\$	Banco Estado - Chile	64	-	-	7,500	-	64	7,500	3.25%	3.25%	Six monthly
-	Duragas S.A. - Ecuador	US\$	Banco BCI - Chile	65	-	-	7,600	-	65	7,600	4.98%	4.98%	Six monthly
76,208,888-6	Emoac SpA - Chile	CLP	Banco Santander - Chile	1	-	-	-	-	1	-	0.00%	0.00%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco BCI - Chile	373	-	-	-	-	373	-	1.47%	1.47%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Estado - Chile	239	-	-	-	-	239	-	3.00%	3.00%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	US\$	Banco de Chile - Chile	415	-	173	-	-	415	173	3.34%	3.34%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Security - Chile	141	-	461	-	-	141	461	5.00%	5.00%	Monthly
-	Mapco Express, Inc - USA	US\$	Bank of America - USA	-	-	-	10,672	-	-	10,672	0.85%	0.85%	Maturity
-	Petrolera Nacional S.A. - Panama	US\$	Scotiabank Colpatria - Panama	-	-	82,274	-	-	-	82,274	1.28%	1.28%	Maturity
-	Solgas S.A. - Peru	PS/	Banco Scotiabank - Peru	6,603	-	20,686	20,686	20,928	6,603	62,300	6.50%	6.50%	Three monthly
-	Solgas S.A. - Peru	PS/	Banco de Crédito del Perú - Peru	1,045	-	-	-	-	1,045	-	1.15%	1.15%	Monthly
-	Solgas S.A. - Peru	PS/	Banco Scotiabank - Peru	1,797	-	-	-	-	1,797	-	0.80%	0.80%	Monthly
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco de Bogotá NY - Ecuador	-	4,600	-	-	-	4,600	-	0.75%	0.99%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco BBVA - Ecuador	-	6,000	-	-	-	6,000	-	2.94%	2.94%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco BBVA - Ecuador	-	3,500	-	-	-	3,500	-	2.36%	2.36%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	US\$	Banco Guayaquil - Ecuador	11	4	-	-	-	15	-	9.85%	9.43%	Monthly
Total bank borrowings				205,622	30,614	791,665	57,711	20,928	236,236	870,304			

Bank borrowings

Forestry sector

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Florestal Arapoti S.A. - Brazil	BR\$	Banco Votorantim - Brazil	263	-	240	-	-	263	240	5.00%	5.00%	Annually
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Votorantim - Brazil	234	-	213	-	-	234	213	5.00%	5.00%	Annually
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Bndes Subloan A - Brazil	34	101	34	-	-	135	34	7.52%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Bndes Subloan B - Brazil	21	61	20	-	-	82	20	8.52%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	US\$	Banco Bndes Subcrédito C - Brazil	37	108	48	-	-	145	48	5.65%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BBR\$	Banco Bndes Subloan D - Brazil	23	67	23	-	-	90	23	9.72%	TJLP + spread	Monthly
-	Arauco North America, Inc. - USA	US\$	Banco Estado - Chile	-	31,013	59,186	195,000	-	31,013	254,186	1.81%	Libor + spread	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	€	BNP Paribas - Chile	-	31,523	119,480	120,635	241,122	31,523	481,237	1.10%	1.06%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay	4,352	4,202	12,644	-	-	8,554	12,644	2.24%	Libor + spread	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Finnish Export Credit - Uruguay	24,215	22,932	46,964	-	-	47,147	46,964	3.20%	3.20%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	DNB Nor ASA - Norway	99	-	-	-	-	99	-	1.47%	1.47%	Six monthly
-	Eufores S.A. - Uruguay	US\$	Banco Republica Oriental de Uruguay - Uruguay	-	26,405	-	-	-	26,405	-	1.49%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	US\$	Citibank - Uruguay	-	2,501	-	-	-	2,501	-	1.05%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Itaú - Uruguay	-	12,503	-	-	-	12,503	-	1.05%	1.05%	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Scotiabank - Uruguay	-	5,002	-	-	-	5,002	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Santander - Uruguay	-	27,012	-	-	-	27,012	-	1.00%	1.00%	Maturity
-	Stora Enso Uruguay S.A. - Uruguay	US\$	Banco Republica Oriental de Uruguay - Uruguay	-	551	-	-	-	551	-	1.49%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay	1,078	1,043	3,129	-	-	2,121	3,129	2.24%	Libor + spread	Six monthly
-	Zona Franca Punta Pereira - Uruguay	US\$	Banco BBVA - Uruguay	-	18,257	-	-	-	18,257	-	1.00%	1.00%	Six monthly
Total bank borrowings				30,356	183,281	241,981	315,635	241,122	213,637	798,738			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Florestal Arapoti S.A. - Brazil	BR\$	Banco Votorantim - Brazil	-	255	243	-	-	255	243	5.00%	5.00%	Six monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Votorantim - Brazil	-	226	215	-	-	226	215	5.00%	5.00%	Six monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Bndes Subloan A - Brazil	36	106	100	-	-	142	100	7.46%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Banco Bndes Subloan B - Brazil	22	64	60	-	-	86	60	8.46%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	US\$	Banco Bndes Subcrédito C - Brazil	40	116	124	-	-	156	124	5.80%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	US\$	Banco Bndes Subloan D - Brazil	25	72	67	-	-	97	67	9.66%	TJLP + spread	Monthly
-	Arauco North America, Inc. - USA	US\$	Banco Estado - Chile	-	35,657	69,573	212,036	-	35,657	281,609	1.91%	Libor + spread	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Banco Scotiabank - Chile	1,379	1,378	204,466	-	-	2,757	204,466	1.35%	Libor + spread	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	€	BNP Paribas - Chile	-	31,224	114,163	111,909	216,997	31,224	443,069	1.06%	1.06%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay	4,517	4,466	17,373	-	-	8,983	17,373	2.33%	Libor + spread	Maturity
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Finnish Export Credit - Uruguay	25,589	25,200	73,334	-	-	50,789	73,334	3.20%	3.20%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	DNB Nor ASA - Norway	187	155	311	-	-	342	311	-	-	Annually
-	Eufores S.A. - Uruguay	US\$	Banco Republica Oriental de Uruguay - Uruguay	-	26,551	-	-	-	26,551	-	1.54%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	US\$	Citibank - Uruguay	-	2,514	-	-	-	2,514	-	1.16%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Itaú - Uruguay	-	12,564	-	-	-	12,564	-	1.05%	1.05%	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Scotiabank - Uruguay	-	5,025	-	-	-	5,025	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	US\$	Banco Santander - Uruguay	-	27,133	-	-	-	27,133	-	1.00%	1.00%	Maturity
-	Stora Enso Uruguay S.A. - Uruguay	US\$	Banco Republica Oriental de Uruguay - Uruguay	-	554	-	-	-	554	-	1.54%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	US\$	Inter-American Development Bank - Uruguay	1,117	1,104	4,295	-	-	2,221	4,295	2.33%	Libor + spread	Six monthly
-	Zona Franca Punta Pereira - Uruguay	US\$	Banco BBVA - Uruguay	-	18,341	-	-	-	18,341	-	1.00%	1.00%	Maturity
Total bank borrowings				32,912	192,705	484,324	323,945	216,997	225,617	1,025,266			

Bank borrowings
Other sectors

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Credit Suisse AG - Switzerland	972	988	72,916	-	-	1,960	72,916	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Mizuho Bank - USA	694	706	52,083	-	-	1,400	52,083	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	MJFG Bank - USA	972	988	72,916	-	-	1,960	72,916	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Sumitomo Mitsui Banking Corporation - USA	972	988	72,916	-	-	1,960	72,916	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Canada	1,389	1,412	104,166	-	-	2,801	104,166	2.61%	Libor + spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Itaú - Chile	8,004	-	-	-	-	8,004	-	0.48%	0.48%	Maturity
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Internacional - Chile	5,012	-	-	-	-	5,012	-	1.00%	1.00%	Maturity
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Itaú - Chile	4,001	-	-	-	-	4,001	-	3.75%	3.75%	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	China Construction Bank, Agencia - Chile	-	18	-	8,000	-	18	8,000	3.75%	3.75%	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Estado - Chile	-	2,524	5,000	2,500	-	2,524	7,500	3.70%	3.70%	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Scotiabank - Chile	-	28	15,000	15,000	-	28	30,000	1.79%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	203	-	114,675	-	-	203	114,675	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	4	-	2,338	-	-	4	2,338	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	9	-	4,048	-	-	9	4,048	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	5	-	41,743	-	-	5	41,743	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	2	-	19,306	-	-	2	19,306	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	17	-	2,199	-	-	17	2,199	1.54%	Libor + Spread	Six monthly
Total bank borrowings				22,256	7,652	579,306	25,500	-	29,908	604,806			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Credit Suisse AG - Switzerland	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Mizuho Bank - USA	698	694	52,789	-	-	1,392	52,789	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	MJFG Bank - USA	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	Sumitomo Mitsui Banking Corporation - USA	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	US\$	The Bank of Nova Scotia - Canada	1,396	1,389	105,578	-	-	2,785	105,578	2.61%	Libor + spread	Six monthly
76,160,625-5	Minera Camino Nevado Ltda. - Chile	CLP	Banco Itaú - Chile	-	4,245	-	-	-	4,245	-	3.82%	TCP + spread	Six monthly
76,160,625-5	Minera Camino Nevado Ltda. - Chile	US\$	Banco BCI - Chile	-	9,753	-	-	-	9,753	-	3.82%	Libor + spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Estado - Chile	-	2,526	5,000	2,500	-	2,526	7,500	3.70%	3.70%	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	Banco Scotiabank - Chile	-	31	15,000	15,000	-	31	30,000	1.79%	Libor + Spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	US\$	China Construction Bank, Agencia - Chile	-	19	-	8,000	-	19	8,000	3.75%	3.75%	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	216	-	117,188	-	-	216	117,188	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	4	-	2,389	-	-	4	2,389	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	8	-	4,073	-	-	8	4,073	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	60	-	42,529	-	-	60	42,529	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	28	-	19,669	-	-	28	19,669	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	US\$	Banco Scotiabank - Chile	3	-	2,203	-	-	3	2,203	1.54%	Libor + Spread	Six monthly
Total bank borrowings				5,344	21,573	588,130	25,500	-	26,917	613,630			

Bond obligations**Fuel sector**

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 5 years IPC E.A.	-	-	-	26,585	-	-	26,585	5.84%	5.72%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	38,270	-	38,270	4.66%	4.58%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	65,799	-	-	-	65,799	5.10%	5.01%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 18 years IPC E.A.	-	-	-	-	25,673	-	25,673	5.40%	5.29%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 7 years IPC E.A.	-	40,164	-	-	-	40,164	-	4.69%	4.61%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 15 years IPC E.A.	-	-	-	-	66,182	-	66,182	6.09%	5.95%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Bonds series A, 7 years fixed rate	-	-	74,861	-	-	-	74,861	6.28%	6.13%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	-	-	51,641	-	51,641	7.02%	6.84%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	80,738	-	80,738	7.29%	7.10%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	85,168	-	85,168	7.45%	7.25%	At maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	60,059	-	60,059	5.05%	4.96%	At maturity
Total bond obligations				-	40,164	140,660	26,585	407,731	40,164	574,976			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 5 years IPC E.A.	-	-	-	29,091	-	-	29,091	5.84%	5.72%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	41,883	-	41,883	5.04%	4.95%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	72,005	-	-	-	72,005	4.89%	4.81%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 18 years IPC E.A.	-	-	-	-	28,096	-	28,096	5.19%	5.09%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 7 years IPC E.A.	-	-	43,947	-	-	-	43,947	5.07%	4.98%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 15 years IPC E.A.	-	-	-	-	72,427	-	72,427	5.88%	5.76%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Bonds series A, 7 years fixed rate	-	-	-	81,915	-	-	81,915	4.41%	4.34%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	-	-	56,514	-	56,514	5.14%	5.05%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	88,359	-	88,359	5.41%	5.30%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	93,210	-	93,210	5.57%	5.46%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	65,730	-	65,730	5.44%	5.33%	Maturity
Total bond obligations				-	-	115,952	111,006	446,219	-	673,177			

Bond obligations
Forestry sector

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	19,680	35,469	35,945	62,909	19,680	134,323	4.24%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	7,872	14,353	14,493	25,357	7,872	54,203	4.25%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - P	-	10,311	37,291	37,234	121,008	10,311	195,533	3.96%	3.96%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - R	-	1,821	-	-	203,363	1,821	203,363	3.57%	3.57%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - S	-	622	-	-	198,903	622	198,903	2.43%	2.39%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - W	-	576	-	-	119,568	576	119,568	2.12%	2.09%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - X	-	1,355	-	-	216,639	1,355	216,639	2.70%	2.68%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2022	2,813	125,991	-	-	-	128,804	-	4.77%	4.75%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2024	9,375	-	496,280	-	-	9,375	496,280	4.52%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2027	-	3,175	-	-	490,704	3,175	490,704	3.90%	3.88%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2047	-	3,606	-	-	393,958	3,606	393,958	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2029	-	3,601	-	-	491,851	3,601	491,851	4.27%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2049	-	4,660	-	-	487,391	4,660	487,391	5.51%	5.50%	Six monthly
93,458,000-2	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2030	8,867	-	-	-	494,322	8,867	494,322	4.21%	4.20%	Six monthly
93,458,000-3	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2050	10,872	-	-	-	490,663	10,872	490,663	5.16%	5.15%	Six monthly
-	Prime-Line, Inc. - USA	US\$	Bond ADFA 2014	35	105	179	-	-	140	179	4.03%	4.84%	Six monthly
-	Prime-Line, Inc. - USA	US\$	Bond ADFA 2013	90	362	787	867	1,084	452	2,738	4.03%	4.00%	Six monthly
Total bond obligations				32,052	183,737	584,359	88,539	3,797,720	215,789	4,470,618			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	25,426	48,507	45,380	81,380	25,426	175,267	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	10,170	19,403	18,152	32,552	10,170	70,107	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - P	-	8,098	52,264	49,318	149,427	8,098	251,009	4.00%	4.00%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - Q	-	10,375	-	-	-	10,375	-	3.00%	3.00%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - R	-	7,295	14,590	14,590	273,750	7,295	302,930	3.60%	3.60%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - S	-	4,878	9,756	9,756	209,325	4,878	228,837	2.40%	2.40%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - W	-	2,563	5,126	5,126	130,356	2,563	140,608	2.10%	2.10%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - X	-	6,032	12,064	12,064	333,461	6,032	357,589	2.70%	2.70%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2022	2,996	2,996	129,164	-	-	5,992	129,164	4.75%	4.75%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2024	11,250	11,250	45,000	522,500	-	22,500	567,500	4.50%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2027	-	19,375	38,750	38,750	538,750	19,375	616,250	3.88%	3.88%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2047	-	22,000	44,000	44,000	884,000	22,000	972,000	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2029	-	21,250	42,500	42,500	574,375	21,250	659,375	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2049	-	27,500	55,000	55,000	1,146,250	27,500	1,256,250	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2030	10,500	10,500	42,000	42,000	594,500	21,000	678,500	4.20%	4.20%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Yankee 2050	12,875	12,875	51,500	51,500	1,130,875	25,750	1,233,875	5.15%	5.15%	Six monthly
-	Prime-Line, Inc. - USA	US\$	Bond ADFA 2014	128	384	1,024	1,024	1,493	512	3,541	4.84%	4.84%	Six monthly
-	Prime-Line, Inc. - USA	US\$	Bond ADFA 2013	38	113	261	-	-	151	261	4.00%	4.00%	Six monthly
Total bond obligations				37,787	203,080	610,909	951,660	6,080,494	240,867	7,643,063			

Bond obligations
Other sectors

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP C	-	12,019	30,047	30,047	327,831	12,019	387,925	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP E	856	-	53,071	-	-	856	53,071	3.40%	3.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP G	-	2,737	3,422	3,422	102,059	2,737	108,903	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP H	1,801	1,441	2,161	92,063	-	3,242	94,224	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP I	654	654	2,941	2,941	57,153	1,308	63,035	30.00%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP - K	607	607	3,035	3,035	54,892	1,214	60,962	2.30%	2.26%	Six monthly
Total bond obligations				3,918	17,458	94,677	131,508	541,935	21,376	768,120			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP C	-	12,021	30,054	30,054	333,916	12,021	394,024	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP E	856	53,939	-	-	-	54,795	-	3.40%	3.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP G	-	2,738	4,107	4,107	102,082	2,738	110,296	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP H	2,212	1,843	1,844	96,084	-	4,055	97,928	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP I	654	654	3,269	3,269	57,166	1,308	63,704	30.00%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP - K	607	607	3,035	3,035	55,511	1,214	61,581	2.30%	2.26%	Six monthly
Total bond obligations				4,329	71,802	42,309	136,549	548,675	76,131	727,533			

Finance leases
Fuel sector

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	574	1,331	3,622	3,622	7,660	1,905	14,904	5.52%	5.52%	Monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	548	1,644	4,384	2,997	-	2,192	7,381	3.54%	3.54%	Monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco BCI - Chile	-	72	-	-	-	72	-	4.48%	4.48%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco BCI - Chile	588	1,857	3,932	683	-	2,445	4,615	1.94%	2.00%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco Estado - Chile	18	54	79	-	-	72	79	0.55%	0.56%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	1	4	5	-	-	5	5	1.53%	1.53%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	26	78	218	233	594	104	1,045	2.25%	2.25%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	980	2,981	8,262	8,737	37,482	3,961	54,481	1.95%	1.95%	Monthly
-	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Other property, plant and equipment	9,494	27,777	69,001	63,623	254,300	37,271	386,924	0.00%	0.00%	Monthly
-	Duragas S.A. - Ecuador	US\$	Miscellaneous-Ecuador	-	5	5	-	-	5	5	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Giddens, Elmo - USA	36	107	286	38	-	143	324	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Regions Equipment Finance - USA	13	-	-	-	-	13	-	2.99%	2.99%	Monthly
-	Nortesantandereana de Gas S.A.E.S.P - Colombia	COP	Miscellaneous-Colombia	222	665	738	756	-	887	1,494	9.77%	9.36%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Bancolombia - Colombia	485	1,120	797	-	-	1,605	797	0.60%	0.60%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Vinder SAS - Colombia	9	30	144	144	2,913	39	3,201	1.00%	1.00%	Monthly
-	Solgas S.A. - Peru	US\$	Miscellaneous-Peru	527	1,262	2,023	2,027	-	1,789	4,050	6.80%	6.80%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco de Chile - Chile	91	278	167	-	-	369	167	2.80%	2.76%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco BCI - Chile	610	1,762	2,300	97	-	2,372	2,397	1.30%	1.30%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco Scotiabank - Chile	304	904	2,136	105	-	1,208	2,241	2.22%	2.22%	Monthly
Total finance leases				14,526	41,931	98,099	83,062	302,949	56,457	484,110			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	475	1,470	3,468	3,199	9,558	1,945	16,225	5.52%	5.52%	Monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	267	801	2,046	1,024	-	1,068	3,070	3.54%	3.54%	Monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco BCI - Chile	43	117	-	-	-	160	-	4.48%	4.48%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco BCI - Chile	495	1,561	3,468	1,096	-	2,056	4,564	1.94%	2.00%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco Estado - Chile	18	55	118	-	-	73	118	0.55%	0.56%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	1	4	7	-	-	5	7	1.53%	1.53%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	25	77	215	230	655	102	1,100	2.25%	2.25%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	968	2,944	8,160	8,629	39,777	3,912	56,566	1.95%	1.95%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Other property, plant and equipment	12,474	36,264	65,625	60,103	254,657	48,738	380,385	-	-	Monthly
-	Duragas S.A. - Ecuador	US\$	Miscellaneous-Ecuador	3	9	7	-	-	12	7	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Certegy Check Services/Fis - USA	6	11	-	-	-	17	-	2.14%	2.14%	Monthly
-	Mapco Express, Inc - USA	US\$	Giddens, Elmo - USA	36	107	286	109	-	143	395	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	US\$	Regions Equipment Finance - USA	38	51	-	-	-	89	-	2.99%	2.99%	Monthly
-	Nortesantandereana de Gas S.A.E.S.P - Colombia	COP	Miscellaneous-Colombia	196	589	807	840	-	785	1,647	9.77%	9.36%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Bancolombia - Colombia	512	1,584	784	784	-	2,096	1,568	0.66%	0.66%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Vinder SAS - Colombia	10	31	148	148	3,228	41	3,524	1.00%	1.00%	Monthly
-	Solgas S.A. - Peru	US\$	Miscellaneous-Peru	394	1,242	2,223	2,223	242	1,636	4,688	6.80%	6.80%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco de Chile - Chile	90	275	354	-	-	365	354	2.80%	2.76%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco BCI - Chile	544	1,658	2,773	200	20	2,202	2,993	1.30%	1.30%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco Scotiabank - Chile	94	659	1,754	354	31	753	2,139	1.60%	1.60%	Monthly
Total finance leases				16,689	49,509	92,243	78,939	308,168	66,198	479,350			

Finance leases
Forestry sector

As of June 30, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Argentina S.A. - Argentina	US\$	Buildings and construction	124	177	-	-	-	301	-	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	IT Equipment	13	39	-	-	-	52	-	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	Plant and equipment	347	1,040	2,196	-	-	1,387	2,196	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	Motor vehicles	806	1,646	3,196	-	-	2,452	3,196	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	C\$	Buildings and construction	26	36	-	-	-	62	-	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	C\$	Motor vehicles	13	42	135	-	-	55	135	0.00%	0.00%	Monthly
-	Arauco Colombia S.A. - Colombia	US\$	Buildings and construction	6	18	-	-	-	24	-	0.00%	0.01%	Monthly
-	Arauco Colombia S.A. - Colombia	US\$	Facilities, fixtures and fittings	99	99	-	-	-	198	-	0.00%	0.01%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	Buildings and construction	46	139	325	-	-	185	325	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	IT Equipment	15	45	-	-	-	60	-	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	Motor vehicles	106	317	-	-	-	423	-	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Motor vehicles	6	17	37	-	-	23	37	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Buildings and construction	19	59	162	-	-	78	162	0.00%	0.00%	Monthly
-	Arauco Florestal Arapoti S.A. - Brazil	BR\$	IT Equipment	2	5	-	-	-	7	-	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	IT Equipment	6	17	-	-	-	23	-	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Land	1,468	3,640	9,258	9,258	5,401	5,108	23,917	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	US\$	Plant and equipment	-	193	-	-	-	193	-	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Land	-	4	18	-	-	4	18	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	Other property, plant and equipment	3	10	-	-	-	13	-	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	Facilities, fixtures and fittings	10	30	47	-	-	40	47	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	IT Equipment	14	43	-	-	-	57	-	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	Motor vehicles	123	306	-	-	-	429	-	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	US\$	Buildings and construction	275	838	2,459	3,024	2,339	1,113	7,822	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	US\$	Motor vehicles	39	190	294	-	-	229	294	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	MXN	Buildings and construction	344	224	3,245	-	-	568	3,245	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	US\$	Buildings and construction	27	82	155	-	-	109	155	0.00%	0.00%	Monthly
-	Araucocomex Servicios S.A. de C.V. - Mexico	MXN	Motor vehicles	-	50	123	65	-	50	188	0.00%	0.00%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	427	1,230	1,961	-	-	1,657	1,961	4.65%	4.65%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	162	486	676	171	5	648	852	4.95%	4.95%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	18	54	-	-	-	72	-	4.66%	4.66%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Plant and equipment	484	484	-	-	-	968	-	3.56%	3.56%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	4,938	14,815	16,719	-	-	19,753	16,719	4.82%	4.82%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Motor vehicles	45	75	-	-	-	120	-	3.83%	3.83%	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Plant and equipment	192	488	1,184	1,184	7,424	680	9,792	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	US\$	Land	806	3,952	12,168	10,908	38,046	4,758	61,122	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	US\$	Plant and equipment	306	917	2,444	2,444	1,834	1,223	6,722	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	US\$	Buildings and construction	111	251	346	-	-	362	346	0.04%	0.04%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Motor vehicles	518	1,331	2,146	850	90	1,849	3,086	4.90%	4.90%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	US\$	Land	60	180	480	480	600	240	1,560	2.32%	2.32%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Plant and equipment	950	1,346	-	-	-	2,296	-	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Plant and equipment	37	112	-	-	-	149	-	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	1,135	3,258	2,039	948	-	4,393	2,987	1.97%	1.97%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	106	294	282	628	-	400	910	5.35%	5.35%	Monthly
79,990,550-7	Investigaciones Forestales Bioforest S.A. - Chile	CLP	Motor vehicles	21	28	58	-	-	49	58	4.58%	4.58%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	2,981	9,154	11,323	-	-	12,135	11,323	4.72%	4.72%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	92	265	274	17	-	357	291	4.80%	4.80%	Monthly
96,637,330-K	Servicios Logísticos Arauco S.A. - Chile	CLP	Motor vehicles	19	56	-	-	-	75	-	4.60%	4.60%	Monthly
Total finance leases				17,345	48,082	73,750	29,977	55,739	65,427	159,466			

Finance leases

Forestry sector

As of December 31, 2020				Maturities					Total				
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$	Effective rate	Nominal rate	Repayment Terms
-	Arauco Argentina S.A. - Argentina	US\$	Buildings and construction	116	334	34	-	-	450	34	-	-	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	IT Equipment	13	39	35	-	-	52	35	-	-	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	Other property, plant and equipment	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	Plant and equipment	347	1,040	2,388	668	-	1,387	3,056	-	-	Monthly
-	Arauco Argentina S.A. - Argentina	US\$	Motor vehicles	744	2,316	3,393	750	-	3,060	4,143	-	-	Monthly
-	Arauco Canada Limited - Canada	CN\$	Other property, plant and equipment	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Canada Limited - Canada	CN\$	Buildings and construction	25	78	9	-	-	103	9	-	-	Monthly
-	Arauco Canada Limited - Canada	CN\$	Motor vehicles	13	41	148	34	-	54	182	-	-	Monthly
-	Arauco Colombia S.A. - Colombia	US\$	Buildings and construction	10	-	-	-	-	10	-	-	-	Monthly
-	Arauco Colombia S.A. - Colombia	US\$	Facilities, fixtures and fittings	137	411	-	-	-	548	-	-	-	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	Buildings and construction	75	226	602	75	-	301	677	-	-	Monthly
-	Arauco Do Brasil S.A. - Brazil	US\$	IT Equipment	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	IT Equipment	34	64	52	-	-	98	52	-	-	Monthly
-	Arauco Do Brasil S.A. - Brazil	BR\$	Motor vehicles	84	252	408	-	-	336	408	-	-	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Motor vehicles	8	12	21	-	-	20	21	-	-	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Buildings and construction	17	52	156	88	-	69	244	-	-	Monthly
-	Arauco Florestal Arapoti S.A. - Brazil	BR\$	IT Equipment	5	8	5	-	-	13	5	-	-	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	IT Equipment	7	17	18	-	-	24	18	-	-	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BR\$	Land	676	2,027	5,178	5,404	4,728	2,703	15,310	-	-	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Plant and equipment	261	-	-	-	-	261	-	-	-	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	US\$	Plant and equipment	94	288	131	-	-	382	131	-	-	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Buildings and construction	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Land	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	US\$	Land	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	Other property, plant and equipment	3	10	8	-	-	13	8	-	-	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	IT Equipment	14	42	39	-	-	56	39	-	-	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BR\$	Motor vehicles	118	355	177	-	-	473	177	-	-	Monthly
-	Arauco North America, Inc. - USA	US\$	Land	-	-	-	-	-	-	-	-	-	Monthly
-	Arauco North America, Inc. - USA	US\$	Buildings and construction	267	822	2,441	3,007	3,275	1,089	8,723	-	-	Monthly
-	Arauco North America, Inc. - USA	US\$	Motor vehicles	38	118	385	123	-	156	508	-	-	Monthly
-	Arauco North America, Inc. - USA	US\$	Other property, plant and equipment	-	-	-	-	-	-	-	-	-	Monthly
-	Araucocomex S.A. de C.V. - Mexico	MXN	Buildings and construction	26	80	210	-	-	106	210	-	-	Monthly
-	Araucocomex S.A. de C.V. - Mexico	US\$	Buildings and construction	358	970	4,110	1,815	-	1,328	5,925	-	-	Monthly
-	Araucocomex Servicios S.A. de C.V. - Mexico	MXN	Motor vehicles	20	59	17	-	-	79	17	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	428	1,283	2,767	-	-	1,711	2,767	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	197	527	915	229	27	724	1,171	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	18	55	92	-	-	73	92	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Plant and equipment	1,612	-	-	-	-	1,612	-	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	5,055	15,165	27,225	-	-	20,220	27,225	-	-	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	US\$	Motor vehicles	45	136	30	-	-	181	30	-	-	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Plant and equipment	139	418	767	768	7,094	557	8,629	-	-	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	US\$	Buildings and construction	-	-	-	-	-	-	-	-	-	Monthly
-	Eufores S.A. - Uruguay	US\$	Land	975	2,980	11,293	10,064	32,721	3,955	54,078	-	-	Monthly
-	Eufores S.A. - Uruguay	US\$	Other property, plant and equipment	-	-	-	-	-	-	-	-	-	Monthly
-	Eufores S.A. - Uruguay	US\$	Plant and equipment	306	917	2,444	2,444	2,445	1,223	7,333	-	-	Monthly
-	Eufores S.A. - Uruguay	US\$	Buildings and construction	70	210	234	49	-	280	283	-	-	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Motor vehicles	527	1,563	2,635	1,000	271	2,090	3,906	-	-	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Plant and equipment	1,511	2,005	1,451	-	-	3,516	1,451	-	-	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Plant and equipment	384	259	229	-	-	643	229	-	-	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	1,518	3,812	4,505	-	-	5,330	4,505	-	-	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	72	217	120	-	-	289	120	-	-	Monthly
79,990,550-7	Investigaciones Forestales Bioforest S.A. - Chile	CLP	Motor vehicles	21	40	59	5	-	61	64	-	-	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	3,906	10,298	18,576	-	-	14,204	18,576	-	-	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	125	322	450	34	2	447	486	-	-	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Land	-	-	-	-	-	-	-	-	-	Monthly
-	Novo Oeste Gestao de Ativos Florestais S.A. - Brazil	BR\$	Land	-	-	-	-	-	-	-	-	-	Monthly
96,637,330-K	Servicios Logísticos Arauco S.A. - Chile	CLP	Motor vehicles	24	62	86	-	-	86	86	-	-	Monthly
Total finance leases				20,443	49,930	93,843	26,557	50,563	70,373	170,963			

The aforementioned maturities include interest to be paid in each period.

Changes in obligations from financial activities were as follows:

	Opening balance 01.01.2021 ThUS\$	Restated opening balance	Flow			Accrued interest ThUS\$	Indexation Exchange dif. ThUS\$	Others ThUS\$	Closing balance 06.30.2021 ThUS\$
			New Loans ThUS\$	Loans Repaid ThUS\$	Interest Paid ThUS\$				
Bank loans	2,943,256	2,943,256	362,070	(611,967)	(23,708)	29,860	(41,695)	(13,559)	2,644,257
Leasing liabilities	758,357	758,357	0	(72,486)	(13,238)	16,331	8,498	39,267	736,729
Hedging liabilities	94,865	94,865	0	0	(21,176)	9,735	7,034	57,632	148,090
Bonds and promissory notes	6,031,618	6,031,618	0	(60,116)	(132,332)	130,111	54,198	(90,453)	5,933,026
Total	9,828,096	9,828,096	362,070	(744,569)	(190,454)	186,037	28,035	(7,113)	9,462,102

	Opening balance 01.01.2020 ThUS\$	Restated opening balance	Flow			Accrued interest ThUS\$	Indexation Exchange dif. ThUS\$	Other items ThUS\$	Closing balance 12.31.2020 ThUS\$
			New Loans ThUS\$	Loans Repaid ThUS\$	Interest Paid ThUS\$				
Bank loans	2,256,568	2,256,568	1,526,772	(1,037,564)	(76,134)	103,914	35,059	134,641	2,943,256
Leasing liabilities	787,932	787,932	0	(138,379)	(12,983)	31,121	70,650	20,016	758,357
Hedging liabilities	158,847	158,847	0	(37,127)	(32,993)	33,639	21,765	(49,266)	94,865
Bonds and promissory notes	6,069,355	6,069,355	131,457	(283,318)	(269,721)	240,710	120,019	23,116	6,031,618
Total	9,272,702	9,272,702	1,658,229	(1,496,388)	(391,831)	409,384	247,493	128,507	9,828,096

As of June 30, 2021, the Parent Company Empresas Copec S.A. and the affiliates Celulosa Arauco y Constitución S.A. and Compañía de Petróleos de Chile Copec S.A. hold 94.7% of the Company's consolidated financial borrowing, which is as follows:

	Amortized Cost		Fair Value	
	06.30.2021 ThUS\$	12.31.2020 ThUS\$	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Bonds issued in USD	3,521,638	3,519,017	3,884,418	3,970,081
Bonds issued in UF	2,288,334	2,409,188	2,368,500	2,687,475
Bonds issued in COP	43,308	2,857	43,308	2,857
Bonds issued in CLP	79,746	100,556	79,746	100,556
Bank loans in USD	1,869,209	2,114,619	1,880,647	2,143,501
Bank loans in other currencies	775,048	828,637	796,499	872,726
Finance leases	736,729	758,357	736,729	758,357
Trade and other payables	1,490,953	1,432,958	1,490,953	1,432,958

The Parent Company and the affiliates Celulosa Arauco y Constitución S.A. and Compañía de Petróleos de Chile Copec S.A. are subject to the following financial restrictions:

Instrument	Amount as of 06.30.2021 ThUS\$	Amount as of 12.31.2020 ThUS\$	Interest coverage ≥ 2.0x	Borrowing ratio ¹ ≤ 1.2x
Local bonds	2,411,388	2,512,601	N/A	√
Foreign bonds	3,521,638	3,519,017	Safeguards are not required	
Syndicated loan (1)	0	200,022	√	√
Banco Estado Syndicated Loan - Grayling (2)	285,199	300,121	√	√
BNP Paribas Bank ECA Loan (3)	512,760	531,181	√	√
International syndicated loan (5)	361,674	361,383	N/A	√
Syndicated loan (4)	499,134	498,823	N/A	N/A
Other loans (4)	315,815	387,792	Safeguards are not required	

N/A: Does not apply to the instrument

(1) Borrowing ratio (financial debt divided by equity plus non-controlling interests)

(2) Borrowing ratio (financial debt divided by total assets)

As of June 30, 2021, the risk ratings for debt instruments are as follows.

Instrument	Standard & Poor's	Fitch Ratings	Moody's	Feller Rate
Empresas Copec				
Local bonds	-	AA- (*)	-	AA
Arauco				
Local bonds	-	AA- (*)	-	AA
Foreign bonds	BBB-	BBB	Baa3	-
Organización Terpel				
Local bonds	-	AAA	-	-
(*) As of July 28, 2021, Fitch Ratings upgraded the risk rating of local Instruments to AA.				

Syndicated loans

- (1) The affiliate Celulosa Arauco y Constitución S.A. received a 3 year syndicated loan on June 25, 2013. On September 28, 2015 it was extended to September 27, 2018 and was renovated for a further 5 years to September 27, 2023. The loan was arranged with The Bank of Nova Scotia (administrative agent and lead arranger), Banco del Estado de Chile - New York Branch and Sumitomo Mitsui Banking Corporation, and it was prepaid during 2021.
- (2) A 7 year loan disbursed over 2 years with repayments beginning in the fifth year was arranged through the North American affiliate of Arauco, Arauco North America, Inc (formerly Flakeboard America Limited) on April 28, 2017. The value of the loan was ThUS\$ 285,199 as of June 30, 2021. It was agreed with The Bank of Nova Scotia (lead arranger), Banco del Estado of Chile - New York Branch (administrative agent) and Export Development Canada.
- (3) On April 1, 2019, Arauco arranged an ECA (Export Credit Agency) loan with BNP Paribas Bank to finance the main MAPA project equipment. This loan carries a fixed interest rate of 1.06% and matures in December 2029.
- (4) Meanwhile, Compañía de Petróleos de Chile Copec S.A. and affiliates have international loans that mainly finance the acquisition of companies owned by Mobil Petroleum Overseas Company Ltd. and ExxonMobil Ecuador Holding B.V. The value of these loans was ThUS\$ 814,949 as of June 30, 2021, which include:
 - Financing signed on March 13, 2018 with The Bank of Nova Scotia and Export Development Canada for US\$ 150 million, with bullet maturity in March 2023, and interest at 180 day Libor plus spread.
 - An international loan with The Bank of Tokyo Mitsubishi UFJ, Ltd. was renewed on November 26, 2018 for US\$ 500 million, with bullet maturity in November 2023, and interest at 90-day Libor plus spread.
- (5) On August 27, 2020, Empresas Copec S.A. received an international loan of ThUS\$ 360,000 over a 3 year term from Credit Suisse AG, Mizuho Bank Ltd, MUFG Bank, Sumitomo Mitsui Banking Corporation and The Bank of Nova Scotia.

Financial obligations and safeguards

The consolidated financial debt totals ThUS\$ 9,093,373 as of June 30, 2021 (ThUS\$ 9,386,539 as of December 31, 2020). The group affiliates must comply with the following indicators:

i) Celulosa Arauco y Constitución S.A. (Unaudited)

Debt over consolidated equity as of June 30, 2021	
	ThUS\$
Consolidated debt	
+ Short-term debt	487,651
+ Long-term debt	5,406,393
= Total Debt	5,894,044
Consolidated equity	7,876,916
Debt over consolidated equity	0.75
Limit	1.2

Interest Coverage Ratio for the period as of June 30, 2021	
	ThUS\$
Consolidated EBITDA	
+ Net Income (loss)	414,735
+ Financial costs (including capitalized interest)	
Financial costs reflected in the income statement	248,655
Capitalized Interest	54,815
- Financial income	(24,364)
+ Income tax expense	236,965
+ Depreciation and amortization	639,683
- Gain on changes in the fair value of biological assets	(177,887)
+ Harvested crop cost at fair value	308,226
- Other	58,248
- Exchange differences	22,723
= Consolidated EBITDA	1,781,799
Consolidated interest expense	
+ Financial costs (including capitalized interest)	303,470
- Financial income	(24,364)
= Net consolidated Interest expense	279,106
Interest coverage ratio	6.4
Minimum interest coverage ratio	2.0

ii) **Compañía de Petróleos de Chile Copec S.A. (Unaudited)****Debt over consolidated equity
as of June 30, 2021**

	MCh\$
Total Debt	
All obligations on borrowed funds	1,433,925
+ Bond obligations	0
+ Notes or similar instruments	0
+ Debt guarantees from third parties	0
+ Finance lease obligations	0
+ Securitization of amounts that appear as financial debt	0
+ Debt with Empresas Copec	290,802
- Cash and cash equivalents	(426,557)
- Hedging financial assets, financial liabilities offset by hedges included in financial liabilities	(47,468)
- IFRS 16 adjustments	(312,818)
= Total Debt	937,884
Equity including increase (decrease) in goodwill	1,420,257
Debt / Equity	0.66
Limit	1.4

**Interest Coverage Ratio for the period
as of June 30, 2021**

	MCh\$
EBITDA	
+ Gross margin	995,339
+ Distribution costs	(337,943)
+ Administrative costs	(288,584)
+ Administration costs, IFRS 16 adjustments	(9,444)
+ Depreciation	142,201
- Depreciation, IFRS 16 adjustments	(45,991)
+ Amortization	55,477
+ Dividends received from non-consolidated affiliates	7,798
= EBITDA	518,853
Interest expense	
+ Financial costs	78,706
+ Financial costs, IFRS 16 adjustments	(13,919)
- Financial income	(4,561)
Net interest expense	60,226
Interest coverage ratio	8.62
Minimum interest coverage ratio	2.0

iii) **Empresas Copec S.A. (Unaudited)****Debt over consolidated equity
as of June 30, 2021**

	ThUS\$
Consolidated financial debt	
+ Other financial liabilities, current	680,859
+ Other financial liabilities, non-current	8,044,514
+ Third-party guarantees	368,000
= Total consolidated financial debt	9,093,373
Cash on hand	
+ Cash and cash equivalents	2,039,398
+ Other financial assets, current	128,180
- Derivative financial instruments:	
Forwards	(6,629)
Swaps	0
= Total Cash	2,160,949
Net Debt	6,932,424
Consolidated equity	
+ Non-controlling interests	472,350
+ Equity attributable to owners of the parent company	10,910,939
= Consolidated Equity	11,383,289
Borrowing ratio	0.61
Limit	1.2

**Consolidated net tangible assets
as of June 30, 2021**

	ThUS\$
+ Total issuer's assets	25,468,249
- Intangible assets other than goodwill	(875,940)
- Goodwill	(384,456)
- Total current liabilities	(3,174,682)
+ Short-term portion of long-term obligations with banks and financial institutions	201,887
+ Short-term bond obligations	85,140
Total Consolidated Net Tangible Assets	21,320,198

In addition to the financial restrictions mentioned above, some loans have restrictions on liens and dividends.

Consolidated Net Tangible Assets

In accordance with the provisions of Chapter VIII, Clause Twenty Five of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on November 2, 2009, under Registries 21,222-2009 and 21,123-2009, as amended, and in accordance with the provisions of Chapter VII, Clause Twenty Four of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on September 9, 2014, under Registries 28,648-2014 and 28,649-2014, as amended, we report that as of June 30, 2021, the concepts identified in subsections /a/ and /b/ of the definition of consolidated net tangible assets were ThUS\$ 187,397 and ThUS\$ 293,938, respectively (ThUS\$ 297,379 and ThUS\$ 113,948 as of December 31, 2020). In accordance with the provisions of Chapter III, Clause Ten of the contracts in Registries 21,122-2009 and 21,123-2009, and the provisions of Chapter III, Clause Nine of the contracts in Registries 28,648-2009 and 21,649-2009, we report that as of June 30, 2021 and December 31, 2020 Empresas Copec S.A. has complied with its obligations under these contracts, in particular with regard to the financial indicator defined in subsection /c/ of these clauses.

The calculation of the indebtedness ratio is as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Total consolidated financial debt	9,093,373	9,386,539
Total Cash	2,160,949	2,339,179
(A) Net debt (Total financial debt - Total cash)	6,932,424	7,047,360
(B) Consolidated equity	11,383,289	11,060,470
Borrowing ratio = (A) / (B)	0.61	0.64
Limit allowed	1.20	1.20

3.5 Other Financial Liabilities at Fair Value Through Profit And Loss

The Group has the following financial liabilities at fair value through profit and loss:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Swaps	145,419	83,272
Forwards	2,671	11,593
Total	148,090	94,865

Financial liabilities at fair value through profit and loss include both liabilities designated as such upon initial recognition and liabilities classified as tradable. Tradable liabilities and derivatives that are financial liabilities are valued at fair value. Gains and losses are recorded in the statement of net income.

This liability is included under “Current and non-current other financial liabilities”.

3.6 Fair Value Hierarchy

The financial assets and liabilities that have been recognized at fair value in the consolidated statement of financial position as of June 30, 2021 have been measured using methods described in IFRS 13. These methods have been applied to each class of financial instruments and are classified by hierarchy as follows:

- Level I: Values or prices in active markets for identical assets and liabilities.
- Level II: Information from sources other than the market prices in Level I, but observable in the market for those assets and liabilities, whether directly (prices) or indirectly (obtained on the basis of prices).
- Level III: Information on assets or liabilities that is not based on observable market data.

	Fair Value	Measurement Method		
	June 2021	Level I	Level II	Level III
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Financial Assets at Fair Value				
Investment Swap (asset)	80,263	0	80,263	0
Forwards	7,396	0	7,396	0
Mutual funds	415,958	415,958	0	0
Other financial assets at fair value	9,662	9,662	0	0
Fixed income instruments	115,412	115,412	0	0
Financial liabilities at fair value				
Investment Swap (liability)	145,419	0	145,419	0
Forward (liability)	2,671	0	2,671	0

	Fair Value	Measurement Method		
	December 2020	Level I	Level II	Level III
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Financial Assets at Fair Value				
Investment Swap (asset)	67,677	0	67,677	0
Forwards	1,420	0	1,420	0
Mutual funds	614,835	614,835	0	0
Guarantee contribution	0	0	0	0
Other financial assets at fair value	7,266	7,266	0	0
Fixed income instruments	189,089	189,089	0	0
Financial liabilities at fair value				
Investment Swap (liability)	83,272	0	83,272	0
Forward (liability)	11,593	0	11,593	0

3.7 Hedging Financial Instruments

Hedging financial instruments are cash flow hedges and are recorded in Other non-current financial assets and Other non-current financial liabilities depending on whether they are assets or liabilities.

The Parent Company Empresas Copec S.A. receives dividends from its fuel affiliates in Chilean pesos. However, it pays its shareholders dividends in US dollars (which are translated into Chilean pesos at the exchange rate prevailing 5 working days before the payment date). The Company mitigates this potential mismatching by entering into hedges through forward contracts with financial institutions. All the amounts receivable from its fuel subsidiaries as of June 30, 2021, with regard to dividends payable in May 2022 are hedged.

As of June 30, 2021 the market value of all the *forwards* expressed in US dollars at the exchange rate prevailing on the reporting date is ThUS\$ 1,580 (ThUS\$ 5,307 as of December 31, 2020).

Empresas Copec S.A. received an international loan during 2020 at a variable interest rate of a margin over 6 months Libor. The Company uses *swap* contract hedges with the banks MUFG, Mizuho and SMBC, to mitigate this interest rate risk. As of June 30, 2021, the market value of these hedging financial instruments was ThUS\$ (169) (ThUS\$ (1,485) as of December 31, 2020).

Empresas Copec contracted a *forward* derivative instrument in December 2020, to hedge the translation differences as a result of acquiring an interest in Metrogas S.A. As of June 30, 2021, the market value of these hedges was ThUS\$ 3,721 (ThUS\$ (379) as of December 31, 2020).

The affiliate Arauco is exposed to changes in the US dollar exchange rate in order to meet its bond obligations denominated in other currencies, such as bonds issued in indexed Chilean pesos (UF).

Arauco mitigates this exchange rate risk by contracting cross currency swaps for the F, P, R, Q, S, W and X series, with a market value of ThUS\$ (77,126) as of June 30, 2021.

Given that the affiliate Celulosa Arauco y Constitución S.A. has a high percentage of its assets in US dollars and obligations in indexed Chilean pesos, it needs to minimize its exchange rate risk. The purpose of this swap position is to eliminate uncertainty related to the exchange rate by exchanging flows from obligations in indexed Chilean pesos from the bonds described above for flows in US dollars (Arauco's functional currency) at a fixed exchange rate determined at the contract's date of execution.

These hedging instruments can be classified as highly effective under hedge effectiveness testing in accordance with IFRS 9, and within an acceptable range for Arauco in order to eliminate exchange rate risks for commitments related to hedges.

Compañía de Petróleos de Chile Copec S.A. and its affiliates comply with its risk management policy by taking out derivative contracts on interest rates and exchange rates, and classifies its hedges as:

- Cash flow hedges: Those that hedge the cash flows of the hedged underlying item.
- Fair values hedges: Those that hedge the fair value of the hedged underlying item.
- Non hedge derivatives: Financial derivatives that do not meet the requirements established by IFRS to be designated as hedge instruments. They are recorded at fair value through profit and loss (assets held for sale).

The financial derivative contracts held by Compañía de Petróleos de Chile Copec S.A. as of June 30, 2021 and December 31, 2020 are as follows:

June 30, 2021		
Financial derivative assets (liabilities)	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(29,479)	0
Exchange rate hedges	63,800	595,960
Derivatives not treated as hedges	327	241,806
Total	34,648	837,766

December 31, 2020		
Financial derivative assets (liabilities)	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(38,762)	0
Exchange rate hedges	38,556	572,437
Derivatives not treated as hedges	(1,558)	147,596
Total	(1,764)	720,033

NOTE 4. FINANCIAL RISK MANAGEMENT

- Financial risk factors:

The Group has businesses in various sectors related to natural resources and energy that operate through its subsidiaries and associates. The relevant risk factors vary depending on the type of business. Accordingly, the Management of each of the subsidiaries carries out its own risk management in collaboration with their respective business units.

As of June 30, 2021, the most important affiliates are Celulosa Arauco y Constitución S.A., which operates in the forestry sector, and Compañía de Petróleos de Chile Copec S.A., which operates in the fuel sector. Together these two companies represent approximately 87% of the Group's consolidated assets, 89% of EBITDA. Additionally, they represent around 93% of receivables and 83% of bonds and long-term financial borrowing. Together with the Parent Company, they represent 94% of consolidated investments.

Therefore, a significant portion of the risks faced by the Group lie within these three units. The specific risks that affect each unit are analyzed below.

a) Risks associated with Empresas Copec S.A., the Parent Company

The risks of the Parent Company are fundamentally associated with its financial investments. These are exposed to a several risks, including interest rate risk and exchange rate risk and credit risk. Management provides written policies for the management of investments that establish the objectives of obtaining the maximum return for acceptable levels of risk, maintaining sufficient liquidity, and limiting exposure to the different types of risk. These policies identify the instruments that are allowed, and they establish limits by type of instrument, issuer and risk rating. In addition, they determine investment controls and procedures.

Risk management is managed by the finance department, which complies with the policies approved by Management, and receives advice from external experts. Part of the investment portfolio is managed by reputable managers, chosen in competitive processes under strict policies of diversification and limits to types of instrument, credit ratings, currencies and other criteria. These managers are in turn monitored by the Company's finance department and are subject to regular internal and external audits.

The financial instruments held by the Company have been categorized as cash or financial assets at fair value through profit and loss, as these instruments can be sold in the short term.

i) Interest rate risk

The assets affected by this risk are the Parent Company's financial investments, which in accordance with its investment policy, primarily consist of fixed-income instruments in the form of deposits, bonds, mortgage bonds, fixed-income mutual funds and other similar items. The duration is used as a measurement of the sensitivity of the portfolio's value in the face of changes in market interest rates. Given that the market value of such instruments

varies according to changes in interest rates, a limit on the aggregate duration of the portfolio has been set at two years. Currently, the aggregate portfolio has duration of 0.86 years.

The Parent Company has placed bonds in the local market, specifically the BECOP-C, BECOP-E, BECOP-G, BECOP-H, BECOP-I and BECOP- K series. All of these bonds have been issued at fixed rates, thus mitigating the risk of movements in interest rates.

On August 27, 2020 Empresas Copec received an international loan of ThUS\$ 360,000 from a syndicate of foreign banks. This loan has a 3-year term and a bullet structure with semi-annual interest payments and repayment at maturity. The interest rate is variable at a margin over 6 months Libor. Interest Rate Swaps (IRS) were contracted for the notional value of the loan to mitigate movements in the Libor interest rate.

The table below shows the possible effects on pre-tax income of changes in the value of the Company's investment portfolio as a result of changes in interest rates:

Aggregate term (years)		0.86
Total portfolio value (ThUS\$)		306,789
Interest rate sensitivity analy:		June 30, 2021
Change in Rate	Change in Value	Total portfolio value
%	ThUS\$	ThUS\$
2.0%	(5,277)	301,512
1.0%	(2,638)	304,151
0.5%	(1,319)	305,470
-0.5%	1,319	308,108
-1.0%	2,638	309,427
-2.0%	5,277	312,066

ii) Exchange rate risk

The Parent Company's investment policy authorizes it to invest in U.S. dollars and Chilean pesos in order to address possible cash requirements in these currencies, which would result from the needs of certain affiliates and associates, as well as new potential businesses in which the Parent Company may wish to participate. Such resources can be invested in local or international mutual funds, term deposits under third-party management, through a specific mandate.

Variations in the exchange rate affect the value of peso-denominated instruments when expressing them in US dollars. A depreciation of the Chilean peso would have a negative effect when expressing peso-denominated investments in US dollars, whereas an appreciation of the peso would have a positive effect

As of June 30, 2021, approximately 79% of the aggregate portfolio is denominated in US dollars and 21% in Chilean pesos and UF. The Company's objective is to achieve a portfolio with approximately 60% to 80% in US dollars, in accordance with its forecast investments. Temporary deviations may occur when certain investments require a higher proportion of a particular currency, which would be duly approved by the Board.

A table showing the possible effects on pre-tax income of changes in the value of the investment portfolio (measured in US dollars), as a result of fluctuations in the exchange rate, is presented below:

Percentage of portfolio in Chilean pesos		21.0%	
Total portfolio value (US\$)		306,789	
Exchange rate sensitivity analysis		June 30, 2021	
	Exchange differences	Change in Value	Total portfolio value
	%	ThUS\$	ThUS\$
	<hr/>		
Depreciation	10.0%	(6,343)	300,447
	5.0%	(3,172)	303,617
Appreciation \$	-5.0%	3,172	309,962
	-10.0%	6,343	313,132

Additionally, the Company consolidates affiliates that perform their accounting in Chilean pesos, which is the case for Compañía de Petróleos de Chile Copec S.A., Abastible S.A. and Inmobiliaria Las Salinas Limitada, which record their financial information as described in Note 2.4 (c). The consolidated net income of Empresas Copec S.A. can be affected by movements in the exchange rate when the peso-denominated results of these subsidiaries are converted to US dollars. Likewise, affiliates such as Celulosa Arauco y Constitución S.A. and the affiliates in the fishing sector are also affected by movements in the exchange rate, as a portion of their operating costs are denominated in Chilean pesos.

The Parent Company has placed bonds in the local market from the C, E, G, H, I and K series. Although the nominal currency of these liabilities is mostly UF and differs from the US dollar, which is the Parent Company's functional currency, these bonds have been transferred to the fuels sector affiliates, whose functional currency is the Chilean peso, to eliminate consolidated exposure to this exchange risk. This transfer also eliminates all liquidity risk at the Parent level.

iii) Credit risk

The financial investments held by the Parent Company consist predominantly of fixed-income instruments. In accordance with the investment policy, limits per issuer and limits on the categories of instrument have been established, depending on the risk rating of such issuers. In this regard, risk ratings must be issued by recognized local or international rating agencies.

The main counterparties as of June 30, 2021 and December 31, 2020 are detailed as follows:

Main counterparties	06.30.2021		12.31.2020	
	%	Value ThUS\$	%	Value ThUS\$
Banco ItauCorp	11.60%	35,731	10.10%	53,169
MUFG Bank New York	11.35%	34,763	0.00%	0
Santander Mutual Funds	10.65%	32,433	6.90%	36,201
BNP Paribas New York	8.40%	25,547	5.80%	30,425
Banco Credit Suisse	6.60%	20,087	7.60%	40,042
JP Morgan NY	6.10%	18,838	10.10%	52,943
Itau Mutual Funds	3.50%	10,610	2.00%	10,690
Banchile Mutual Funds	2.90%	8,799	0.00%	0
Banco HSBC	2.90%	9,040	2.00%	10,634
The US Treasury	2.60%	8,008	3.00%	15,578
Bice Mutual Funds	2.60%	8,114	1.50%	8,111
Scotiabank Mutual Funds	2.40%	7,275	2.30%	11,859
BCI Mutual Funds	1.80%	5,641	0.00%	0
Banco Scotiabank	0.50%	1,683	0.00%	0
Banco Santander	0.40%	1,305	10.30%	54,108
SMBC New York	0.40%	1,198	0.00%	0
Banco BCI	0.40%	1,244	0.00%	0
Citibank New York	0.00%	0	9.50%	50,044
BTG Pactual Mutual Funds	0.00%	0	3.50%	18,415
Banco Chile	0.00%	0	6.10%	31,883
Others	24.90%	76,473	19.30%	102,005
Total	100.00%	306,789	100.00%	526,107

b) Risks associated with Celulosa Arauco y Constitución S.A. (forestry sector)

The affiliate's financial assets are exposed to a number of financial risks: credit risk, liquidity risk and market risk (including exchange rate risk, interest rate risk and price risk).

The global risk management program considers uncertainty in the financial markets and tries to minimize the potential adverse effects on financial yields.

Financial risk management is administered by the Corporate Finance department. This department identifies, evaluates and hedges financial risks in close collaboration with the operating units. The company does not actively participate in the trading of its financial assets for speculative purposes.

i) Credit risk

Credit risk refers to financial uncertainty over several periods of time, in relation to the fulfillment of obligations subscribed by counterparties at the point in time when contractual rights to receive cash or other financial assets are exercised.

Arauco's exposure to credit risk is directly related to the individual ability of its customers to fulfill their contractual commitments and is reflected in trade receivables, leasing receivables and miscellaneous receivables. Credit risk also arises for assets that are held by third parties such as deposits, covenants and mutual funds.

Arauco has insurance policies that minimize the credit risk on term sales (Open Account) in accordance with its policy that covers the export sales of Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Forestal Arauco S.A., and Arauco do Brasil S.A., and for the local sales of Araucomex Servicios S.A. de C.V., Arauco Colombia S.A., Arauco Perú S.A., Arauco North America Inc., Arauco Canada Ltd., Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Arauco Florestal Arapoti, Arauco Forest Brasil S.A., Arauco do Brasil S.A. Arauco Industria de Paineis Ltda. and Arauco Nutrientes S.P.A. Arauco uses the credit insurance company Euler Hermes World Agency (Aa3 rating according to the risk-rating company Moody's and AA according to S&P), with 90% coverage of each invoice with no deductible for nominated customers, and 90% for discretionary customers. Discretionary customers have been granted credit lines less than ThUS\$100 (or its equivalent in the invoicing currency) in local sales for Arauco Perú S.A., Arauco Colombia S.A., Arauco México S.A. de C.V., Arauco Do Brasil S.A., Arauco Argentina S.A. and Maderas Arauco S.A. Nominated customers have been granted credit lines over this value.

In order to support a line of credit approved by the Credit Committee, Arauco has guarantees such as mortgages, pledges, stand-by letters of credit, bank guarantees, checks, promissory notes, loans and other similar items that could be enforced in accordance with the legislation of each country. The debt covered by these guarantees amounts to US\$ 98.2 million as of June 30, 2021. The guarantee procedure is regulated by the guarantee policy, which controls the accounting, expiration and valuation of guarantees.

The Credit and Collections area reports to the Treasury department and is responsible for minimizing the credit risk of receivables. This area monitors overdue accounts and approves or denies credit limits for all term sales. The standards and procedures for the proper control and management of the risk of sales on credit are governed by the Credit Policy.

A procedure for the approval and modification of customer lines of credit has been established and must be followed by all companies belonging to the Arauco group. Requests for lines of credit are registered in a Credit Evaluation model, where all available information is analyzed, including the amount of the line granted by the credit insurance company. Subsequently, these requests are approved or denied by the internal committees in each company belonging to the Arauco group, according to the maximum amount authorized by the Credit Policy. If the line of credit exceeds that amount, it is analyzed by the Corporate Committee. Credit lines are renewed annually through this internal process.

As of June 30, 2021, Arauco's trade receivables totaled ThUS\$ 794,541, of which 54.57% were sales on credit, 43.88% were sales with letters of credit, and 1.55% were other sales. The credit customer with the greatest debt represented 1.97% of total receivables as of that date.

Arauco has not entered into any refinancing or renegotiations with its customers, which involve amendments to invoice due dates. Any renegotiation of debt with a customer, if necessary, will be analyzed on a case by case basis and must be approved by the Corporate Finance Department.

Sales on credit (Open Account) are covered by various insurance policies and guarantees that amount to 96.4% of the total, consequently Arauco's portfolio exposure amounts to 3.6%.

Sales with letters of credit are mainly to the Asian and Middle East markets. The creditworthiness associated with banks issuing letters of credit is regularly evaluated, in order to obtain a score based on ratings issued by the main risk raters, their country risk and their financial statements. Depending on the result of this evaluation, the issuing bank is either approved or a confirmation of the letter of credit is requested.

All sales are controlled using a credit verification system, the parameters of which have been defined to block orders from customers that have a certain percentage of overdue payments or whose line of credit has been exceeded or expired at the time the product would be shipped.

The range of debtors by net sales as of June 30, 2021 and December 31, 2020 respectively were as follows:

June 30, 2021

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	742,750	39,980	5,533	409	257	4	3	8	3	5,594	794,541
%	93.49%	5.03%	0.70%	0.05%	0.03%	0.00%	0.00%	0.00%	0.00%	0.70%	100.00%

December 31, 2020

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	625,225	21,502	474	96	636	11	70	72	299	5,036	653,421
%	95.68%	3.29%	0.07%	0.01%	0.10%	0.00%	0.01%	0.01%	0.05%	0.78%	100.00%

Arauco has implemented a Guarantee Policy in order to control accounting, valuation and expiration dates of guarantees received, and a Corporate Credit Policy.

Investment policy:

Regarding the credit risk of term deposits, repurchase agreements and mutual funds, Arauco has a policy that minimizes this risk through guidelines for managing cash flow surpluses in low-risk institutions. The policy identifies the financial instruments and entities in which Celulosa Arauco y Constitución S.A. is authorized to invest.

Treasury management is handled centrally in Chile. The Parent Company invests, deposits surplus cash, and arranges short and long-term borrowing from banks, financial institutions and the public. If it requires short or long-term borrowing from another company, the transaction will require the express authorization of Arauco's Chief Financial Officer.

Investments are restricted to fixed income instruments with appropriate liquidity. Each type of instrument has a rating and certain limits apply depending on its duration and issuer.

Intermediaries (banks, stockbrokers and mutual funds agencies, and these latter two must be subsidiaries of banks) are subject to a process that evaluates the relative degree of risk of each bank or financial institution in

terms of its financial statements and securities. Each institution is assigned a score, which ultimately determines a relative risk ranking that Arauco uses to define the investment limits for each institution.

The background information that is necessary to evaluate these various criteria is obtained from the official financial statements of the banks and from the rating of their current short and long-term debt securities, as defined by the supervisory organization, the FMC, and assigned by the risk rating agencies authorized by this organization, which in this case are Fitch Ratings Chile, Humphreys and Feller Rate.

Any exceptions that may be necessary, mainly in relation to the investment limits in a particular instrument or entity, must be expressly authorized by the Chief Financial Officer at Arauco.

ii) Liquidity risk

Liquidity risk is the ability to meet payment obligations as they fall due. The exposure to liquidity risk affects obligations with the public, banks and financial institutions, creditors and other payables, and it is related to the ability to meet net cash requirements under both normal and exceptional conditions.

The Finance department constantly monitors the company's cash projections on the basis of short and long-term forecasts, as well as forecasts of alternative financing options available. The company has an investment policy, in order to control the risk exposure for its available financial assets.

The capital committed under each of the main financial liabilities subject to liquidity risk is detailed in the table below and grouped by maturity date:

(Thousands of US dollars)	June 2021					
	Under 1 month	1 - 3 months	3 months to 1 year	1 - 5 years	Over 5 years	Total
Maturity						
Finance leases	0	17,345	48,008	105,740	53,727	224,820
Bank loans	0	31,544	227,195	820,878	258,739	1,338,356
Bonds issued in UF and US dollars	0	37,787	327,498	1,417,911	5,972,461	7,755,657
Total	0	86,676	602,701	2,344,529	6,284,927	9,318,833

(Thousands of US dollars)	December 2020					
	Under 1 month	1 - 3 months	3 months to 1 year	1 - 5 years	Over 5 years	Total
Maturity						
Finance leases	0	20,443	49,930	120,400	50,563	241,336
Bank loans	0	32,912	192,705	809,269	216,997	1,251,883
Bonds issued in UF and US dollars	0	37,787	203,080	1,562,569	6,080,494	7,883,930
Total	0	91,142	445,715	2,492,238	6,348,054	9,377,149

iii) Market risk - exchange rate

This risk arises from the likelihood of losses from changes in the exchange rates of the currencies in which the assets and liabilities of Arauco are denominated other than its functional currency.

The affiliate Arauco is exposed to the risk of changes in the exchange rate of the US dollar (functional currency) with respect to sales, purchases and obligations that are denominated in other currencies, such as the Chilean peso, Euro, Real or others. The Chilean peso is the currency with the greatest risk in the event of a significant exchange rate fluctuation.

Sensitivity analyses are performed to determine the effect of this variable on equity and net income.

Sensitivity analysis assumes a variation of +/- 10% in the closing exchange rate to the Chilean peso as of June 30, 2021. Keeping all other variables constant, a US dollar exchange rate variation of +/- 10% in relation to the Chilean peso would mean a change in the net income after tax of +/- 2.88% (equivalent to +/- ThUS\$ 8,742), and a change in equity of +/- 0.11% (equivalent to +/- ThUS\$ 8,742).

iv) Market risk – interest rate

Interest rate risk refers to the sensitivity of the value of financial assets and liabilities to changes in interest rates.

The affiliate Arauco is also exposed to the risk of changes in the interest rate on obligations to the public, banks and financial institutions and variable-rate interest-bearing financial instruments.

The affiliate Arauco performs a risk analysis by reviewing the exposure to changes in the interest rate. As of June 30, 2021, 5.8% of bonds and loans with banks accrue interest at a variable rate. Therefore, a change of +/- 10% in the interest rate would have an effect of +/- 0.01% on net income after tax (equivalent to +/- ThUS\$ 40) and a change in equity of +/- 0.001% (equivalent to +/- ThUS\$ 40).

v) Market risk – Wood pulp price

The price of wood pulp is determined by the world market and by conditions in each regional market. Prices fluctuate as a function of demand, production capacity, business strategies adopted by large forestry companies and pulp and paper producers, and the availability of substitutes.

The prices of wood pulp are reflected in the operating revenue in the statement of income and directly affect net income for the period.

As of June 30, 2021, operating revenue from the sale of wood pulp represented 44.3% of total revenue. Forward contracts and other financial instruments are not used for wood pulp sales; instead, the price is set on a monthly basis according to the market.

This risk is handled in a number of ways. Arauco has a specialized team that performs regular market and competition analyses, providing tools to evaluate trends and adjust forecasts accordingly. Similarly, financial sensitivity analyses on variable prices enable the company to take the precautions required to address various situations. Additionally, Arauco mitigates the risk of pulp prices by maintaining a strategy of low-cost production, allowing it to deal with possible price fluctuations in economic cycles.

The sensitivity analysis assumes a variation of + / - 10% in the average price of wood pulp. Keeping all other variables constant, a change of +/- 10% in the average price of wood pulp would result in a change of +/- 28.5% in net income after tax (equivalent to +/- US\$ 86.6 million) and +/- 1.10% in equity (equivalent to +/- US\$ 86.6 million).

The changes shown in the reported sensitivity analysis for exchange rates, interest rates and cellulose prices, are fluctuation ranges that are considered possible given current market conditions.

c) Risks associated with Compañía de Petróleos de Chile Copec S.A. (fuel sector)

The business at Copec S.A. and its subsidiaries is exposed to a number of financial risks, specifically market risk, credit risk, interest rate risk, liquidity risk and investment in foreign assets risk, with Copec S.A., its Colombian subsidiary Organización Terpel S.A. and the US subsidiary Mapco as the companies most exposed to these risks.. Risk management at these companies is based on the diversification of the business and of customers, the financial evaluation of customers, and the use of derivative instruments when required.

Risk management at Copec S.A is administered by the Finance department in accordance with the guidelines issued by the company's general management and Board of Directors. Risk management at the subsidiary Organización Terpel S.A. is performed at similar hierarchical levels. Specifically, the Board of Directors is responsible for establishing and supervising the risk management structure, and management at the subsidiary ensures compliance with its standards and procedures. Financial risk at Mapco Express Inc. is managed by the Finance and Administration Department in accordance with the policies approved by Senior Management and the Board of Directors. Then in all three cases, financial risks are identified, assessed and covered jointly by the financial, operating and commercial departments in each company.

An analysis of each risk is presented separately.

i) Exchange rate risk

Copec S.A.

The primary market risk facing the company is the exchange rate risk (Chilean peso/U.S. dollar) resulting from fuel import transactions on the Chilean market and export transactions, both of which are very-short-term operations.

Management has established a policy of managing the risk of exchange rates between foreign and local currency, in order to minimize the net exposure in foreign currency. The company's Finance department achieves this using

forward contracts with local financial entities. These contracts have very short terms: less than 30 days for fuel import hedges and around 30 days for export transactions.

The exchange rate risk of financial investments in foreign currency is not managed, as these are operating positions of one or two days.

The company has international loans of US\$ 650 million, of which US\$ 500 million has a bullet repayment structure, quarterly interest payments and will mature in November 2023. The notional and interest components of this loan facility are entirely covered by *cross currency swap* contracts. The remaining US\$ 150 million has a bullet repayment structure with interest paid every six months at variable rates (Libor) and will mature in March 2023. Both the notional amount and interest are not covered with hedging instruments, because the debt was used to finance investment abroad in the US company Mapco Express Inc.

As of June 30, 2021, the Company has hedging derivative instruments to cover the foreign exchange risk associated with international loans and fuel imports.

Sensitivity analysis on changes in the exchange rate of total payables in US dollars including the aforementioned loan for US\$ 650 million, using the formal US dollar exchange rate as of July 1, 2021, is as follows:

ThUS\$	Change %	Ch\$/US\$	Total (MCh\$)	(Loss) Gain MCh\$	(Loss) Gain MUS\$
802,098	15%	836.92	671,292	(87,557)	(120)
802,098	10%	800.54	642,112	(58,377)	(80)
802,098	5%	764.15	612,923	(29,188)	(40)
802,098	-	727.76	583,735	-	-
802,098	-5%	691.37	554,546	29,188	40
802,098	-10%	654.98	525,358	58,377	80
802,098	-15%	618.60	496,178	87,557	120

Organización Terpel and affiliates

Risk management individually assesses each risk exposure. This assessment determines whether financial hedge instruments are taken out, whether there are natural hedging mechanisms in place, or whether the associated risk is simply assumed, because it is not considered to be critical for the business and the transaction.

Foreign exchange transactions involving trade creditors and other payables in Colombia, exceed foreign exchange transactions involving trade and other receivables by 20% as of June 30, 2021, meaning 80% of these transactions are covered. This mitigates a large proportion of the Group's exchange rate risk exposure, as those foreign currencies collected are entirely used to pay suppliers and/or third parties that bill in US dollars and require payment in that currency. Foreign exchange requirements vary every month. When surpluses arise, these are held in reserve to meet future payment commitments and/or sold when the exchange rate is favorable. Otherwise management buys foreign exchange at the best market rate to meet its foreign currency commitments. Each Terpel affiliate uses the locally accepted currency in its country, and financial borrowing is also in this local currency in order to avoid any foreign exchange exposure. Treasury departments in various countries cover all of their requirements locally.

The foreign exchange market has been affected by upward pressures due to changes in crude oil prices, the increase in risk premiums due to uncertainty and risk aversion caused by the COVID-19 pandemic and new worldwide infection waves during the first half of 2021, which has been reflected in high volatility among global currencies. As of June 30, 2021, the currencies within the regions where the Group trades have depreciated against the US dollar.

Mapco Express, Inc.

Mapco is not significantly exposed to foreign exchange risks on trade receivables, other receivables, payables and financial obligations, as all transactions are denominated in US dollars, which is the local currency.

ii) Fuel price risk

Copec S.A.

Inventory values are affected by fluctuations in international fuel prices. Therefore, the company is constantly analyzing hedging options to match this risk.

However, the effects on net income of positive price variations of 2.5% and 5.0% on period end inventories would be favorable by ThUS\$ 3,295 and ThUS\$ 6,591, respectively. Otherwise, there would be losses of these amounts if inventories decreased by the same percentages.

Organización Terpel and affiliates

Variations in the cost of gasoline, diesel and jet fuel in Colombia can impact the company's financial performance. This is due to the lag between buying and selling fuels and the movements in cost, since these are derived from indicators associated with international oil prices, which are denominated in US dollars.

Prices in Colombia are regulated and the local price calculation formula is adjusted by the Mining Ministry every month for gasoline and diesel and every week for jet fuel. Therefore, the company is exposed to the lags between buying fuel and selling it, and its inventories represent a risk when the reference price changes. This exposure depends on inventory levels at the end of each period and is mitigated by the same price regulation, which does not allow gasoline and diesel prices changes of over +/-3% from one period to the next. The exposure to jet fuel prices is higher, but it is mitigated using inventory management. Although net income may be affected during a period, the effect on cash flow is the opposite and tends to be offset by a reduction or increase in working capital.

There is also a risk of fluctuations in inventory costs for these products in Panama and Peru.

There is an exposure associated with fluctuations in the cost of raw materials to produce lubricants, since base materials and additives are imported and fluctuate in relation to international oil prices that are negotiated in US dollars. These variations cannot be entirely transferred to finished product prices, given the behavior of the market,

so increases in raw material prices and devaluations in the exchange rate can reduce margins, or vice versa, depending on these fluctuations.

This exposure affects both Colombia and Peru, as the Terpel Group produces lubricants in these countries and imports the raw materials. However, the exposure in Peru is lower as lubricant customers are billed in US dollars. Lubricants are imported from Peru into Ecuador, so increases in the cost of lubricants also represents a risk to its inventories there.

Finally, there is an exposure within the Liquid Natural Gas (LNG) business in Colombia, where supplies and transportation costs are in US dollars. Therefore, any devaluation impact the company's financial performance.

Currently, the Terpel Group has no exchange rate or raw material hedges. The Terpel Group recently reviewed its risk exposure and has prepared a risk management and monitoring policy.

Mapco Express, Inc.

Margins on fuel sales may be adversely affected by factors beyond Mapco Group's control, including the supply of fuel available in the retail market, uncertainty or volatility in the wholesale market, increases in wholesale fuel costs and price competition from other sellers. The wholesale market for crude oil and petroleum products is significantly volatile and is affected by general political conditions and instability in oil-producing regions such as the Middle East and South America.

Currently, Mapco Group purchases fuel from a variety of distributors to diversify supply risk and a significant amount is purchased through a limited number of contracts with suppliers. These contracts provide us with volume and keep prices competitive. Mapco's exposure to fuel price fluctuations is limited as our fuel turnover is low. Fuel costs are not hedged, and excess inventory is not kept other than inventory in store tanks. The risk of sudden changes in the fuel prices is mainly mitigated by the natural hedging of the retail market where prices can be adjusted accordingly. Mapco group's fuel purchasing strategy is monitored by its board of directors and reviewed annually.

iii) Interest rate risk

Copec S.A.

The company has no significant short-term investments, other than those related to cash variations, which are invested over a period from 1 to 7 days. Business income and expenses are independent of changes in interest rates. Therefore, no significant financial risk exists.

Management understands that there is no significant interest rate risk on short-term financial liabilities, as these liabilities relate to the financing of operating cash flows, with terms mainly between 1 and 90 days.

Furthermore, the syndicated loan signed by Copec S.A. is subject to international interest rate risk. This 5 year loan financed the acquisition of its subsidiaries in Colombia, at an interest rate of Libor 90 days. Copec S.A. policy

is to individually evaluate the use of interest rate swaps to mitigate the risk associated with variable rates. Currently the loan with an interest rate of Libor 90 days is entirely covered, so the interest rate in CLP is fixed. This loan was refinanced at the end of 2018.

Also, there are three long-term loans with Empresas Copec, one for ThUF2,470, one for ThUF5,344 and another one for MCh\$67,840. The first one matures in October 2024, the second one in November 2030 and the third one on September 15, 2023. The first two have bullet repayments at maturity and pay interest of ThUF150 semi-annually. The third one pays interest semi-annually and principal repayments begin in year five.

Furthermore, the company owns a lease of ThUF 1,432 that expires in 2033 and is also exposed to the inflation rate. There is currently no inflation risk cover using hedges, because the Chilean Central Bank's mission is to keep it at an annual rate of 3.0% (with +/-1.0% tolerance), so that inflation volatility would be controlled by that institution.

As of June 30, 2021, the COVID-19 pandemic had no impact on interest rate risk, since inflation in the first half of the year was 2.3% (whereas it was 3% for 2020).

Organización Terpel and affiliates

- Cash flow sensitivity analysis for variable rate instruments

Terpel Group's debt as of June 30, 2021 is ThUS\$ 720,964, of which 4% is at a fixed interest rate and 96% is at variable rates, of which 85% is indexed to the CPI, 15% to Libor and 0.3% to DTF.

Cash surpluses are mainly held in savings accounts and collective sight portfolios, a market rate of return is received.

The loans are taken with a prepayment option without penalty, which permits the debt to be restructured at any time if market conditions change. The company has no interest rate hedges.

Variable-rate debt in Colombia is composed of bonds, which represent 85% of total variable-rate debt. Bonds issued in Colombia at a variable rate are indexed to the CPI for 12 months. As of June 30, 2021, the outstanding amount is ThUS\$ 589,317. A quarterly loss of ThUS\$ 89 would arise following an interest rate increase of 5 points, and a quarterly gain of ThUS\$ 67 would arise following a similar decrease.

As of June 30, 2021, there were no outstanding loans in Colombia, as they had all been fully repaid before the end of 2020.

The interest rates on the Panama and Ecuador loans are indexed to the Libor, and equivalent to ThUS\$ 102,625. A quarterly loss of ThUS\$ 13 would arise following an increase of 5 Libor basis points, and a quarterly gain of ThUS\$ 13 would arise following a similar decrease.

Leasing debt in Colombia as of June 30, 2021 is ThUS\$ 2,403 and the weighted average contract rate is 0.60%. This debt is indexed to FTD (Fixed Term Deposit) movements. The change in the DTF was 0.0444% last quarter.

Such an increase would generate a quarterly loss of ThUS\$ 3.59, or such a decrease would generate a quarterly gain of ThUS\$ 3.59.

The inflation rate in Colombia changed during the second quarter of 2021. It increased in May due to mobility restrictions and a national strike, with a direct impact on the calculation and payment of interest for the quarter on debt indexed to the CPI. However, this situation was not considered to be a risk as of June 30, 2021, given the measures taken by the Colombian Banco de la Republica and the global economic environment.

There has been a decrease in the inflation rate in Colombia since April 2020, due to the effects of the COVID-19 pandemic, with a positive effect on the calculation and payment of interest on debt indexed to the CPI. Similarly, the debt indexed to LIBOR in Panama and Ecuador was not negatively affected by the end of the period. The Group will continually monitor these indicators in order to determine the future financial impact.

- Sensitivity analysis on fair values of fixed-rate instruments:

Fixed rate financial liabilities are not recorded at fair value through profit and loss, and derivatives are not used as hedging instruments. Therefore, they cause no risk exposure.

All the fixed rate debt in Colombia is Fixed Rate Bonds and they total ThUS\$ 26,619.

Mapco Express, Inc.

Mapco has no short-term investments. Revenue and expenses are independent of fluctuations in interest rates. Consequently, there is no significant financial risk. Management understands that neither is there any significant interest rate risk on its short-term financial liabilities. Mapco has financial leases with a fixed interest rate of 4.65%.

iv) Credit risk

Copec S.A.

The company faces credit risk resulting from the composition of its portfolio of trade receivables and its portfolio of financial investments.

The company assigns a credit line to each customer, after performing an individual analysis of their financial and market condition, in order to manage the credit risk of trade receivables in Chile. The Finance department is responsible for performing this analysis for customers with lines exceeding UF 2,000, and the administrative units of the sales department perform this analysis for customers with lines below UF 2,000. As of June 30, 2021, customers under UF 2,000 make up 11.17% of the portfolio, and customers over UF 2,000 make up 88.83% of the portfolio. The company produces reports by customer indicating the daily status of its portfolio, which is analyzed into accounts that are not yet due, late and overdue. In the latter case, collection action may be taken.

As of June 30, 2021, credit risk had decreased during the COVID-19 pandemic, mainly due to less mobility restrictions, which has led to an increase in sales and an improvement in payments from various customers, which

has been reflected in a decrease in the provision for doubtful receivables. However, the aviation business continues to be affected by falling volumes, which has led to some customers falling into arrears. During June 2020, an airline group filed for Chapter 11 under US law (corporate restructuring), which led to a portfolio provision for their entire obligations of approximately ThUS\$ 29,000. Subsequently, this receivable was sold for ThUS\$ 17,797 on April 16, 2021, equivalent to 60.7% of the original portfolio's value. During this pandemic, the customer portfolio is being closely monitored to quickly detect any increased risks, and the Credit Committees meet with greater frequency to evaluate the status of the portfolio and analyze individual customers with arrears.

The Finance department issues monthly reports on the status of the portfolio, and the Chief Executive Officer holds regular meetings with the sales and finance departments to analyze the status of the overall portfolio, as well as the portfolios of individual customers, in order to take corrective action if necessary. Copec can block customers that have not fulfilled their payment commitments or have reached their credit limits.

The following table shows the arrears percentage by net sales as of June 30, 2021 and December 31, 2020:

June 30, 2021

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	714,147	81,310	15,091	3,836	2,573	840	1,025	1,070	1,412	6,711	828,015
%	86.25%	9.82%	1.82%	0.46%	0.31%	0.10%	0.12%	0.13%	0.17%	0.81%	100.00%

December 31, 2020

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	795,062	67,910	19,431	6,874	1,083	753	955	1,994	692	8,691	903,445
%	88.00%	7.52%	2.15%	0.76%	0.12%	0.08%	0.11%	0.22%	0.08%	0.96%	100.00%

The company has a portfolio of financial investments to manage surplus cash; the terms of investment for this portfolio are mostly around one to seven days. In order to manage this credit risk, Management has established an investment policy for fixed-income instruments with low-risk financial entities. The Finance department manages these investments, and establishes a group of financial entities in which investment is authorized and assigns a maximum credit line and portfolio composition to each entity. The credit lines per institution are granted on the basis of an analysis of equity and solvency risk for banks and equity, and composition and term for mutual funds.

Organización Terpel and affiliates

Credit risk is the risk of financial loss if a customer or counterparty to a financial instrument fails to meet its contractual obligations, which arises mainly on trade receivables, other receivables and cash and cash equivalents.

Working capital or revolving loans are granted specifically for the purchase of products marketed by the Group. All loans granted must comply with the information requirements established according to the type of customer and the guarantee offered. The documentation submitted must ensure that the Group has all the information required to understand its customers and their general, commercial and taxation circumstances and a general understanding of the customer's financial situation.

The exposure to credit risk is affected mainly by the individual characteristics of each customer, segment and country.

The Group's risk policy requires a financial analysis of each new individual customer based on external ratings, when available. This process is performed before the start of the business relationship. Lines of credit and credit limits are established for each customer and approved in accordance with levels of authorization established by the Board of Directors. Customer's lines of credits are constantly reviewed and adjusted according to the customer's creditworthiness and business need.

All active customers in risk centers are reviewed on a semi-annual basis to monitor whether their financial position has been impaired. The report from this review determines the need for an additional guarantee, annulment of the credit, sale against prepayment, or even annulment of the business relationship if the risk is sufficiently high.

The Group monitors the economic and political environment in its operating countries in order to make prompt decisions regarding credit extended to customers.

More than 45% of the Group's customers have carried out transactions with it for more than 4 years and no impairment losses have been recognized against these customers. When monitoring the customer's credit risk, these are grouped according to their credit characteristics.

Trade and other receivables where payment delays are possible are monitored weekly using portfolio reports for every business and customer. These reports are used to determine when to suspend services, amend credit terms and/or require guarantees, as appropriate.

The Terpel Group has established a guarantee requirement, which covers trade receivables in case of non-payment. This guarantee is pledged by certain customers and sectors that allow it for business purposes. The guarantees accepted by Terpel Group include mortgages up to 75% of the commercial appraisal, payment compliance policies, endorsed Fixed Term Deposit Certificates, and bank guarantees. Furthermore, Terpel Group has taken out credit insurance policies.

Approximately 45% of the portfolio in Colombia was supported by guarantees as of June 30, 2021.

The Group has no significant concentrations of credit risk and has policies to ensure that wholesale sales are to customers with an appropriate credit history.

The Terpel Group's policy is to evaluate and approve corporate guarantees for its affiliates if required by product suppliers to grant credit days and by financial institutions.

Economic normality has gradually returned to local regions during the first half of 2021, which has allowed the portfolio to return to pre-pandemic overdue levels, with the fulfillment of all payment agreements signed as a result of mobility restrictions.

As of June 30, 2021, payment agreements with each customer have been fully met, which has secured Terpel Group's operational continuity.

The aeronautical sector continues to be effected with a decrease in business. During June 2020, two large airline groups filed for Chapter 11 under US law (corporate restructuring), which led to a portfolio provision for their entire obligations of approximately US\$ 9 million. The Latam Group portfolio was recovered in April 2021, when it was sold to Citibank. The Avianca Group's portfolio remains under collection management.

As of June 30, 2021, this sector had gradually recovered and various airlines in Colombia have complied with their payment agreements.

The maximum credit risk exposure for trade receivables, other receivables and cash and cash equivalents by geographical region at the reporting date was:

Country	ThUS\$ 2021	
	Credit risk exposure by geographical location	Cash and cash equivalents
Colombia	146,497	129,971
Peru	35,284	19,003
Panama	38,821	21,430
Ecuador	40,276	1,426
Dominican Republic	8,550	1,874
Chile	48	403
Total	269,476	174,107

The Terpel Group had cash and cash equivalents of ThUS\$ 174,107 as of June 30, 2021, which represents its maximum credit risk exposure on these particular assets. Cash and cash equivalents are held at banks and financial institutions with AAA and BBB+ credit ratings.

The Terpel Group's policy is to evaluate and approve a corporate guarantee for its affiliates if required by financial institutions.

Mapco Express, Inc.

Credit risk is the risk of financial loss for Mapco, if a customer or counterparty for a financial instrument does not comply with its contractual obligations, and arises mainly from Mapco's cash and cash equivalents, trade credits and other receivables. Any loan granted by Company must comply with the information requirements applicable to that customer and guarantee. The documentation submitted must ensure that Mapco has all the information required to understand its customers and their general, trade and taxation circumstances and a general understanding of that customer's financial situation.

Mapco's Management believes that there is no significant risk to trade and other receivables, where 90% of trade and other receivables have balances with a maturity of less than 30 days. The Mapco Group has few wholesale customers who are granted credit for a maximum of one week at a time. Mapco has established a credit policy for

these customers, which requires that each customer is individually analyzed to determine their creditworthiness, before they are offered general delivery and payment conditions.

v) Liquidity risk

Copec S.A.

The company's liquidity management policy aims to provide sufficient cash to meet its liabilities. As of June 30, 2021, 65.98% of sales were through concessionaires, which are very fragmented, with an average payment term of less than 3 days, and 31.13% of sales were to low-risk industrial customers (with A and B ratings from a scale from A to D, where A is the lowest risk), with an average credit terms of less than 40 days. Therefore, for the purposes of liquidity risk management, the Finance department uses a period of 60 days for its daily cash flow forecasts, and it has access to immediately-available lines of credit with the main financial entities in the local market, which are solvent and have good risk ratings.

As of June 30, 2021, the Company has liquidity of US\$ 371 million in cash and cash equivalents and US\$ 74 million in long term unconditional lines of credit. Also at December 31, 2020, the Group had liquidity of US\$ 416 million in cash and cash equivalents and US\$ 75 million in long term unconditional lines of credit.

As of June 30, 2021, there was no impact on liquidity as a result of the COVID-19 pandemic, since sales have been recovering, expenses have reduced, investments postponed and fuel acquisition plans amended. During the first quarter of 2020, ThUS\$ 171,760 was drawn down in short-term domestic loans to increase liquidity (Ch\$ 125 billion), of which ThUS\$ 116,797 (Ch\$ 85 billion) had been repaid as of June 30, 2021 and ThUS\$ 54,963 (Ch\$ 40 billion) had been renewed until March 2022. Furthermore, weekly meetings monitor the Company's cash flow, including its short and medium term forecasts, in order to anticipate any additional requirements.

Organización Terpel and affiliates

The Terpel Group monitors this risk every day through Treasury positions and forecasts, which uses the obligations and surpluses of cash to determine its cash sources and destinations.

The Terpel Group's objective is to maintain a balance between continuity and flexibility of funding using bank overdrafts, bank loans and lease contracts, among others.

The Terpel Group aims to hold sufficient cash, cash equivalents and other sight investments to meet all of its cash requirements. The current debt profile enables the Group to meet its debt servicing commitments as they fall due.

As of June 30, 2021, the Group has approved credit facilities of US\$ 70 million, which is fully available to be used as overdrafts, treasury credit or both short and long term finance. Interest rates are agreed at the time the obligation is acquired, in accordance with market conditions.

As of June 30, 2021, the Group has been gradually recovering from the COVID-19 pandemic. There were no liquidity requirements and interest obligations have been paid in accordance with the conditions initially agreed with the financial entities and investors in the bond market.

The Group prepared additional cash flow forecasts for the second quarter of the year with new assumptions of sales reductions and portfolio recovery based on a potential postponement of mandatory confinement in all countries. It reviewed and reduced expenditure to match this situation and negotiated the extension of payment terms with strategic suppliers, which secured its operational continuity.

Mapco Express, Inc.

Liquidity risk is the risk that Mapco will encounter difficulties in meeting its obligations associated with its financial liabilities that are settled by disbursing cash or other financial assets. Mapco and its affiliates monitor this risk on a daily basis, as its treasury department forecasts and monitors its obligations and cash surpluses, to determine the source and destination of its financial resources. The objective is to maintain a balance between the continuity and flexibility of funding using bank overdrafts, lease contracts and other sources.

Mapco aims to hold sufficient cash resources to meet its financial liabilities falling due in the next 30 days. The current debt profile enables it to meet its debt servicing commitments as they fall due.

On January 30, 2020, Mapco Express Inc. obtained a new line of credit for ThUS\$100,000, with an interest rate that varies according to its borrowing, and which matures in January 2025.

vi) Investment in foreign assets risk

Copec S.A.

Copec has foreign investments as of June 30, 2021 that control 58.52% of the Colombian company Organización Terpel S.A. and its affiliates, whose functional currency is the Colombian peso, and all of the US company MAPCO, whose functional currency is the US dollar. As a result, Copec is exposed to an equivalent of COP\$ 2,348,457 million for Terpel in its consolidated statement of financial position as of June 30, 2021, and of US\$ 586 million for Mapco. The effects of significant exchange rate changes are recorded in reserves.

Sensitivity analysis was performed on the exposure resulting from the investment in Colombia, which is as follows:

Investment MCOP\$	Change %	Ch\$/COP\$	Investment MCh\$	(Loss) Gain MCh\$
2,348,457	15%	0.2216	520,475	67,888
2,348,457	10%	0.2120	497,846	45,259
2,348,457	5%	0.2024	475,217	22,629
2,348,457	-	0.1927	452,587	0
2,348,457	-5%	0.1831	429,958	(22,629)
2,348,457	-10%	0.1734	407,329	(45,259)
2,348,457	-15%	0.1638	384,699	(67,888)

An additional sensitivity analysis was performed on the exposure due to investments in the USA, as follows:

Investment ThUS\$	Change %	Ch\$/US\$	Investment MCh\$	(Loss) Gain MCh\$
586,062	15%	836.92	490,487	63,975
586,062	10%	800.54	469,166	42,654
586,062	5%	764.15	447,839	21,327
586,062	-	727.76	426,512	0
586,062	-5%	691.37	405,185	(21,327)
586,062	-10%	654.98	383,858	(42,654)
586,062	-15%	618.60	362,537	(63,975)

Management does not have any financial hedges covering its foreign businesses, since investing abroad implies accepting the currency exchange risk of that country as an indivisible component of the business. Each affiliate should have an optimum capital structure from a risk classification perspective. Therefore, each affiliate's borrowings should be in the same currency as its assets, in order to eliminate fluctuations in equity in the functional currency. If borrowings are below or above the optimum, these differences in each affiliate may be managed by Copec Combustible using financial instruments.

Organización Terpel and affiliates

The exchange rate risk on investments in foreign companies is not managed. Investments in foreign companies are denominated in US dollars and are translated at the period end exchange rate.

Debt is currently denominated in Colombian pesos and any changes to its book value resulting from fluctuations in exchange rates are recognized in Terpel's equity. There is no liquidity exposure and therefore no financial position hedges, since such gains or losses would only materialize when one of these companies is sold.

NOTE 5. ESTIMATES, JUDGEMENTS AND ACCOUNTING CHANGES

The preparation of consolidated financial statements in accordance with the accounting records detailed in Note 2 requires Management to make subjective estimates and assumptions, which affect the reported amounts. The estimates are based on historical experience and various other assumptions that are believed to be reasonable, but actual results may differ from those estimates. Management believes that the accounting estimates presented below represent issues that require judgment that can lead to major changes in the financial statements.

The Group makes estimates and judgments in relation to the future. The resulting accounting estimates, by definition, will rarely be equal to the corresponding actual results. There are no significant risks that could cause a material adjustment to the consolidated financial statements as of June 30, 2021.

a) Staff severance indemnities

The present value of obligations for staff severance indemnities depends on a number of factors that are based on actuarial methods using various assumptions, including the interest rate, staff turnover rates, salary increments, discount rates, and inflation rates. Any changes in these assumptions will affect the book value of these obligations. Additional information about the assumptions is presented in Note 20.

b) Biological assets

The valuation of plantations is based on discounted cash flow models, using the cash flows from continuing operations; on the basis of sustainable forest management plans, considering the growth potential of the plantations. This valuation is performed on the basis of each identified stand and for each tree species.

These discounted cash flows require estimates about the growth, harvest, sales price and costs. Therefore, the quality of the estimates of future sales and cost trends is important, as are regular studies of the plantations to establish the volumes of timber available for harvest and the current growth rates. The main considerations used for the calculation of the valuation of forestry plantations are presented in Note 7.

c) Taxes

Tax assets and liabilities are reviewed regularly, and the balances are adjusted accordingly. The Group considers that it has recorded sufficient provisions to cover future taxation obligations, on the basis of current events, circumstances and tax laws. However, the tax position could change, giving rise to different results and having a significant impact on the amounts in the consolidated financial statements (See Note 2.15b).

d) Lawsuits and contingencies

Empresas Copec S.A. and its affiliates are involved in lawsuits that have not yet been resolved, the future effects of which must be estimated by the Company's Management, in collaboration with its legal advisors. The Company uses its judgment to interpret the reports of its legal advisors, who update their estimates as of each period-end and after each substantial modification in these lawsuits.

e) Measurement of fair value

Several of the Group's accounting policies and disclosures require it to measure the fair value of financial and non-financial assets and liabilities.

The Group has established a control framework for measuring fair values. This includes a valuation team, which has overall responsibility for supervising all significant fair value measurements.

The valuation team regularly reviews the significant non-observable variables and valuation adjustments. When third party information is used to measure fair values, such as broker's quotes or pricing services, the valuation team evaluates the evidence provided by those third parties to support the conclusion that these valuations satisfy the requirements of IFRS, including the corresponding valuation level within the fair value hierarchy.

When measuring the fair value of an asset or liability, the Group uses observable market data whenever possible. Fair values are classified into levels within a fair value hierarchy that are based on the variables used by the estimation technique, as follows:

- Level 1: quoted (unadjusted) prices in active markets for identical assets and liabilities.
- Level 2: data other than the quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. prices) or indirectly (i.e. price derivatives).
- Level 3: data on the asset or liability that is not based on observable market data.

If the variables used to measure the fair value of an asset or liability can be classified into the fair value hierarchy, then the fair value measurement is entirely classified into the same fair value hierarchy level as the lowest level variable that is significant for the total measurement.

f) Cylinder guarantees

The affiliate Abastible S.A. receives guarantees for its cylinders, which are valued according to the current value of this obligation, so their book value might differ from their actual value.

g) Other estimates and professional criteria relate to the following concepts:

- Loyalty program (see Note 2.24)
- Useful lives of property, plant and equipment (see Note 2.5)
- Trademark valuations to identify any potential impairment losses.

NOTE 6. INVENTORIES

As of June 30, 2021 and December 31, 2020 inventories at affiliates were as follows:

	06.30.2021	12.31.2020
	ThUS\$	ThUS\$
Raw materials	156,777	128,581
Merchandise	464,733	458,113
Production supplies	168,488	154,104
Work in progress	57,621	70,367
Finished goods	648,539	533,254
Other inventories	270,706	264,233
Total	1,766,864	1,608,652

As of June 30, 2021, 58% of inventories relate to the forestry sector, 37% to the fuel sector and 5% to the fisheries sector.

As of December 31, 2020, 58% of inventories relate to the forestry sector, 39% to the fuel sector and 3% to the fisheries sector.

Changes in inventory charged to the net income statement are as follows:

	06.30.2021	06.30.2020
	ThUS\$	ThUS\$
Cost of Sales	9,023,928	7,427,474
Obsolescence provision	4,725	17,505
Write offs	2,658	3,607
Total	9,031,311	7,448,586

As of June 30, 2021 and December 31, 2020, there were no inventories pledged in guarantee.

The obsolescence provision is calculated by considering the product sale conditions and inventory age (rotation).

The creation and reversal of obsolescence provisions has been included in the consolidated statement of income under Cost of sales or Other gains (losses), as appropriate.

NOTE 7. BIOLOGICAL ASSETS

Current and non-current biological assets as of June 30, 2021 and December 31, 2020 were as follows:

	06.30.2021	12.31.2020
	ThUS\$	ThUS\$
Current	297,890	302,710
Non-current	3,189,681	3,296,117
Total	3,487,571	3,598,827

The biological assets at the affiliate Arauco are forestry plantations, which are mainly radiata and loblolly pine and to a lesser extent eucalyptus. These plantations are located in Chile, Argentina, Brazil and Uruguay.

As of June 30, 2021, Arauco has 1.7 million hectares of forestry land, of which 998,000 hectares are forest plantations valued at fair value and presented in biological assets. It also has 493,000 hectares of native forests (with no book value), 111,000 hectares for other uses and 89,000 hectares to be planted, which are presented in Property, plant and equipment.

Log harvests were 9.9 million m³ as of June 30, 2021, (9.1 million m³ as of June 30, 2020).

The fair value of Arauco's biological assets are measured under Level 3, as input data is not observable. However, this information reflects the assumptions that market participants would use in pricing the asset, including assumptions about risk.

This unobservable data was collected using the best information available and include Arauco's own information. It may change if the available information indicates that other market participants would use different information or there is something specific at Arauco that is not available to other market participants.

The main considerations in calculating the fair value of biological assets for the affiliate Arauco are:

- The affiliate Arauco uses discounted future cash flows to value its plantations, and the company forecasts harvests of its plantations as of the reporting date.
- Harvests from plantations are forecast over time assuming that the total volume will not decrease, with the minimum equal to current harvests.
- Future plantations are not included.
- The purpose of harvesting plantations is to supply raw materials for the rest of the operation in Arauco. By directly controlling the development of the plantations to be processed, Arauco is assured of the quality of the timber to be used in each of its products.

- Cash flow forecasts are based on expected harvest volumes and sales of timber products, which are associated with demand at the company's own factories and sales to third parties at market prices. In addition, this valuation takes into consideration the sales margins of the products that are harvested from plantations. Changes that arise in the value of plantations are accounted for in income for the year, in accordance with the provisions of IAS 41. These changes are presented in the interim consolidated statement of income under "Other income by function", which as of June 30, 2021 amounted to ThUS\$ 83,080 (ThUS\$ 88,143 as of June 30, 2020). The valuation of biological assets produces a cost of timber sold that is greater than the real cost incurred, which is presented under "Cost of sales" and amounts to ThUS\$ 96,584 as of June 30, 2021 (ThUS\$ 85,298 as of June 30, 2020).
- Plantations are harvested in accordance with the demand requirements at Arauco's production plants.
- The discount rates used in Chile, Brazil, Uruguay and Argentina vary between 5% and 16%.
- The prices of harvested timber are considered to be constant in real terms, based on market prices.
- Cost expectations with respect to the lifetime of plantations are constant and are based on estimated costs included in projections prepared by the affiliate Arauco.

The average harvest age of these plantations in years, by country and species is as follows.

	Chile	Argentina	Brazil	Uruguay
Pine	24	15	15	-
Eucalyptus	12	10	7	10

The sensitivity analysis below shows changes to the value of biological assets following changes in significant assumptions used in calculating the fair value of those assets:

		ThUS\$
Discount rate (points)	0.5	(149,083)
	(0.5)	159,429
Margins (%)	10.0	442,060
	(10.0)	(442,060)

Significant unobservable data used to value the fair value of biological assets are discount rates and selling margins for the products that are harvested from the forest. Increases (decreases) in any of this data considered in isolation would result in a lower or higher fair value valuation.

The gain (loss) from changes in fair value less estimated point-of-sale costs of biological assets is recorded in the consolidated statement of income in the line Other Income or Other Expenses, respectively.

Plantations classified as current biological assets are those that are harvested and sold within 12 months.

Fire insurance covers plantations, which combine with its own resources, can reduce the risks associated with these claims.

As of the date of these interim consolidated financial statements no disbursements have been committed for the acquisition of biological assets.

a) Biological assets pledged in guarantee.

As of June 30, 2021, there are no plantations pledged in guarantee.

b) Biological assets with restricted ownership:

As of the date of these consolidated financial statements, there are no biological assets with restricted ownership.

c) Government subsidies related to agricultural operations.

No significant subsidies have been received.

Biological assets movements

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Opening balance	3,598,827	3,669,426
Changes in Incurred Cost		
Additions through acquisition	104,894	185,336
Decreases through sales	(1,065)	(47,110)
Decreases through harvesting	(53,065)	(99,300)
Increase (decrease) in foreign currency translation	10,851	(98,282)
Decreases due to damaged biological assets	(6,155)	(9,861)
Decreases due to loss of control of affiliates	(23,074)	0
Transfers to non-current assets held for sale	(76,286)	(4)
Other increases (decreases)	(3,333)	0
Changes in fair value		
Gain (loss) on changes in fair value less estimated selling costs	83,080	182,950
Increases (decreases) through sales	(1,937)	15,184
Decreases through harvesting	(103,231)	(182,753)
Decreases due to damaged biological assets	(11,398)	(16,759)
Decreases due to loss of control of affiliates	(8,369)	0
Transfers to non-current assets held for sale	(22,168)	0
Total Changes	(111,256)	(70,599)
Closing balance	3,487,571	3,598,827

NOTE 8. CURRENT TAX ASSETS AND LIABILITIES

Current taxes are offset in assets or liabilities, provided they refer to the same legal entity and the same tax jurisdiction.

Receivables for taxes are detailed as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Current tax assets		
Provisional monthly tax payments	9,068	19,906
Recoverable income taxes from previous period	132,900	309,907
Credit for SENCE	208	1,118
Credits for fixed assets	6	16
Income tax provision	(21,279)	400
Credits for dividends received	0	16,185
Equity tax	0	16,409
Customer retentions	0	1
Other recoverable taxes (*)	29,754	10,224
Total	150,657	374,166

(*) Other recoverable taxes at Arauco Argentina, foreign income credit and credits from previous years of affiliates of Celulosa Arauco y Constitución in Colombia and Brazil.

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Current tax liabilities		
Corporate income tax provision	59,960	47,762
Provisional monthly tax payable	42,349	919
Tax on disallowed expenses	0	0
Other taxes (*)	11,416	9,245
Total	113,725	57,926

(*) Social contribution and income taxes in 2020 for affiliates of Celulosa Arauco y Constitución S.A. in Brazil.

NOTE 9. OTHER NON FINANCIAL ASSETS

As of June 30, 2021 and December 31, 2020, current and non-current non-financial assets were as follows.

Other non-financial assets, current	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Unamortized roads, current	55,805	55,000
Unamortized insurance	54,759	20,185
VAT recoverable	977	2,314
Recoverable taxes (VAT and similar)	91,705	91,337
Expenses paid in advance	21,591	20,406
Leases	1,654	1,810
Fishing permits (1)	2,899	915
Municipal licenses	0	0
Guarantees	0	0
Others (2)	22,683	13,187
Total	252,073	205,154

Other non-financial assets, non-current	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Unamortized roads, non-current	91,027	91,441
Unamortized prepayments (freight, insurance, others)	3,939	4,707
Lease guarantees	93	93
Long-term building convention contribution	771	896
Compensation asset (3)	13,313	13,313
Contract asset (4)	38,103	37,073
Deferred expenses	20,085	14,437
Others	6,114	7,291
Total	173,445	169,251

(1) The unamortized balance as of June 30, 2021. This balance comprises an advance payment for the 2021 fishing license and the acquisition of the indirect affiliate Orizon S.A.

(2) As of June 30, 2021 and December 31, 2020 the item "Others" covers items such as: recoverable securities and dividends receivable.

(3) Taxation contingencies relating to the business combination between Exxon Mobil Peru and Ecuador, and includes from 2001 to 2008 in Peru and from 1994 to 2013 in Ecuador. These taxation contingencies represent doubtful receivable provisions, unsupported write-offs, discounts, rebates, bonuses, disposal cost adjusted under IFRS and depreciation rates for fixed assets in Peru.

(4) Assets belonging to the affiliate Abastible S.A., according to IFRS 15.

NOTE 10. ASSETS AND LIABILITIES HELD FOR SALE

The Group's assets and liabilities classified as held for sale or disposal are as follows.

Assets	06.30.2021	12.31.2020
	ThUS\$	ThUS\$
Sale of interests in companies		
Sonacol* (1)	286,467	290,031
Gasmar** (2)	24,987	25,579
Mining Companies* (3)	16,267	16,747
Sale of assets		
Forests (4)	98,454	0
Land (4) (5)	43,896	21,597
Fleet assets	5,487	5,479
Buildings	3,129	2,781
Plant and equipment	6,460	6,467
Other items	10,521	4,950
Total	495,668	373,631
Liabilities		
	ThUS\$	ThUS\$
Sale of interests in companies		
Sonacol* (1)	187,790	189,028
Mining Companies* (3)	3,588	3,594
Total	191,378	192,622

* Interests in affiliated companies.

** Interests in associated companies.

- (1) On December 20, 2019, Compañía de Petróleos de Chile Copec S.A. and Abastible S.A. both affiliates of Empresas Copec S.A. together with Esmax Inversiones S.A. and Empresa Nacional de Energía Enx S.A. have informed the Chairman of the Board of Sociedad Nacional de Oleoductos S.A. ("Sonacol") that a mandate has been granted to Goldman Sachs as an investment bank, to structure and lead a process that will evaluate the sale of all the shares of Sonacol that they respectively own, in a competitive sale.
- (2) On January 17, 2018, the Fair Trade Court issued Resolution 51, which ordered the shareholders of Gasmar S. A. (Abastible S.A. and Gasco S.A.) to dispose of their interest in that company. The affiliate Abastible filed an appeal against this resolution with the Supreme Court, which received this appeal together with appeals filed by other affected companies, rejected all these appeals on November 13, 2019. Therefore, the Fair Trade Court ruling became final and enforceable (see Note 32).

On August 2, 2021, the affiliate Abastible S.A. reported that some of the preceding conditions to close the Share Sale Agreement of its entire shareholding in Gasmar S.A. to Inversiones Arco 4 SpA. have been met

- (3) The affiliate Inversiones Alxar S.A. is selling its affiliate companies that own the El Bronce, Botón de Oro, Choquelimpie and Planta Copiapó projects.

On May 14, 2020 Inversiones Alxar S.A. and Minera Camino Nevado Limitada signed a share purchase agreement with Inversiones y Servicios Loma Larga SpA and José Enrique Correa Tocornal. Under this agreement, the buyers jointly acquired all the shares in Sociedad Contractual Minera Vilacollo (Choquelimpie) for ThUS\$ 2,000.

On 14 April 2020, Inversiones Alxar S.A. and Minera Camino Nevado Limitada signed a share purchase agreement with RIO2 Limited and RIO2 S.A.C. Under this agreement, the buyers jointly acquired all the shares of Compañía Minera Paso San Francisco S.A. (Copiapó Plant) for ThUS\$ 1,500, which was duly paid.

- (4) The affiliate Arauco invited tenders for the sale of 80,489 hectares of forestry land, and several domestic and foreign companies submitted bids. These bids were received from interested parties in December 2020, and Arauco selected the bid submitted by a consortium led by BTG Pactual Timberland Investment Group LLC, which included British Columbia Investment Management Corporation and APG Asset Management N.V. (hereinafter the "Consortium"), as this bid had the highest price and also proposed a working procedure to reach a final agreement within reasonable terms. This transaction involved reclassifying land, biological assets and roads to assets held for sale.
- (5) On April 28, 2021, the sale of a property with no strategic value to the Company was authorized.

On January 22, 2020, Compañía de Petróleos de Chile Copec S.A. authorized the sale of 71 unrequired properties that were mainly houses, land and buildings with no strategic value to the Company.

The Group estimates that the book values of the assets held for sale are not less than their fair value less selling costs.

NOTE 11. INTANGIBLE ASSETS

The main classes of intangibles assets as of June 30, 2021 and December 31, 2020 are patents, trademarks, IT programs, water and fishing rights, easements, mining properties and other acquired rights. They are generally recorded at historical cost.

Patents, trademarks, water and fishing rights, mining properties, easements and other acquired rights have indefinite useful lives, as neither the start nor the end of the period during which these rights are expected to generate cash flows is clear.

These rights are not amortized, but they are tested regularly for impairment.

a) Classes of intangible assets other than goodwill:

	06.30.2021			12.31.2020		
	Gross value ThUS\$	Accumulated amortization ThUS\$	Net value ThUS\$	Gross value ThUS\$	Accumulated amortization ThUS\$	Net value ThUS\$
Patents, trademarks and other rights with indefinite lives	207,372	0	207,372	218,294	0	218,294
Patents, trademarks and other rights with defined lives	838,641	(438,590)	400,051	876,183	(448,346)	427,837
Computer software	266,241	(198,195)	68,046	259,754	(188,053)	71,701
Other identifiable intangible assets	127,814	(50,259)	77,555	133,679	(48,582)	85,097
Fishing permits	15,736	0	15,736	15,736	0	15,736
Water rights	6,366	(7)	6,359	6,177	0	6,177
Mining projects	68,138	0	68,138	68,153	(15)	68,138
Customer portfolio	76,201	(43,518)	32,683	75,626	(40,534)	35,092
Total intangible assets	1,606,509	(730,569)	875,940	1,653,602	(725,530)	928,072
Finite lives	1,377,035	(730,569)	646,466	1,413,395	(725,530)	687,865
Indefinite lives	229,474	0	229,474	240,207	0	240,207
Total intangible assets	1,606,509	(730,569)	875,940	1,653,602	(725,530)	928,072

b) The detail and movement of the main classes of intangible assets other than goodwill is as follows:

	Patents, trademarks and other rights	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
Opening balance as of January 1, 2021	646,131	71,701	15,736	6,177	85,097	68,138	35,092	928,072
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
Restated opening balance	646,131	71,701	15,736	6,177	85,097	68,138	35,092	928,072
Movements in identifiable intangible assets								
Disposals	0	0	0	0	(479)	0	0	(479)
Additions	11,278	6,934	0	199	1,697	0	0	20,108
Additions on business combinations	0	0	0	0	0	0	0	0
Disposals	(99)	0	0	0	0	0	0	(99)
Amortization	(28,434)	(15,010)	0	(7)	(3,116)	0	(2,663)	(49,230)
Increase (decrease) for revaluation and impairment losses recognized in equity	0	0	0	0	0	0	0	0
Increase (decrease) for revaluation in statement of net income	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	(30,759)	(1,088)	0	(10)	(2,424)	0	254	(34,027)
Other increases (decreases)	9,306	5,509	0	0	(3,220)	0	0	11,595
Total movements in identifiable intangible assets	(38,708)	(3,655)	0	182	(7,542)	0	(2,409)	(52,132)
Closing balance as of June 30, 2021	607,423	68,046	15,736	6,359	77,555	68,138	32,683	875,940

	Patents, trademarks and other rights with defined lives	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
Opening balance as of January 1, 2020	687,708	76,427	15,736	6,402	84,032	68,126	39,981	978,412
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
Restated opening balance	687,708	76,427	15,736	6,402	84,032	68,126	39,981	978,412
Movements in identifiable intangible assets								
Disposals	0	107	0	0	0	0	0	107
Additions	33,576	25,310	0	38	5,273	14	0	64,211
Additions on business combinations	1,915	1,062	0	0	6,063	0	0	9,040
Disposals	(84)	(364)	0	0	0	0	0	(448)
Amortization	(54,786)	(25,593)	0	0	(6,493)	(2)	(5,120)	(91,994)
Increase (decrease) for revaluation and impairment losses recognized in equity	0	0	0	0	0	0	0	0
Increase (decrease) for revaluation in statement of net income	0	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	(17,818)	(1,817)	0	7	(3,778)	0	231	(23,175)
Other increases (decreases)	(4,380)	(3,431)	0	(270)	0	0	0	(8,081)
Total movements in identifiable intangible assets	(41,577)	(4,726)	0	(225)	1,065	12	(4,889)	(50,340)
Closing balance as of December 31, 2020	646,131	71,701	15,736	6,177	85,097	68,138	35,092	928,072

c) Impairment

As of June 30, 2021 and December 31, 2020, there was no impairment.

d) Restrictions

As of June 30, 2021 and December 31, 2020, there were no ownership restrictions with respect to intangible assets.

e) Contractual commitments

As of June 30, 2021, the Group has intangible assets of ThUS\$ 1,116 for computer software programs that are subject to contractual acquisition commitments. As of December 31, 2020, there were no contractual commitments.

f) The useful lives applied to intangible assets as of June 30, 2021 and December 31, 2020 are as follows:

	Finite useful lives (years)		Indefinite lives
	Minimum	Maximum	
Commercial relationships with dealers and customers	7	15	-
Patents, trademarks and other rights	-	-	X
Accel Trademarks in Panama	-	2	-
Industrial patents	10	50	-
Computer software	3	16	-
Other identifiable intangible assets	3	25	-
Fishing permits	-	-	X
Water rights	-	-	X
Capitalized mining projects	3	10	-
Mining properties	-	-	X

Movement during the period is amortization of intangible assets, and it is recorded in assets and/or expenses. This charge is reflected in any of the following items: Cost of sales, distribution costs and administration costs.

Additions to intangible assets are primarily flag rights (Organización Terpel S.A.), capitalized research into mining projects, and other assets.

g) Intangible assets – Brands

The brands Accel, Terpel, Oiltec, Maxter, Celerity, Tergas and Gazel have been registered in the consolidated financial statements at their fair values, as a result of the valuation of intangible assets arising on the purchase of Organización Terpel S.A. and its subsidiaries. They all have an indefinite useful lives, except Accel. Trade Relations with Customers have also been recognized as intangible assets related to the business of the acquired companies, which have been assigned a finite useful life depending on the length of those contracts. Amortization is calculated linearly over their expected useful lives.

When the affiliates Abastible in Peru and Ecuador were acquired in June and October 2016 respectively, the following brands were registered: Solgas Artefactos, Solgas Auto, Gas Canalizado, Segurogas, Masgas, Duragas & Diseño, Auto Gas, Duragas, Duragas Express and Semapesa.

Following the acquisition of Mapco in November 2016 by the affiliate Compañía de Petróleos de Chile Copec S.A., the following brands were registered: MapcoMart, Delta Express, Discount Food Mart, East Coast, Fast, Favorite Markets and Mapco Express.

NOTE 12. GOODWILL

Purchased goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities.

Purchased goodwill is not amortized, but it is tested annually for impairment. It is allocated to the groups of cash generating units identified in the operating segments in which it originates. The transactions that generated goodwill are the investments in Arauco Canada (Flakeboard), Arauco do Brasil (formerly, Tafisa), and the successive purchases of Organización Terpel, Mapco, Solgas S.A., ExxonMobil, and the acquisition of two business lines from Comercializadora Novaverde through the indirect subsidiary Orizon S.A. as follows:

Company	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Arauco (Flakeboard, Piên and others) (a)	59,617	59,567
Organización Terpel and others (b)	91,939	101,901
MAPCO (c)	152,362	152,362
Solgas (c)	71,089	75,880
Copec (Flux Solar, EMOAC, Copec Aviation) (d)	5,776	5,776
Orizon (e)	3,673	3,673
Total	384,456	399,159

- a) Arauco's goodwill totaled ThUS\$ 59,617 (ThUS\$ 59,567 as of December 31, 2020). "Flakeboard" (now Arauco Canada Ltd.) is a company that directly or through affiliates owns and operates seven panel plants, which Arauco acquired on September 24, 2012 at a price of ThUS\$ 242,502 for all the shares in that company, and resulted in goodwill of ThUS\$ 40,853. Goodwill of ThUS\$ 732 arose from the acquisition of all the shares of Prime-Line Inc. on September 1, 2019 for ThUS\$ 18,880 by Arauco North America Inc, a subsidiary of Arauco Canada Ltd.

The recoverable amount of the "Flakeboard" CGU was based on its value in use, using cash flow projections covering 7 years, which represents the cycle for this business, subject to a discount of between 7% and 8%, which reflects current market assessments for the panel segment in North America.

Goodwill of ThUS\$ 18,032 as of June 30, 2021 (ThUS\$ 17,357 as of December 31, 2020) was generated by investing in a panel plant in Pien Brazil.

The recoverable value of the CGU in Pien Brazil was based on calculations of value in use, using cash flow projections based on an operating plan approved by Management covering 5 years, subject to a discount of between 7% and 8%, which reflects current market assessments for the panel segment in Brazil.

The book values of these panel plants recorded in their financial statements as of June 30, 2021 and December 31, 2020 do not exceed their recoverable value. Therefore, no additional impairment losses have been recognized.

- b) Goodwill generated in Organización Terpel S.A. as of June 30, 2021 was ThUS\$ 91,939 (ThUS\$ 101,901 as of December 31, 2020). The decrease is due to fluctuations in exchange rates.
- c) Goodwill arose during 2016 as a result of acquiring MAPCO and Solgas by Compañía de Petróleos de Chile Copec S.A. and Abastible S.A., respectively.
- d) As of June 30, 2021, the goodwill associated with the acquisition of Flux Solar SpA. was ThUS\$ 1,039.

Provisionally recognized goodwill as of June 30, 2021 as a result of the business combination of EMOAC SpA. and Copec Aviation S.A. (formerly Air BP Copec S.A.) was ThUS\$ 3,156 and ThUS\$ 1,581, respectively.

- e) The indirect affiliate Orizon S.A. acquired two businesses from Comercializadora Novaverde S.A. during August 2018. These are distributing General Mills' products in Chile, and distributing and marketing processed avocado pears. As of June 30, 2021, the goodwill associated with this acquisition remained unchanged.

This purchased goodwill was ThUS\$ 384,456 as of June 30, 2021 (ThUS\$ 399,159 as of December 31, 2020), and the movements each year are as follows:

	06.30.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Impairment	Net value	Gross value	Impairment	Net value
Opening balance	399,159	0	399,159	413,693	0	413,693
Additions (1)	0	0	0	4,737	0	4,737
Business combination adjustment (2)	0	0	0	204	0	204
Impairment on sale of affiliate (3)	0	(685)	(685)	0	0	0
Increase (decrease) in foreign currency translation	(14,018)	0	(14,018)	(19,475)	0	(19,475)
Closing balance	385,141	(685)	384,456	399,159	0	399,159

- (1) The additions during 2020 were the acquisition of EMOAC SpA and Copec Aviation S.A.
- (2) The business combination adjustment for 2020 is the acquisition of Flux Solar S.A.
- (3) Impairment resulting from the sale of the indirect affiliate Forestal Los Lagos.

NOTE 13. PROPERTY, PLANT AND EQUIPMENT

a) Classes of Property, Plant and Equipment, Net

	06.30.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Accumulated depreciation	Net value	Gross value	Accumulated depreciation	Net value
Construction in progress	2,562,358	0	2,562,358	2,187,860	0	2,187,860
Land	1,726,384	0	1,726,384	1,781,158	0	1,781,158
Buildings	5,894,747	(2,732,039)	3,162,708	5,848,828	(2,652,514)	3,196,314
Plant and equipment	8,164,181	(4,723,420)	3,440,761	8,102,972	(4,587,277)	3,515,695
IT equipment	167,891	(117,653)	50,238	165,041	(113,989)	51,052
Fixtures and fittings	297,049	(161,106)	135,943	287,778	(141,929)	145,849
Motor vehicles	197,619	(120,122)	77,497	201,176	(118,516)	82,660
Leasehold improvements	78,613	(34,493)	44,120	80,952	(37,549)	43,403
Other property, plant and equipment	862,079	(425,124)	436,955	875,633	(425,669)	449,964
Total property, plant and equipment	19,950,921	(8,313,957)	11,636,964	19,531,398	(8,077,443)	11,453,955

Depreciation expense as of June 30, 2021 and 2020 was as follows:

Depreciation expense (*)	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Cost of sales	278,299	268,937	137,039	135,771
Administrative expenses	18,028	17,433	9,393	8,567
Other miscellaneous operating expenses	10,987	11,705	5,838	6,112
Total	307,314	298,075	152,270	150,450

(*) Depreciation is the charge to the statement of net income for 2021 and 2020, excluding the portion included in inventories.

b) Movements in categories property, plant and equipment are detailed as follows.

As of June 30, 2021

	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	2,187,860	1,781,158	3,196,314	3,515,695	51,052	145,849	82,660	43,403	449,964	11,453,955
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0
Restated opening balance	2,187,860	1,781,158	3,196,314	3,515,695	51,052	145,849	82,660	43,403	449,964	11,453,955
Changes										
Additions	624,445	1,320	3,260	11,986	919	1,371	2,918	2,736	4,407	653,362
Acquisitions through business combinations	0	0	0	0	0	0	0	0	0	0
Transfers of closed works in progress	(122,800)	822	39,685	81,058	1,977	(941)	482	0	(283)	0
Disposals	0	(123)	(456)	(11,633)	(167)	(1)	(151)	0	(206)	(12,737)
Transfers to (from) construction in progress	(94,479)	7,507	49,924	14,588	4,496	5,735	2,429	2,578	7,223	1
Transfers to (from) non-current assets held for sale	0	(26,538)	(383)	0	0	0	0	0	0	(26,921)
Removals	(2,807)	(89)	(1,175)	(2,367)	(16)	(329)	(871)	(97)	(1,070)	(8,821)
Depreciation	0	0	(98,922)	(172,071)	(7,524)	(11,696)	(7,334)	(3,331)	(13,906)	(314,784)
Impairment	0	0	(2,372)	8,766	(50)	0	(12)	0	0	6,332
Increase (decrease) for revaluation and impairment losses	0	0	0	0	0	0	0	0	(24)	(24)
Reclassification from operating lease to PPE	0	0	0	7,251	0	0	152	0	0	7,403
Increase (decrease) in foreign currency translation	(9,634)	(21,354)	(25,879)	(14,644)	(751)	(2,555)	(2,776)	(694)	(9,592)	(87,879)
Other increases (decreases)	(20,227)	(16,319)	2,712	2,132	302	(1,490)	0	(475)	442	(32,923)
Total Changes	374,498	(54,774)	(33,606)	(74,934)	(814)	(9,906)	(5,163)	717	(13,009)	183,009
Closing balance	2,562,358	1,726,384	3,162,708	3,440,761	50,238	135,943	77,497	44,120	436,955	11,636,964

As of December 31, 2020

	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	1,435,387	1,777,329	3,118,167	3,623,313	44,043	134,382	82,383	45,420	423,965	10,684,389
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0
Restated opening balance	1,435,387	1,777,329	3,118,167	3,623,313	44,043	134,382	82,383	45,420	423,965	10,684,389
Changes										
Additions	1,456,837	29,763	14,063	56,823	2,492	18,024	5,758	6,155	19,376	1,609,291
Acquisitions through business combinations	85	0	1,611	1,865	0	0	1,199	0	115	4,875
Transfers of closed works in progress	(437,935)	6	181,825	235,776	11,796	4,834	3,149	0	549	0
Disposals	0	(14,957)	(545)	(8,381)	(6)	(1)	(197)	0	(1,584)	(25,671)
Transfers to (from) construction in progress	(235,502)	24,111	104,870	41,395	9,691	16,983	6,686	2,657	29,109	0
Transfers to (from) non-current assets held for sale	0	0	(1,085)	0	(13)	(626)	0	(29)	0	(1,753)
Removals	(6,281)	(15,141)	(3,951)	(6,188)	(127)	(994)	(1,579)	0	(800)	(35,061)
Depreciation	0	0	(198,889)	(343,777)	(15,623)	(23,311)	(16,049)	(6,714)	(25,338)	(629,701)
Impairment	(13,506)	0	(21,414)	(23,513)	(425)	123	(107)	0	47	(58,795)
Increase (decrease) for revaluation and impairment losses	0	0	0	0	0	0	0	0	0	0
Reclassification from operating lease to PPE	0	0	0	2,411	0	0	375	0	0	2,786
Increase (decrease) in foreign currency translation	(878)	(21,914)	(652)	(62,260)	81	(5,222)	965	(970)	4,036	(86,814)
Other increases (decreases)	(10,347)	1,961	2,314	(1,769)	(857)	1,657	77	(3,116)	489	(9,591)
Total Changes	752,473	3,829	78,147	(107,618)	7,009	11,467	277	(2,017)	25,999	769,566
Closing balance	2,187,860	1,781,158	3,196,314	3,515,695	51,052	145,849	82,660	43,403	449,964	11,453,955

Property, plant and equipment pledged in guarantee:

There were no significant assets given in guarantee in these Consolidated Financial Statements.

Disbursement commitments for projects or to acquire property, plant and equipment

	06.30.2021	12.31.2020
	ThUS\$	ThUS\$
Disbursements for property, plant and equipment in construction	97,788	206,803
	06.30.2021	12.31.2020
	ThUS\$	ThUS\$
Commitments to acquire property, plant and equipment	430,378	571,392

c) Components temporarily out of service

There were no significant components of property, plant, and equipment that were temporarily out of service as of June 30, 2021 and December 31, 2020.

d) Impairment

Details of impaired property, plant and equipment are described in Note 28.

e) Items fully depreciated, but still in use

There were no significant components of property, plant, and equipment that were fully depreciated and still in use as of June 30, 2021 and December 31, 2020.

NOTE 14. LEASES**14.1 Lessee**

The Group did not apply the IFRS 16 disclosure requirements to recognize right-of-use assets and a lease liability for leases that will terminate within 12 months of January 1, 2019, nor for leases where the underlying asset has a value below ThUS\$ 5.

Right-of-use leased assets

a) Right-of-use leased assets

	06.30.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Accumulated depreciation	Net value	Gross value	Accumulated depreciation	Net value
Land	528,068	(105,602)	422,466	500,377	(85,192)	415,185
Buildings	209,489	(49,394)	160,095	200,403	(34,746)	165,657
Plant and equipment	48,942	(13,008)	35,934	83,909	(44,200)	39,709
IT equipment	3,648	(2,690)	958	3,476	(1,970)	1,506
Fixtures and fittings	4,814	(2,828)	1,986	4,888	(2,258)	2,630
Motor vehicles	207,929	(112,973)	94,956	199,804	(86,348)	113,456
Other right of use assets	20,357	(5,259)	15,098	21,574	(1,219)	20,355
Total	1,023,247	(291,754)	731,493	1,014,431	(255,933)	758,498

b) Movements in right-of-use leased assets

Movements in right-of-use leased assets as of June 30, 2021 and December 31, 2020, are as follows:

As of June 30, 2021

	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Other Property, Plant and Equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	415,185	165,657	39,709	1,506	2,630	113,456	20,355	758,498
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
Restated opening balance	415,185	165,657	39,709	1,506	2,630	113,456	20,355	758,498
Changes								
Additions	28,424	14,851	1,577	190	0	9,462	0	54,504
Disposals	(1,155)	(1,124)	0	0	0	(53)	0	(2,332)
Depreciation	(20,273)	(15,166)	(4,339)	(701)	(571)	(26,950)	(1,095)	(69,095)
Impairment	0	0	0	0	0	0	0	0
Increase (decrease) for revaluation and impairment losses	0	0	0	0	0	0	0	0
Reclassification from operating lease to PPE	0	0	0	0	0	0	(7,403)	(7,403)
Increase (decrease) in foreign currency translation	285	(2,383)	(556)	(30)	(1)	(972)	0	(3,657)
Other increases (decreases)	0	(1,740)	(457)	(7)	(72)	13	3,241	978
Total Changes	7,281	(5,562)	(3,775)	(548)	(644)	(18,500)	(5,257)	(27,005)
Closing balance	422,466	160,095	35,934	958	1,986	94,956	15,098	731,493

As of December 31, 2020

	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Other Property, Plant and Equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
Opening balance	410,424	160,789	59,679	2,269	3,241	147,976	17,583	801,961
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
Restated opening balance	410,424	160,789	59,679	2,269	3,241	147,976	17,583	801,961
Changes								
Additions	40,104	30,288	0	203	0	21,090	3,750	95,435
Disposals	(4,717)	(88)	(5,087)	0	0	(862)	(435)	(11,189)
Depreciation	(37,248)	(33,571)	(17,670)	(884)	(705)	(52,636)	(2,802)	(145,516)
Impairment	0	(48)	0	0	0	0	0	(48)
Increase (decrease) for revaluation and impairment losses	0	0	0	0	0	0	0	0
Reclassification from operating lease to PPE	0	0	0	0	0	0	(2,786)	(2,786)
Increase (decrease) in foreign currency translation	6,784	9,975	1,505	(18)	94	(2,741)	0	15,599
Other increases (decreases)	(162)	(1,688)	1,282	(64)	0	629	5,045	5,042
Total Changes	4,761	4,868	(19,970)	(763)	(611)	(34,520)	2,772	(43,463)
Closing balance	415,185	165,657	39,709	1,506	2,630	113,456	20,355	758,498

- c) Depreciation on right-of-use leased assets that was charged to the statement of net income as of June 30, 2021 and 2020 was as follows.

Depreciation on right of use leased assets in the statement of net income for the period (*)	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Cost of sales	54,034	58,997	26,252	30,548
Administrative expenses	3,488	3,097	1,782	1,512
Other miscellaneous operating expenses	5,651	5,851	2,804	2,139
Total	63,173	67,945	30,838	34,199

(*) Depreciation is the charge to the statement of net income for 2021 and 2020, excluding the portion included in inventories.

- d) Lease liabilities are as follows.

Lease liabilities	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Current	115,100	130,219
Non-current	621,629	628,138
Total lease liabilities	736,729	758,357

The dates that lease liabilities mature are included in Note 3.4.

14.2 Lessor

IFRS 16 keeps the lessor's accounting requirements described in IAS 17 substantially unchanged. Consequently, the Group has continued to classify its leases as operating or finance, as appropriate.

Reconciliation of minimum finance lease payments, Lessor

Minimum lease receipts, finance leases	06.30.2021		
	Gross ThUS\$	Interest ThUS\$	Value ThUS\$
Under one year	88	(6)	82
One to five years	0	0	0
Over five years	0	0	0
Total	88	(6)	82

Minimum lease receipts, finance leases	12.31.2020		
	Gross ThUS\$	Interest ThUS\$	Value ThUS\$
Under one year	121	(12)	109
One to five years	26	0	26
Over five years	0	0	0
Total	147	(12)	135

These leasing receivables are shown in the consolidated statement of financial position under Current and non-current trade and other receivables, depending on their due dates.

The Group has finance leases. Some of these contracts include machinery and equipment, covering periods not exceeding five years and at market interest rates. They also include early termination options, according to the general and special conditions established in each contract.

There are no contingent lease payments or reportable restrictions for finance leases as lessee or lessor shown in the tables above.

NOTE 15. INVESTMENT PROPERTIES

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Opening balance	29,632	35,300
Additions	392	141
Disposals through sales of businesses	(211)	(112)
Transfers from property, plant and equipment	0	0
Transfer to held-for-sale	0	(7,027)
Depreciation expense	(19)	(35)
Increase (decrease) in foreign currency translation	(822)	1,365
Total Changes in Investment Property	(660)	(5,668)
Closing balance	28,972	29,632

As of June 30, 2021 and December 31 2020, investment properties are land, minor facilities and their respective depreciation.

There are no significant rental income or operating expenses for investment properties.

There are no contractual obligations for the acquisition, construction or development of investment properties, or for their repair, maintenance or improvement.

The fair value of investment properties as of June 30, 2021 amounts to ThUS\$ 56,461 (ThUS\$ 57,835 as of December 31, 2020).

NOTE 16. DEFERRED TAXES

Deferred tax assets and liabilities can only be offset if this right has been legally recognized and the assets and liabilities refer to the same tax authority.

The tax rate applicable to the Parent Company's main affiliates is 27% in Chile, 30% in Mexico, 34% in Brazil, 25% in Uruguay, 21% in the United States (federal rate), 29.5% in Peru, 25% in Ecuador, 35% in Argentina and 31% in Colombia.

The tax rate in Colombia for the year ended December 31, 2020 was 32%.

During the year, Law 27,630 was enacted in Argentina, which established new income tax rates applicable with effect from 2021. Accordingly, a progressive tax scale was approved whereby earnings under AR\$ 5 million (approx. US\$ 52,235 as of June 30, 2021) will be taxed at 25%, earnings between that amount and AR\$ 50 million (approx. US\$ 522,350 as of June 30, 2021) will be taxed at 30% and earnings in excess of that amount will be taxed at 35%. This regulatory change caused a loss of approximately ThUS\$ 49,000 in the income tax expense of Arauco Argentina S.A.

The rate for 2020 was 30%.

a) Deferred tax assets and liabilities are as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Deferred tax assets relating to		
Inventory	11,338	9,617
Doubtful receivables allowance	11,645	19,851
Provision for vacations	3,959	3,602
Prepaid income	11,741	3,487
Obligations for post-employment benefits	34,686	32,001
Financial instrument revaluations	96,476	79,765
Revaluations of property, plant and equipment	26,196	24,397
Tax losses	301,487	210,937
Differences on accrued liabilities	8,111	8,107
Differences on intangible assets revaluations	3,702	3,713
Differences on impairment provision revaluations	10,766	14,193
Differences on trade and other receivables revaluations	2,182	2,427
Differences on tax credits	14,974	20,898
Provisions	27,731	23,662
Other items	59,139	30,350
Total deferred tax assets	624,133	487,007
Offset by deferred tax liabilities	(523,265)	(373,683)
Net effect	100,868	113,324

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Deferred tax liabilities relating to		
Differences between financial & taxation depreciation	199,188	198,458
Provisions	13	(7,021)
Obligations for post-employment benefits	0	2,205
Revaluation of property, plant and equipment on initial IFRS adoption	1,238,244	1,091,819
Biological asset valuations	658,019	644,348
Prepaid expenditure valuations	43,366	42,319
Intangible assets	198,052	212,398
Financial instrument revaluations	25,674	27,351
Inventories	44,184	33,895
Other items	31,188	15,080
Permanent foreign investments	380	240
Total deferred tax liabilities	2,438,308	2,261,092
Offset by deferred tax assets	(523,265)	(373,683)
Net effect	1,915,043	1,887,409

b) Income (expenses) from current and deferred income taxes are as follows:

	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Current tax income (expense)				
Current tax expense	(217,346)	(55,965)	(124,331)	(21,389)
Tax benefit arising from previously unrecognized tax assets used to reduce current tax expenses	5,026	3,552	5,026	3,552
Adjustments to prior period current tax	(1,551)	4,942	(1,289)	4,992
Other current tax expense	1,396	(3,177)	(2,163)	(2,488)
Total current tax income (expense), net	(212,475)	(50,648)	(122,757)	(15,333)
Deferred tax income (expense)				
Deferred tax income (expense) relating to origination and reversal of temporary differences	(163,379)	3,137	(101,640)	12,693
Deferred tax expense related to changes in the tax rate or new rates	(335)	(301)	(158)	(39)
Tax benefit arising from assets for previously unrecognized taxes used to reduce deferred tax expense	97,313	29,257	43,503	20,846
Other deferred tax expense	5,593	1,471	5,306	1,163
Total deferred tax income (expense), net	(60,808)	33,564	(52,989)	34,663
Total income tax income (expense)	(273,283)	(17,084)	(175,746)	19,330

c) Income (expenses) from foreign and Chilean income taxes are as follows:

	06.30.2021 ThUS\$	06.30.2021 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Current foreign taxes	(87,671)	4,815	(86,575)	(18,118)
Current national taxes	(124,804)	(55,463)	(36,182)	2,785
Total Current Tax	(212,475)	(50,648)	(122,757)	(15,333)
Deferred foreign taxes	(47,740)	(13,963)	(40,360)	12,209
Deferred national taxes	(13,068)	47,527	(12,629)	22,454
Total Deferred Tax	(60,808)	33,564	(52,989)	34,663
Total Income Tax	(273,283)	(17,084)	(175,746)	19,330

d) Reconciliation of the tax expense using statutory rate with tax expense using the effective rate.

	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Income tax expense using the statutory rate	(399,436)	7,563	(287,818)	40,947
Tax effect of rates in other jurisdictions				
Tax effect of rates in other jurisdictions	(4,333)	(11,732)	(3,880)	(9,359)
Tax effect of non-taxable revenue	195,255	(8,027)	170,724	(23,328)
Tax effect of non-deductible expenditure	(6,286)	(13,984)	3,562	4,859
Tax effect of using previously unrecognized tax losses	(4)	11	(1,788)	4
Tax effect of a tax benefit previously unrecognized in the statement of net income	(19,700)	23,112	(17,805)	9,469
Tax effect of reassessment of unrecognized deferred tax assets	7,261	(2,561)	2,019	(3,465)
Tax effect of changes in tax rates	(45,116)	(13,753)	(45,116)	(14,023)
Tax effect from under or over provided tax in prior periods	(3,520)	2,198	(4,011)	2,187
Taxation calculated at the applicable rate	(1,530)	(1,401)	(1,282)	(812)
Other increase (decrease) in statutory tax charge	4,126	1,490	9,649	12,851
Total adjustments to tax expense using statutory rate	126,153	(24,647)	112,072	(21,617)
Tax expense using the effective rate	(273,283)	(17,084)	(175,746)	19,330

Deferred tax assets from negative tax bases that have not yet been offset are recognized to the extent that it is likely that the corresponding benefit will be recovered in the future. In this regard, there are no unrecognized deferred tax assets.

Concept	06.30.2021		12.31.2020	
	Deductible Difference ThUS\$	Taxable Difference ThUS\$	Deductible Difference ThUS\$	Taxable Difference ThUS\$
Deferred tax assets	311,001	0	263,933	0
Tax losses	313,132	46	223,074	46
Deferred tax liabilities	0	2,438,262	0	2,261,046
Total	624,133	2,438,308	487,007	2,261,092

Effect of deferred taxes on net income	06.30.2021 ThUS\$	06.30.2021 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Deferred tax assets	3,045	29,785	(14,206)	22,785
Tax losses	92,011	21,582	41,998	11,725
Deferred tax liabilities	(154,402)	(16,273)	(78,845)	1,336
Decreases in foreign currency translation	(1,462)	(1,530)	(1,936)	(1,183)
Total	(60,808)	33,564	(52,989)	34,663

NOTE 17. TRADE AND OTHER PAYABLES

Trade and other payables are detailed as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Current		
Trade payables	1,566,748	1,432,958
Prepaid income (1)	172,732	199,048
Other payables	23,683	15,716
Total	1,763,163	1,647,722

(1) Prepaid income relates to product storage services at the affiliate Copec S.A., which is recognized as sales revenue after the product is delivered to the respective customer and the Company no longer controls those products.

The Group's main suppliers as of June 30, 2021 and December 31, 2020 are Andritz Oy., Constructora Huequecura Ltda., Elaboradora de Envases S.A., Enap Refinerías S.A., Oxiquim S.A., Transelec S.A. and Terracon Ingeniería y Servicios Ltda.

The stratification of trade payables as of June 30, 2021 and December 31, 2020 is as follows:

As of June 30, 2021

TRADE CREDITORS NOT OVERDUE

Supplier	Amount by payment terms in days						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-365	Over 366	
Products	845,362	36,366	7,512	2,037	803	-333	891,747
Services	465,946	26,672	2,859	8,930	4	9	504,420
Others (1)	81,201	3,658	13,528	350	0	0	98,737
TotalThUS\$	1,392,509	66,696	23,899	11,317	807	-324	1,494,904

TRADE PAYABLES OVERDUE (2)

Supplier	Amounts by days overdue						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-180	Over 181	
Products	19,447	918	736	460	3,808	17,272	42,641
Services	25,765	1,927	845	131	202	152	29,022
Others (1)	70	66	0	36	9	0	181
TotalThUS\$	45,282	2,911	1,581	627	4,019	17,424	71,844
TotalThUS\$	1,437,791	69,607	25,480	11,944	4,826	17,100	1,566,748

As of December 31, 2020

TRADE CREDITORS NOT OVERDUE

Supplier	Amount by payment terms in days						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-365	Over 366	
Products	741,272	43,071	8,259	1,711	252	401	794,966
Services	464,805	30,657	3,072	7,486	1,341	277	507,638
Others (1)	14,769	6,154	3,514	3,371	0	0	27,808
TotalThUS\$	1,220,846	79,882	14,845	12,568	1,593	678	1,330,412

TRADE PAYABLES OVERDUE (2)

Supplier	Amounts by days overdue						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-180	Over 181	
Products	53,805	16,389	1,691	799	932	828	74,444
Services	18,921	3,656	752	412	1,048	3,013	27,802
Others (1)	0	0	300	0	0	0	300
TotalThUS\$	72,726	20,045	2,743	1,211	1,980	3,841	102,546
TotalThUS\$	1,293,572	99,927	17,588	13,779	3,573	4,519	1,432,958

(1) The *Other* item is deferred revenue, tax liabilities other than income tax, staff payables and other payables.

(2) Trade payables past due are mainly retentions, lawsuits, non-compliance with supplier contracts and tax documents pending issuance by suppliers.

The Parent Company, Empresas Copec S.A., has a maximum payment period of 30 days. The average payment period for each subsidiary varies depending on their business.

As of June 30, 2021 and December 31, 2020, supplier's payment terms do not include interest or indexation clauses.

NOTE 18. RELATED PARTY BALANCES AND TRANSACTIONS

Related parties are the entities defined in IAS 24, in the standards issued by the Financial Markets Commission (FMC, formerly the Superintendent of Securities and Insurance) and in Corporate Law.

Balances receivable from and payable to related parties as of each period-end primarily arise from business transactions. They are denominated in Chilean pesos and U.S. dollars, they have payment terms that do not exceed 60 days, and in general do not have any indexation or interest clauses.

As of the date of these consolidated financial statements, no guarantees have been granted and there are no doubtful receivables allowances in relation to balances between related parties.

The "Transactions" table includes all transactions with related parties that total over ThUS\$ 200 per annum in any period (which is 0.001% of operating revenues and 0.001% of cost of sales).

18.1 Related party receivables

Related Party Receivables, Current	Country	Relationship	06.30.2021 ThUS\$	12.31.2020 ThUS\$
76,037,855-0 Inversiones Laguna Blanca S.A.	Chile	Joint venture	11,000	9,250
96,893,820-7 Corpesca S.A.	Chile	Indirect associate	2,980	599
96,505,760-9 Colbún S.A.	Chile	Director in common	1,955	369
99,500,140-3 Eka Chile S.A.	Chile	Joint venture	1,843	1,251
76,879,577-0 E2E S.A.	Chile	Indirect associate	1,532	1,387
65,097,218-K Fundación Acerca Redes	Chile	Subsidiary is founder and contributor	1,006	968
- Montagas S.A. ESP	Colombia	Indirect associate	933	210
96,532,330-9 CMPC Pulp SpA.	Chile	Common shareholder	933	883
96,925,430-1 Servicios Corporativos Sercor S.A.	Chile	Indirect associate	469	366
71,625,000-0 Arauco Educational Foundation	Chile	Indirect contributor	426	0
76,122,974-5 Algae Fuels S.A.	Chile	Indirect associate	364	375
76,044,336-0 Golden Omega S.A.	Chile	Indirect associate	256	1
79,895,330-3 Compañía Puerto Coronel S.A.	Chile	Indirect associate	208	194
96,532,330-9 CMPC Celulosa S.A.	Chile	Common shareholder	131	117
96,529,310-8 CMPC Tissue S.A.	Chile	Common shareholder	130	105
76,839,949-2 Parque Edico Ovejeras del Sur S.A.	Chile	Indirect associate	99	0
95,304,000-K CMPC Maderas S.A.	Chile	Common shareholder	93	101
89,201,400-0 Envases Impresos S.A.	Chile	Common shareholder	76	4
76,037,864-K Portuaria Otway Ltda	Chile	Indirect associate	61	43
77,252,724-1 Ampere Copec SpA.	Chile	Joint venture	58	0
91,440,000-7 Forestal Mininco S.A.	Chile	Common shareholder	51	65
76,037,872-0 Rentas y Construcciones Fitz Roy Ltda.	Chile	Joint venture	51	36
96,731,890-6 Cartulinas CMPC S.A.	Chile	Common shareholder	50	1,874
76,037,869-0 Equipos Mineros Rio Grande Ltda.	Chile	Indirect associate	29	18
- Fibroacero S.A.	Ecuador	Indirect associate	27	43
79,943,600-0 Forsac SpA.	Chile	Common shareholder	25	1
92,580,000-7 Entel S.A.	Chile	Common shareholder	24	14
96,636,520-K Gasmar S.A.	Chile	Indirect associate	24	6
76,456,800-1 Mina Invierno S.A.	Chile	Joint venture	21	21
96,853,150-6 Papeles Cordillera S.A.	Chile	Common shareholder	12	49
88,566,900-K Empresa Distribuidora de Papeles y Cartones	Chile	Common shareholder	12	4
77,072,740-5 Agricola Siemel Ltda	Chile	Common shareholder	8	16
76,659,730-0 Elemental S.A.	Chile	Indirect associate	8	6
76,037,858-5 Producción y Servicios Mineros Ltda.	Chile	Joint venture	8	19
79,943,600-0 PROPA S.A.	Chile	Common shareholder	7	2
96,641,810-9 Gas Natural Producción S.A.	Chile	Indirect associate	5	5
99,555,680-4 Parque Zoológico Buin Zoo	Chile	Director in common	5	2
- PGNT GasNorte SAC Colombia	Colombia	Indirect associate	3	8
77,155,079-9 Inversiones de Electromovilidad CK SpA	Chile	Indirect associate	0	8,688
96,722,460-K Metrogas S.A.	Chile	Associate	0	10,513
- PGNT GasSur SAC Colombia	Colombia	Indirect associate	0	5
77,155,085-1 Administradora de Electromovilidad SpA.	Chile	Indirect associate	0	1,717
- Unillin Arauco Pisos Ltda	Brazil	Joint venture	0	829
79,825,060-4 Forestal del Sur S.A.	Chile	Common shareholder	0	575
- Arauco Sonae Portugal S.A.	Portugal	Indirect associate	0	369
76,044,336-0 Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	0	1
Total			24,923	41,109

Related party receivables, non-current	Country	Relationship	06.30.2021 ThUS\$	12.31.2020 ThUS\$
76,040,469-1 Logística Ados Ltda.	Chile	Shareholder in indirect associate	7,941	7,797
77,155,079-9 Inversiones de Electromovilidad CK SpA	Chile	Indirect associate	7,469	0
Total			15,410	7,797

18.2 Related party payables

Related party payables, current	Country	Relationship	06.30.2021 ThUS\$	12.31.2020 ThUS\$
96,636,520-K Gasmar S.A.	Chile	Indirect associate	11,621	6,236
76,307,309-2 Naviera Los Inmigrantes S.A.	Chile	Associate	3,250	3,250
82,040,600-1 Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	715	350
- Fibroacero S.A.	Ecuador	Indirect associate	544	382
79,895,330-3 Compañía Puerto de Coronel S.A.	Chile	Indirect associate	193	236
92,580,000-7 Entel S.A.	Chile	Common shareholder	89	78
78,096,080-9 Portaluppi, Guzmán y Bezanilla Abogados	Chile	Partner Director	88	12
96,556,310-5 AntarChile S.A.	Chile	Parent company	73	73
96,925,430-1 Servicios Corporativos Sercor S.A.	Chile	Indirect associate	73	69
96,942,870-9 Kabsa S.A.	Chile	Indirect associate	60	0
96,783,150-6 St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	43	65
76,349,975-8 Mega Frio Chile S.A.	Chile	Common shareholder	43	1
96,893,820-7 Corpesca S.A.	Chile	Indirect associate	14	14
86,370,800-1 Red To Green S.A.	Chile	Common shareholder	10	21
76-435-707 Driven SpA.	Chile	Director in common	10	0
76,724,000-7 Woodtech S.A.	Chile	Indirect associate	8	0
96,722,460-K Metrogas S.A.	Chile	Associate	3	3
78,138,547-K Mega Archivos S.A.	Chile	Common shareholder	3	3
76,218,856-2 Colbún S.A.	Chile	Director in common	3	0
71,625,800-8 Arauco Educational Foundation	Chile	Indirect contributor	0	694
96,555,810-1 Inst. Fisheries Research Eighth Region	Chile	Common Executive	0	25
96,953,090-2 Boat Parking	Chile	Joint venture	0	10
Total			16,843	11,522

Related party payables, non-current	Country	Relationship	06.30.2021 ThUS\$	12.31.2020 ThUS\$
76,775,447-7 EMOAC SpA.	Chile	Indirect associate	1,855	1,899
Total			1,855	1,899

18.3 Related party transactions

As of June 30, 2021

Chilean ID number	Related company	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of lubricants	71	71
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Other sales	250	250
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of fuel	2	2
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of lubricants	353	353
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Other sales	115	115
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Fuel sales	35	35
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	295	295
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Fuel sales	47	47
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of gas	8	8
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	7	7
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Wood chips, timber and other sales	4,474	4,474
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Sale of gas	14	14
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Fuel sales	128	128
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of gas	126	126
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	83	83
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	17,928	17,928
96,505,760-9	Colbún S.A.	Chile	Director in common	Other sales	46	46
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	8	8
96,505,760-9	Colbún S.A.	Chile	Director in common	Purchase of services	1	(1)
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	274	(274)
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Purchase of services	3	(3)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of fuel	829	829
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of lubricants	65	65
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Mobilization and stevedoring	4,351	(4,351)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Other sales	3	3
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Wharf rental	143	(143)
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of fuel	8,642	8,642
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of lubricants	353	353
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Other sales	11	11
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of gas	3	3
76,879,577-0	E2E S.A.	Chile	Indirect associate	Timber, plywood and panels	211	211
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Electricity	9,988	9,988
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Purchase of sodium chlorate	19,910	(19,910)
76,659,730-0	Elemental S.A.	Chile	Indirect associate	Other sales	527	(527)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Sale of fuel	229	229
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	709	(709)
82,201,400-0	Envases Impresos S.A.	Chile	Common shareholder	Sale of gas	132	132
76,037,869-0	Equipos Mineros Río Grande Ltda.	Chile	Indirect associate	Sale of fuel	53	53
76,037,869-0	Equipos Mineros Río Grande Ltda.	Chile	Indirect associate	Other sales	78	78
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Harvesting services	7,329	7,329
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Wood and logs	433	(433)
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of fuel	208	208
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of gas	13	13
96,636,520-K	Gasmar S.A.	Chile	Indirect associate	Sale of fuel	84,069	(84,069)
76,044,336-0	Golden Omega S.A.	Chile	Indirect associate	Sale of gas	537	537
76,044,336-0	Golden Omega S.A.	Chile	Indirect associate	Leases	36	36
94,082,000-6	Inversiones Siemel S.A.	Chile	Common shareholder	Facilities rental	214	(214)
76,040,469-1	Logística Ados S.A.	Chile	Indirect associate	Interest	144	144
76,340,975-8	Mega Frio Chile S.A.	Chile	Common shareholder	Storage services	165	(165)
96,722,460-K	Metrogas S.A.	Chile	Associate	Purchase natural gas	258	(258)
96,722,460-K	Metrogas S.A.	Chile	Associate	Sale of fuel	49	49
78,096,080-9	Portaluppi, Guzmán y Bezanilla Abogados	Chile	Partner Director	Legal advisory services	579	(579)
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Sale of fuel	107	107
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Other sales	128	128
76,037,858-5	Producción y Servicios Mineros Ltda.	Chile	Indirect associate	Sale of fuel	22	22
76,037,858-5	Producción y Servicios Mineros Ltda.	Chile	Indirect associate	Other sales	19	19
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	IT services	92	(92)
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	Chile	Indirect associate	Sale of fuel	58	58
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	Chile	Indirect associate	Other sales	199	199
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Management consultancy services	129	(129)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Other purchases	264	(264)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	Storage services	1,449	(1,449)
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Sales	119	(119)
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Raw materials purchase	13	13
76,724,000-7	Woodtech S.A.	Chile	Common shareholder	Timber volume measurement services	698	(698)

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As of June 30, 2020

Chilean ID number	Related company	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Sale of gas	136	136
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of lubricants	105	105
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Other sales	166	166
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of fuel	2,198	2,198
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of gas	9	9
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of lubricants	415	415
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of fuel	22	22
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sales of material, etc.	48	48
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of gas	11	11
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of fuel	40	40
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	289	289
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of gas	5	5
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Logs	38	(38)
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	19	19
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Timber and wood chips	3,738	3,738
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	87	87
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Pulp	3,681	3,681
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of fuel	76	76
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of gas	75	75
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other sales	8	8
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	6,357	6,357
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	51	51
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	7	7
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	28	(28)
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	211	(205)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of fuel	977	977
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of lubricants	61	61
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Mobilization and stevedoring	7,836	(7,836)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Other sales	14	14
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Wharf rental	4,879	(4,879)
96,942,120-8	Copec Aviation S.A. (formerly AIR BP Copec S.A.)	Chile	Indirect associate	Purchase of fuel	25	(25)
96,942,120-8	Copec Aviation S.A. (formerly AIR BP Copec S.A.)	Chile	Indirect associate	Loading on the wing	69	(69)
96,942,120-8	Copec Aviation S.A. (formerly AIR BP Copec S.A.)	Chile	Indirect associate	Sale of fuel	112,103	112,103
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of fuel	7,568	7,568
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of lubricants	375	375
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Other sales	12	12
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Office leases	6	6
76,879,577-0	EZE S.A.	Chile	Indirect associate	Timber, plywood and panels	372	372
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Electricity	9,087	9,087
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Purchase of sodium chlorate	20,474	(20,474)
76,659,730-0	Elemental S.A.	Chile	Indirect associate	Other purchases	333	(333)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Sale of fuel	233	233
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	467	(467)
76,037,869-0	Equipos Mineros Río Grande Ltda.	Chile	Indirect associate	Sale of fuel	49	49
76,037,869-0	Equipos Mineros Río Grande Ltda.	Chile	Indirect associate	Other sales	19	19
76,037,869-0	Equipos Mineros Río Grande Ltda.	Chile	Indirect associate	Sale of lubricants	4	4
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Harvesting services	17,574	17,574
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Wood and logs	2,550	2,550
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of fuel	228	228
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Logs and other purchases/sales	20	20
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of gas	6	6
71,625,000-8	Arauco Educational Foundation	Chile	Affiliate & contributor	IT services	189	189
96,636,520-K	Gasmar S.A.	Chile	Indirect associate	Gas purchases	56,275	(56,275)
76,044,336-0	Golden Omega S.A.	Chile	Indirect associate	Canned food sales	224	224
94,082,000-6	Inversiones Siemel S.A.	Chile	Common shareholder	Facilities rental	196	(196)
76,340,975-8	Mega Frio Chile S.A.	Chile	Common shareholder	Storage services	140	(140)
96,722,460-K	Metrogas S.A.	Chile	Associate	Purchase natural gas	307	(307)
96,722,460-K	Metrogas S.A.	Chile	Associate	Sale of fuel	57	57
76,839,949-2	Parque Eólico Ovejera Sur SpA.	Chile	Indirect associate	Leases	100	100
78,096,080-9	Portaluppi, Guzmán y Bezanilla Abogados	Chile	Partner Director	Legal advisory services	835	(835)
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Sale of fuel	401	401
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Other sales	11	11
76,037,858-5	Producción y Servicios Mineros Ltda.	Chile	Indirect associate	Sale of fuel	207	207
76,037,858-5	Producción y Servicios Mineros Ltda.	Chile	Indirect associate	Other sales	1	1
96,959,030-1	Puerto Lirquén S.A. (ex Portuaria Sur de Chile S.A.)	Chile	Indirect associate	Port services	0	0
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	Sales of material, etc.	0	0
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	IT services	146	(146)
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	Chile	Indirect associate	Sale of fuel	146	146
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	Chile	Indirect associate	Other sales	131	131
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Management consultancy services	415	(415)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Other sales	16	16
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	Storage services	1,712	(1,712)
-	Unillin Arauco Pisos Ltda.	Brazil	Joint venture	Timber	1,278	1,278

18.4 Significant restrictions on affiliates' ability to transfer funds to related parties

Long-term borrowing from related parties - Mutual agreement with Arauco Argentina S.A.

The Central Bank of Argentina established limitations on access to foreign exchange in 2020, so Arauco Argentina S.A. has been prevented from paying 3 principal installments of ThUS\$ 12,500 each, due in June and December 2020 and June 2021. Therefore, Celulosa Arauco y Constitución S.A. agreed to postpone these past due repayments to November 30, 2021. Interest on these delayed principal repayments shall accrue until they are totally or partially paid, at a rate similar to the interest rate that applies to the principal not yet due, over the corresponding period. As of June 30, 2021, the total principal due under this loan agreement was ThUS\$ 160,000.

18.5 Board of Directors and Senior Executives

Remuneration of senior executives includes directors, managers and deputy managers and comprises a fixed monthly amount, as well as discretionary annual bonuses.

The remuneration for senior executives and directors are as follows:

Remuneration for senior executives and directors	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Salaries and bonuses	58,910	45,698	30,440	20,887
Director's fees	3,718	3,190	1,452	906
Termination benefits	1,995	3,121	1,420	2,494
Total remuneration for senior executives	64,623	52,009	33,312	24,287

NOTE 19. PROVISIONS, CONTINGENT ASSETS AND CONTINGENT LIABILITIES

I. Lawsuits and other legal actions of the affiliate Celulosa Arauco y Constitución S.A. ("Arauco") and its affiliates:

1. Arauco Argentina S.A.

Within the scope of Law No.25,080, the former Department of Agriculture, Livestock, Fisheries and Food was authorized to approve Resolution 952/2000 containing forestry and forestry-industrial investment projects submitted by Arauco Argentina S.A. These projects allowed the Company to plant: 1) 4,777 hectares of forests during 2000 in compliance with the annual plan; and 2) 23,012 hectares between 2000 and 2006 as part of its multiple year forestation plan. It also built a sawmill with installed capacity to produce 250,000 m³ of timber per year.

On January 11, 2001 Arauco Argentina S.A. presented an extension to the approved forestry-industrial project. This extension was approved by Resolution 84/03 by the former Department of Agriculture, Livestock, Fisheries and Food. The Company complied with its obligations by building an MDF panel board plant and planted 8,089 hectares of forest between 2001 and 2006.

The Company has submitted annual forestry plans from 2007 through to 2019 for its plantations located in the provinces of Misiones and Buenos Aires.

The Agriculture, Livestock and Fisheries Secretariat approved Resolution 2019-55-APN-SECAGYP#MPYT on March 25, 2019, which approved the 2007 annual forest plan. It also approved the annual forest plan for 2009 on June 12, 2019 through Resolution 2019-114-APN-SECAGYP#MPYT, and approved the annual forest plan for 2008 on November 29, 2019 through Resolution 2019-228-APN-SECAGYP#MPYT. Therefore, Arauco Argentina S.A. will be able to calculate the income tax exemptions with effect from 2019 on the forestry value of the plantations it harvests from the land included in these plans.

In March 2005 the Department of Agriculture, Livestock and Forestation issued Note 145/05, which suspended the exemption of export duties that Arauco Argentina S.A. had enjoyed until that date, in accordance with Law 25,080. This measure is being discussed by the Company. On November 8, 2006 the Fifth Court of the National Appeals Chamber for Contentious, Federal and Administrative Matters issued a decision authorizing Arauco Argentina S.A. to continue enjoying the export duty exemption as it had done previously before the suspension issued in Note 145/05. But that goods should be released using the guarantee regime established in Article 453(a) of the Customs Code, for the export duty exempt from payment. The legal measure was enforced from March 2007 by pledging guarantees through providing bail policies for each of the shipping permits exempt from export duty. Arauco Argentina S.A. has a provision for AR\$ 2,160,896,000 (equivalent to ThUS\$ 22,575 as of June 30, 2021) for the export duties guaranteed during 2007 to 2015, presented in the heading "Other long-term provisions". The Company also initiated a repetition claim for ThUS\$ 6,555, plus interest from the transfer notification date, for export duties paid between March 2005 and March 2007 as a result of Note 145/05 issued by the Department of Agriculture, Livestock and Forestry being enforced. The Company's claim is being processed in Case 21830/2006 before Federal Administrative Litigation Court 4. On October 28, 2019, a first instance ruling was issued that rejected the claim and imposed the costs on Arauco.

The Company filed an appeal against this ruling and expressed its grievances in December 2019. On November 5, 2020, the Chamber took into account the statements made by Arauco and called it to hear sentence.

Arauco Argentina S.A. has issued a guarantee of AR\$ 435,952,315 (ThUS\$ 4,554 as of June 30, 2021), in favor of the Agriculture, Livestock and Fisheries Secretariat to guarantee the benefits it receives.

The Company believes that it has met all its obligations under Law 25,080.

2. Celulosa Arauco y Constitución S.A.:

2.1 On August 25, 2005, the Chilean Servicio de Impuestos Internos (the "Chilean IRS") issued tax calculations 184 and 185 of 2005. It challenged the capital reduction transactions by Celulosa Arauco y Constitución S.A. on April 16, 2001 and October 31, 2001, and requested the reimbursement of amounts returned in respect of tax losses, and to amend to its taxable profits and losses carried forward. Therefore, the tax calculations required the reimbursement of the historical amount of Ch\$ 4,571,664,617 as of October 31, 2002 (equivalent to ThUS\$ 6,282 as of June 30, 2021). On November 7, 2005, the Company requested a Review of Tax Inspections (Revisión de la Actuación Fiscalizadora, or "RAF"), and a claim was filed against tax calculations 184 and 185 of 2005. The RAF was resolved on January 9, 2009 by the Chilean IRS, which only partially sustained Arauco's request and reduced the sum to Ch\$ 1,209,399,164 (equivalent to ThUS\$ 1,662 as of June 30, 2021), leaving an amount in dispute as of October 2021 of Ch\$ 3,362,265,453 (equivalent to ThUS\$ 4,620 as of June 30, 2021) plus fines, interest and indexation. On February 19, 2010, the Court issued an order in which the claim was filed against the RAF.

On September 26, 2014 Arauco requested to submit this complaint to the jurisdiction of the new tax and customs courts. Subsequently, on October 10, 2014, Arauco's request was granted, and the case was submitted to the new Courts under RUC 14-9-0002087-3. On September 20, 2017, the Court passed judgment of first instance, confirming the assessments.

On October 12, 2017 Arauco filed an appeal requesting the Santiago Appeals Court to revoke the first instance sentence, and on June 29, 2018, the Santiago Appeals Court issued a second instance sentence, confirming the first instance. On July 19, 2018, Celulosa Arauco y Constitución S.A. submitted an appeal to the Supreme Court, Case 24,758-2018.

On June 21, 2019, Celulosa Arauco y Constitución S.A. filed an application for inapplicability before the Constitutional Court, due to unconstitutionality with respect to the legal precept contained in Article 53, paragraph 3 of the Tax Code.

On October 29, 2019, the Constitutional Court upheld the request filed by Celulosa Arauco y Constitución S.A., declaring unconstitutionally inapplicable Article 53, paragraph 3 of the Tax Code in the proceedings entitled "Celulosa Arauco y Constitución S.A. con SII Dirección Grandes Contribuyentes", before the Supreme Court, for the appeal submitted under Case 24,758-2018.

The case is currently before the Supreme Court.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

Plants

2.2 The Environment Superintendent ("SMA" in Spanish) issued Resolution 1 dated January 8, 2016, notified on January 14, 2016, which leveled 11 allegations against the Company for breaches in Environmental Approval Resolutions at the Valdivia plant and DS 90/2000. The 11 allegations were classified by the SMA as follows: 1 very serious, 5 serious and 5 minor.

On February 12, 2016, the company presented its defense.

On December 15, 2017, the SMA issued Resolution 1487, terminating the administrative proceedings, acquitting one allegation and upholding ten allegations with a penalty of UTA 7,777 (equivalent to ThUS\$ 6,669 as of June 30, 2021). On December 22, 2017, the company filed an appeal with the SMA against Resolution 1487, requesting to be acquitted of all allegations, with the exception of allegation number 7 (late submission of the water quality report for the Cruces River).

The SMA notified the company of Resolution 357 on March 23, 2018, which rejected the appeal submitted by the company. Therefore, on April 5, 2018 a judicial appeal was submitted to the Third Environmental Tribunal. On November 12, 2018, the case was settled and Minister Sibel Villalobos Volpi was appointed to prepare the judgement.

Subsequently, on 11 February 2020, the appeal was partially upheld, arguing that one of the charges was wrongly classified as serious. Accordingly, on February 28, 2020, both Celulosa Arauco y Constitución S.A. and the SMA filed appeals that are currently waiting for the Supreme Court to process.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

Celulosa Arauco y Constitución S.A., Forestal Arauco S.A., Maderas Arauco S.A. and Servicios Logísticos Arauco S.A.

2.3 On August 13, 2018, the Asociación Gremial de Dueños de Camiones de Constitución ("Asoducam") filed a lawsuit for forced compliance plus damages against Forestal Arauco S.A., Servicios Logísticos Arauco S.A., Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. The lawsuit was based on alleged breaches of the 2001 and 2005 cargo allocation, distribution and supply agreements entered into by Asoducam's associates with Forestal Arauco S.A. initially, and then allegedly, according to the plaintiff, with Servicios Logísticos Arauco S.A., in favor of the other two defendants, Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. It requests forced performance of the contract, plus Ch\$ 575,000,000 (equivalent to ThUS\$ 790 as of June 30, 2021) in damage compensation and in subsidy (a) Ch\$ 11,189,270,050 (equivalent to ThUS\$ 15,375 as of June 30, 2021), for emergent damages; (b) Ch\$ 11,189,270,050 per month in loss of profit during the entire duration of the lawsuit, until the contract is declared terminated in the final ruling, and (c) Ch\$ 5,000,000,000 (equivalent to ThUS\$ 6,870 as of June 30, 2021) for moral damages.

Celulosa Arauco y Constitución S.A., Forestal Arauco S.A. and Maderas Arauco S.A. were notified of the demand on August 28, 2018. Servicios Logísticos Arauco S.A. has not yet been notified.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

3. Forestal Arauco S.A.:

3.1 On July 7, 2015, Inversiones Forestales Los Alpes Limitada and Forestal Neltume-Carranco S.A. filed a claim against Forestal Arauco S.A. before the Angol Court (Case C-502-2015), in which they requested that Forestal Arauco S.A. returns its ownership of 1,855.9 hectares, which is part of their property "Resto del Fundo Los Alpes" that covers approximately 2,700 hectares. They also request that the plaintiffs are declared exclusive owners of the property, that its civil and natural benefits are restored, plus any deterioration of the property, with costs.

On May 29, 2019, the lawsuit was contested and a counterclaim of acquisitive prescription was filed.

On September 1, 2020, a resolution was issued to admit the case to evidence, and the parties have not yet been notified by certified letter.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

3.2 On August 2, 2019, the company was notified of a lawsuit filed by "Sociedad Recuperadora de Fibra S.A." before the First Valdivia Civil Court (Case C-2215-2019). The plaintiff in this lawsuit challenged the early termination of a contract by Forestal Arauco. It also alleged that the company may have breached various contractual obligations in respect of two groups of contracts:

- A. (i) Gravel Transportation Contract and (ii) Platforms and Storage Production, Loading, Storage Handling and Construction Contract.
- B. (i) Aggregates Production Services Contract, (ii) Aggregates Long Freight Services Contract and (iii) Aggregates Short Freight and Granular Storage Construction Services Contract.

Consequently, it requested an indemnity amounting to Ch\$ 3,486,187,431 (equivalent to ThUS\$ 4,790 as of June 30, 2021).

On September 17, 2019, Forestal Arauco S.A. responded to the demand and filed a counterclaim for damages, requesting that the plaintiff be ordered to pay Ch\$ 421,723,281 (equivalent to ThUS\$ 579 as of June 30, 2021).

The evidence stage began on January 9, 2020, with both parties notified.

Currently, the evidence stage has been suspended due to the pandemic.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

3.3 On April 15, 2020, Forestal Arauco S.A. was notified of a claim filed against it by Agrícola, Forestal, Transportes e Inversiones El Quillay SpA before the Constitutional Court (case C-298-2020), in which the plaintiff requested that

Forestal Arauco S.A. return to it an area of 3,424.59 hectares described as follows. (i) "Property that forms part of the Hijueta Sur Poniente of the Hijueta Sur of the Quivolgo Estate" (ii) "Lomas de Quivolgo" and, (iii) "Hijueta Astillero". The plaintiff alleges that these properties are part of "Bodega de la subdelegación de Quivolgo", and he has a 4.17% interest in it. He also requests that the registration of these properties in the name of Forestal Arauco S.A. be cancelled, as it is holding them in bad faith.

Currently, the evidence stage has been suspended due to the pandemic.

There is a reasonable possibility of obtaining a favorable result for the Company, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

3.4 Forestal Arauco S.A. filed a lawsuit with the Constitutional Court (case C-353-2019) against Ricardo Guzmán Reyes for damages caused as a result of illegal logging of trees within the boundaries of Forestal Arauco's property, known as the "Parte Sur-Poniente de la Hijueta Sur de la Hacienda Quivolgo" and "Lomas de Quivolgo". The damages are estimated to be Ch\$ 100,000,000 (equivalent to ThUS\$ 137 as of June 30, 2021).

On May 2, 2020, Mr. Ricardo Guzmán responded to the lawsuit, and filed a counterclaim, in which he requested that Forestal Arauco S.A. return to him 3,424.59 hectares described as follows. (i) "Property that forms part of the Hijueta Sur Poniente of the Hijueta Sur of the Quivolgo Estate" (ii) "Lomas de Quivolgo" and, (iii) "Hijueta Astillero". The plaintiff alleges that these properties are part of "Bodega de la subdelegación de Quivolgo", and he has a 2.38% interest in it. He also requests that the registration of these in the name of Forestal Arauco S.A. be cancelled, as it is holding them in bad faith.

The evidence stage began on November 11, 2020, with both parties notified.

Currently, the evidence stage has been suspended due to the pandemic.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

3.5 On May 11, 2020, Forestal Arauco S.A. was notified of a demand filed against it by Agrícola, Forestal, Transportes e Inversiones El Quillay SpA before the Constitutional Court (case C-323-2020), where the plaintiff alleges that the property called "Predio que forma parte de la Hijueta Sur Poniente, de la Hijueta Sur del Fundo Quivolgo", owned by Forestal Arauco S.A, should in fact be 498 hectares, and consequently the defendant should not own the proportion of that property that totals 1,768.20 hectares. Therefore, the plaintiff requests the court to confirm the foregoing, and declare that the area is part of a property called "La Bodega de la Subdelegación de Quivolgo", owned by the estate of José Arcos González, in which the plaintiff has an interest.

A conciliation hearing was held on July 29, 2021, although no agreement was reached by the parties. Currently, the resolution to receive the case as evidence is pending.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

4. Arauco do Brasil S.A.:

The Federal Reserve of Brazil challenged the amortization of goodwill on the acquisitions of Placas do Paraná, Tafibrás, Tafisa Brasil (now Arauco do Brasil S.A.) and Dynea Brasil S.A.

On July 20, 2015, Arauco do Brasil was notified that the first administrative level partially upheld the infringement. An appeal against this resolution and revoke the Infringement Notice was filed with the CARF (the Brazilian Taxation Appeals Administrative Council), which is the second administrative level.

CARF's decision was issued on May 16, 2017 and took into account arguments presented by the Company regarding the premium, but preserved other charges. On September 27, 2018, Arauco was notified of CARF's decision, and Arauco do Brasil filed an appeal, in order to clarify several points regarding their decision.

On January 25, 2019, the CARF ruled that there were no clarifications or omissions required and imposed a deadline to file the final administrative appeal ("Special Appeal"). This Special Appeal was filed before the Senior Fiscal Resources Chamber of the CARF ("CSRF") on February 11, 2019, reiterating the arguments in the Company's defense regarding the matters and charges still in process.

On August 28, 2020 the company was told that the CARF issued an interim decision regarding the interlocutory appeal that split the charges into two parts:

(i) Part pending an administrative resolution on the Special Appeal to the CSRF (the issue of the isolated fine of 50% and interest) with an estimated value of BR\$ 29,250,417 (ThUS\$ 5,862 as of June 30, 2021) plus interest and indexation from January 31, 2019 until administrative resolution.

(ii) Part that closes the administrative debate (Commentary on contractual expenses deducted during the purchase of Tafisa Brasil; Commentary on interest and legal expenses on the debts in the amnesty program; payment of "Imposto de Renda Pessoa Jurídica" (IRPJ) and "Contribuição Social sobre o Lucro Líquido" (CSLL) in the second half of 2010). The second part totals BR\$ 31,774,176 (ThUS\$ 6,368 as of June 30, 2021) plus interest and indexation with effect from August 28, 2020 until the final court decision, initiated on September 23, 2019 to continue Configuration. We started with a Tax Debt Cancellation Action and filed a guarantee for the suspension of any collection, to obtain the Tax Compliance Certificates until the final decision of the trial. We are currently starting to produce expert evidence for this case.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of June 30, 2021.

II. Lawsuits or other legal actions of the affiliate Compañía de Petróleos de Chile Copec S.A. and its affiliates:

a) On August 21, 2020, the affiliate Copec was granted approval for its "Terminal de Productos Pacífico" project, in the district of Coronel through Resolution 202099101534 issued by the Executive Director of the Environmental Assessment Service (DESEA)

2,322 people, including independent fishermen, shore collectors and divers, have filed an Invalidation Appeal against this resolution under Article 53 of Law 19,880, and a Protection Appeal against the Environmental Assessment Service, and the Coronel Municipality filed an appeal against this approval before the Environmental Court. Copec became a party to these appeals.

Processing this permit required compliance with all legal requirements and those requested by the environmental authorities, so the chances of these appeals being accepted are remote.

- b) A group of 107 Mejillones fishermen filed a claim for damages against the affiliate Copec, which is being processed before the Antofagasta Appeals Court. The case is based on the damages suffered by the fishermen following a fuel spill on August 2018 at Mejillones beach. Each plaintiff is claiming damages of Ch\$ 10,000,000 so the lawsuit amounts to ThCh\$ 1,070,000. Currently the case is pending judgment, but it is covered by insurance policies. The possibility of a contingent liability arising that is not covered by insurance is remote.

c) Pureo Plant

On September 6, 2011, there was a spill of diesel fuel in the Fuel Storage Plant located in Pureo, Calbuco, which had the following consequences:

- A group of mussel farmers sued the affiliate Copec in Puerto Montt for compensation for the damages following the fuel spill at the plant in Calbuco, Pureo. The demand totaled ThCh\$ 830,200. The plaintiffs withdrew their claim, so the farmer's case is closed.
- Subsequently, a second lawsuit for ThCh\$1,501,701, for consequential damages, lost profits and moral damage, was submitted by Martinez against Copec, which is in addition to the first. First and second instance rulings rejected the claim.

The Supreme Court upheld the appeal filed by the plaintiff, and issued a replacement resolution that fined the affiliate Copec for Ch\$ 400,000,000. Insurance policies cover this fine and payment is being arranged. However, this last resolution has terminated this case as this is a final and enforceable resolution.

d) SEC fines

We have no record of SEC fines as of the reporting date.

e) Quintero Lubricants Plant

The Union of Independent Workers, Artisanal Fishermen, Sea-food Divers and similar trades in Horcón bay and other people in the area filed a demand with the second Santiago Environmental Court for environmental damage caused by several companies operating in the "Ventanas Industrial Complex", which is located in the Quintero and Ventanas bays, including Empresas Copec S.A. as alleged operator of the Lubricants Plant located on the edge of Quintero Bay, Loncura sector, which is described in Case file D-30-2016, and notified on November 10, 2016.

The alleged environmental damage is based on operating an industrial plant that Empresas Copec does not control, as it is owned and operated by its subsidiary Compañía de Petróleos de Chile Copec S.A. Therefore, Empresas Copec S.A. filed a defense that it is not responsible for this alleged environmental damage and requested that the case be dropped. Subsequently, the case went to trial, and the court decided that the dilatory exceptions will be resolved in the final judgment. The case is currently at the conciliation stage, and the proposed bases are pending approval by the Court.

According to the legal advisers, the Company's defense is sufficiently strong to expect that the court will reject the demand.

f) Organización Terpel S.A. and subsidiaries

- As a result of purchasing the Cartagena plant in Colombia, Organización Terpel S.A. undertook to indemnify the Third Party Acquirer (Inversiones Primax S.A.S. and Primax Holdings S.A.S.) against any of the following events:
 - a. Any lawsuit or claim related to the Mobil lubricants business that was transferred by DAC to Terpel, for a maximum term equal to the statute of limitations under Colombian law (10 years) and up to an amount equal to the final price of the Fuels Resale SPA - Share Purchase Agreement. Internal and external legal advisers do not expect significant contingencies after adjustments. This value has not yet been defined since the adjustments have not been made. A claim has been filed, which is at the initial stage, according to an evaluation by the Organization. The contingency will become clearer as the case progresses, depending on what happens at the evidentiary stage.
 - b. On environmental issues, only for a breach or inaccuracy in the representations and guarantees established in the SPA, for a period of 10 years and limited to ThUS\$ 5,000.
 - c. On transfer prices, only for a breach or inaccuracy of the representations and guarantees established in the Fuels Resale SPA for a period of five and a half years and limited to ThUS\$ 5,000.
- Ludesa and Casamotor (former distributors of Mobil lubricants) filed a lawsuit for approximately US\$ 85 million against Distribuidora Andina de Combustibles S.A. (formerly ExxonMobil de Colombia S.A., now Primax Colombia S.A.), alleging a commercial agency contract since 1962. They also allege unjustified termination of the business relationship. Organización Terpel S. A. is responsible for the outcome of this process, since it agree to indemnify Inversiones Primax S.A.S. and Primax Holdings S.A.S. who are the third party acquirers of ExxonMobil Colombia's business, against any lawsuit or claim related to the Mobil lubricants business in Colombia. The proceedings have reached an initial stage (response to the demand). To date, the plaintiffs have not proved the business relationship since 1962. The plaintiffs were created in 2013 and 1996. Additionally, there is documentation confirming that the commercial relationship covered distribution of lubricants by purchases for resale, which was legally terminated as the agreed term expired. The plaintiffs (Ludesa and Casamotor) submitted an amendment to the lawsuit, which was admitted on October 16, 2019. Subsequently, Terpel filed an appeal against admitting the amended lawsuit, arguing undue accumulation of claims and lack of clarity, which affects its ability to adequately exercise its right of defense. A ruling from the judicial authority is pending.
- The competitor Importadora Fertipletróleos Tasajero S.A.S. filed a lawsuit against Terpel, alleging unfair competition for breaches in the regulations at a supply plant without adequate permission for dumping, and requests that Terpel be ordered to pay US\$ 3.52 million. The defense is aimed at demonstrating that no

regulations were breached, as the plant had all the environmental and hydrocarbon sector permits. As a result, Terpel was not an illegitimate market operator, as the plaintiff alleges. Furthermore, the defense will try to demonstrate that the lawsuit is statute-barred. The process reached the evidentiary stage and on June 11, 2021, the first instance judgment was issued denying all the plaintiff's claims and sentenced it to pay US\$ 91,000 in procedural costs in favor of Terpel. The plaintiff filed an appeal.

- The aviation customer Aerosucre filed a lawsuit requesting that Terpel be declared civilly responsible for breaking the law, by collecting VAT on products that are expressly exempt from this tax under the law. Therefore, it requests that Terpel be ordered to reimburse all the resulting damages caused between 2011 and 2013, estimated at US\$1 million. The process is invalid as it does not comply with the correct process and the judge lacks jurisdiction, so the corresponding annulment was filed, which was denied in the first instance. An appeal was filed on October 10, 2019 in response to this decision, which was ruled in favor of Terpel and all proceedings were declared null and void. On April 17, 2020, Aerosucre filed a protective action against the ruling that declared the process void. On May 4, 2020, the Supreme Court ordered the Barranquilla Judicial District High Court to issue a new ruling. On May 7, 2020, Terpel challenged the decision of the Supreme Court, which ruled in favor of Aerosucre and as a result, the High Court was again asked to rule, taking into consideration that the Supreme Court believed that its decision exceeded the procedures. The Court reversed its decision in accordance with the Supreme Court's ruling, and sent the file to the original office to continue with enforcement. Terpel requested the Constitutional Court to review the file without being selected, so that the sentence is already final (Terpel proceeded to pay the sentence of approximately US\$ 995,000). The lawsuit has terminated except for discussions regarding the legal costs payable by Terpel, where the plaintiff requested payment of approximately US\$ 77,000. Terpel exercised its defense and is awaiting the judge's decision.
- Ludesa and Casamotor (former distributors of Mobil lubricants), filed a claim for unfair competition against Primax de Colombia S.A. and Organización Terpel S.A. The plaintiff company requests a declaration that the defendants committed acts of unfair competition when they allegedly designed, planned and executed a systematic strategy aimed at removing Ludesa from the market for the distribution of Mobil brand lubricants; by diverting current and potential customers from Ludesa; through business disorganization and inducing contractual rupture. Consequently, they requested the payment of approximately US\$ 34 million. On November 20, 2020 Terpel filed an appeal for reconsideration against the admissory order. Primax filed a response to the lawsuit on December 16, 2020. Organización Terpel S. A. is responsible for the outcome of this process, since it agreed as already mentioned to indemnify Inversiones Primax S.A.S. and Primax Holdings S.A.S. who are the third party acquirers of ExxonMobil Colombia's fuel business, against any lawsuit or claim related to the Mobil lubricants business in Colombia.
- On July 3, 2013, the DIAN (the Colombian Directorate of Taxes and Customs) rejected the deduction of US\$38.497 million, being amortization of goodwill generated on the acquisition of shares in GAZEL included in the income declaration presented by TERPEL for the fiscal year 2010. Organización Terpel S.A. responded to this special requirement stating how it had satisfied all the requirements established by law to deduct as an expense the amortization of goodwill in the 2010 tax year and accordingly asked the DIAN to accept the declaration with this deduction, but as a result of its rejection, legal action was taken. In June 2018, the court of first instance ruled in favor of TERPEL, so the fiscal authority filed an appeal within the legal terms and conditions, July 10, 2018. Once the appeal has been resolved, the extraordinary review appeal will be processed by the Council of State, whose final decision could take up to four years. According to legal counsel, the likelihood of

success is high. On May 21, the judgment resolving the appeal confirmed the arguments in favor of TERPEL and terminated the judicial process.

- The entire NGV industry in Peru (including the affiliate Terpel Peru) is being investigated for alleged price agreements between 2011 and 2015, and a technical report was issued by the secretary of the competition authority (INDECOPI) who recommended applying sanctions to the affiliate of US\$ 17.5 million. On August 7, 2018, Gazel Peru was granted an audience before the Free Trade Commission, in order to undermine the recommendation in the technical report. New hearings were scheduled for October 12, 15 and 16 this year following the resignation of one of the Commissioners. The closing arguments were completed in January 2019. The related companies Bacthor and Bacpetrol, subsidiaries of Terpel Peru, were linked and were notified in Resolution 104-2018/CLC-INDECOPI of the following fines:
 - Terpel, approx. US\$17 million.
 - Bacthor and Bacpetrol, approx US\$1.5 million.

On February 1, 2019, an appeal was filed, which will be resolved by the Fair Trade Court during the second half of 2020. If the appeal decision is not favorable (which is to be expected, given that the decision is made by the same entity that sanctioned it), the demands would be filed before the contentious jurisdiction against the resolution that imposed the sanction. This process will take approximately 5 years.

After the appeal was filed, INDECOPI reduced Terpel's fine by approximately US\$ 5 million, to leave a total fine of approximately US\$ 12 million. This is not a decision resulting from the appeal, as this has not yet been decided.

On May 3, 2019, a protection appeal was filed against INDECOPI with the purpose of nullifying the imposition of the fine imposed on TERPEL PERU, BACPETROL and BACTHOR, for deficiencies in the process. This appeal was filed before the 11th Sub-Specialized Constitutional Court on Tax, Customs and Market Issues under Case 2631-2019 and was admitted on June 17, 2019. On September 27, 2019, Resolution 3 notified the defendant with copies of the claim statement and appendices. Estimated time to complete the process is two and a half years.

6. Guarantees

Guarantees are received from third parties in favor of the company and are mortgages, pledges and retentions on concession and consignment agreements, fuel supply contracts, lines of credit and construction contracts.

The main guarantees as of the reporting date were as follows:

As of June 30, 2021

GUARANTEE	TRANSACTION	ThUS\$	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	1,085	DISTRIBUIDORA VALLE GRANDE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	939	EST DE SERV VEGA ARTUS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	763	COMERCIALIZADORA Y DISTRIBUIDORA DEL NORTE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	687	AMELIA MARTINEZ RASSE Y COMPAÑIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	682	COMERCIAL Y SERVICIOS PINCAL LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	605	JAIME ALEJANDRO VILLANUEVA LOZANO	Concession
Mortgage	Fuel and Lubricant Supply Contract	586	PATRICIO ABRAHAM GHIARDO JEREZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	507	COMERCIAL F. YH. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	501	DINO PEIRANO Y CIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	489	ALTO MELIMOYU S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	489	COMBUSTIBLES Y SERVICIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	486	COMERCIAL Y SERVICIOS FERSOF LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	482	SOCIEDAD COMERCIAL RINCON LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	472	GAJARDO E HIJOS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	466	DISTR. DE COMB. COKE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	447	COMERCIAL LINCOYAN LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	438	COMERCIAL DE PABLO Y MARIN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	433	FL COMERCIAL LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	416	COMERCIAL GRUPO MYDO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	415	SOCIEDAD COMERCIAL CAROLINA HERNANDEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	397	COMERCIAL Y SERVICIOS DG LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	390	COMERCIALIZADORA LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	390	AUTOMOTRIZ Y COMERCIAL LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	387	ESTACION DE SERVICIO VIÑA DEL MAR LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	381	COMERCIAL Y SERVICIOS SAN IGNACIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	375	INV Y COM LIRAY LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	374	COMERCIAL BEFFERMANN E HIJOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	371	MARTINEZ RASSE Y CIA. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	370	DE LA FUENTE MARTINEZ Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	370	COM. Y DISTRIBUIDORA LOS LIRIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	366	STEFFENS Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	363	COMERCIAL Y SERVICIOS LA ROCHELLE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	350	SOCIEDAD COMERCIAL EL PARRON LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	346	SANTA LUISA DE NAVA DEL REY LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	344	SERVICIOS KAYFER LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	338	ROSENBERG Y SEPULVEDA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	336	COMERCIAL J & C MOYA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	335	ADMINIST. DE E/S AUTONOMA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	331	COMERCIAL ELIZABETH OCARANZA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	326	DELAC S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	324	EST. DE SERV. COLON TOMAS MORO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	322	SOCIEDAD COMERCIAL LAS VIOLETAS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	315	COMERCIAL ONE STOP LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	315	COMERCIAL ONE STOP LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	302	COMERCIAL SOZA Y ARAVENA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	300	COMERCIAL Y SERVICIOS EL TATIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	300	COMERCIAL Y SERVICIOS PALAU LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	288	INVERSIONES JOTAS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	286	COMERCIAL E INVERSIONES SANTA CATA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	283	RAMIS Y RAMIS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	281	COMERCIAL Y SERVICIOS SEGUEL-BEYZA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	281	DISTRIBUIDORA PERCAB LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	225	COMERCIAL MAHO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	221	COMERCIAL MAHANA Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	184	GARCIA Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	154	COMBUSTIBLES VARELA LIMITADA	Concession

GUARANTEE	TRANSACTION	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	432 DISTRIBUIDORA DIAZ Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	396 COMERCIAL GRONA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	347 COMERCIAL Y SERVICIOS R & R LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	328 COMERCIAL CSC LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	280 SOCIEDAD LUIS FONG VERGARA Y COMPAÑIA	Concession
Mortgage	Fuel and Lubricant Supply Contract	276 COMERCIAL Y SERVICIOS M & C LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	272 SOCIEDAD COMERCIAL QUINWER LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	271 COM Y DIST PIRQUE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	271 COMERCIAL Y SERVICIOS S & J FULL LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	269 GERMAN LUIS CONTRERAS CHAVEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	268 EXPENDIO DE COMBUSTIBLES Y LUBRICANTES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	266 COMERCIAL E INVERSIONES SALARES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	265 COMERCIAL MALLKU LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	265 COMERCIAL Y SERVICIOS FUTRONO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	263 COMERCIAL Y SERVICIOS NEWEN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	261 COMERCIAL DOMINGA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	260 NTEC SERVICIOS Y COMERCIALIZADORA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	260 COM Y SERVICIOS SAN ALFONSO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	258 DISTRIBUIDORA B & B LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	254 GRANESE Y ROSSELLI LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	253 COMERCIAL Y SERVICIOS RIMED LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	252 SOCIEDAD COMERCIAL PEREZ Y POBLETE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	252 BODEGAJE, LOGISTICA Y DISTRIBUCION FERNANDEZ OSSA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	251 COMERCIAL CAUTIN LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	249 DANIEL VILLAR Y CIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	248 GEOMAZ COMERCIAL Y SERVICIOS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	247 SOC COM SHARPE HNAS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	245 AUTOMOTRIZ CRISTOBAL COLON LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	241 COMERCIAL Y SERVICIOS ALESSANDRIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	240 COMERCIAL Y SERVICIOS MEDNAV LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	237 COMERCIAL Y SERVICIOS BALMA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	232 ANGELA HENRIQUEZ MAGGIOLO Y COMPAÑIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	230 MARIA DE LOS ANGELES PRADO DE PABLO CIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	224 COMERCIAL E INVERSIONES BORQUEZ HULSE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	224 COMERCIAL Y SERVICIOS BRAXO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	223 SOCIEDAD COMERCIAL URQUIETA HUERTA	Concession
Mortgage	Fuel and Lubricant Supply Contract	223 COMERCIAL LOS CONQUISTADORES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	222 COMERCIAL Y SERVICIOS RIGA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	222 COMERCIAL Y SERVICIOS LENGALIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	220 DIST DE COMBUST SAN IGNACIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	217 DE LA PAZ MERINO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	88 MUÑOZ Y DIMTER LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	1,034 DISTRIBUIDORA DE LUBRICANTES SAN JAVIER LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	904 LUBRICANTES ARTIGUES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	739 VALLE DORADO S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	538 COMERCIAL RENGO LUBRICANTES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	501 COMERCIAL HARAMBOUR LIMITADA	Distributor
Mortgage	Fuel and Lubricant Supply Contract	494 SOCIEDAD LUBRICANTES Y SERVICIOS LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	390 SOCIEDAD COMERCIALIZADORA NUEVA LONCOMILLA LIMITADA	Distributor
Mortgage	Fuel and Lubricant Supply Contract	1,689 TRANSPORTES MARITIMOS KOCHIFAS S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	1,634 BUSES METROPOLITANA S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	713 FUENTES SALAZAR SANDRA	Industrial
Mortgage	Fuel and Lubricant Supply Contract	706 PULLMAN CARGO S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	448 SOTALCO II LTDA.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	447 PINTO LAGOS MIGUEL ANGEL	Industrial
Mortgage	Fuel and Lubricant Supply Contract	438 COMERCIAL CALAMA S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	285 SOCIEDAD COMERCIAL E INMOBILIARIA LA CUMBRE S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	251 OSCAR GILBERTO HURTADO LOPEZ TRANSPORTES E.I.R.L.	Industrial
Guarantee	Fuel and Lubricant Supply Contract	550 ASOCIACION GREMIAL DE DUEÑOS DE CAMIONES DE LA SEXTA REGION	Industrial
Guarantee	Fuel and Lubricant Supply Contract	276 DISTRIBUIDORES DE COMBUSTIBLES	Industrial
Guarantee	Fuel and Lubricant Supply Contract	126 HUILO HUILO DESARROLLO TURISTICO	Industrial
Guarantee	Fuel and Lubricant Supply Contract	102 ASOCIACION GREMIAL DE DUEÑOS DE CAMIONES DE CALAMA	Industrial
Pledge	Fuel and Lubricant Supply Contract	206 RICARDO LEIVA Y CIA LTDA.	Industrial
Pledge	Fuel and Lubricant Supply Contract	98 FUENTES SALAZAR SANDRA	Industrial
Pledge	Fuel and Lubricant Supply Contract	98 SALAZAR CRANE JULIA	Industrial
Time deposits	Fuel and Lubricant Supply Contract	49 SOCIEDAD HERRERA BRAVO LTDA.	Concession
Time deposits	Fuel and Lubricant Supply Contract	38 COMERCIAL MAR Y SOL LTDA.	Concession
Time deposits	Fuel and Lubricant Supply Contract	18 TANGOUR Y LOYOLA LTDA.	Concession

Guarantees Granted

Celulosa Arauco y Constitución S.A.

At the date of these interim consolidated financial statements, the affiliate Arauco has approximately US\$ 61 million in financial assets transferred to third parties (beneficiaries), as direct guarantees. If the obligation is not satisfied by Arauco, the beneficiary may enforce this guarantee.

As of June 30, 2021 there are assets pledged as indirect guarantees amounting to US\$ 421 million. Unlike direct guarantees, indirect guarantees are provided to safeguard an obligation assumed by a third party.

On September 29, 2011, Arauco signed a Guarantee Agreement under which it granted a non-several commitment to guarantee 50% of the obligations of two Uruguayan companies (joint operations) Celulosa y Energía Punta Pereira S.A. and Zona Franca Punta Pereira S.A., under the IDB Facility Agreement up to US\$ 454 million and the Finnvera Guaranteed Facility Agreement for US\$ 900 million.

Below is a breakdown of the main direct and indirect guarantees granted by Arauco:

Direct

Affiliate	Guarantee	Asset	Currency	ThUS\$	Beneficiary
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	488	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	209	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	2,574	General Directorate of Roads, Bio Bio region
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	4,729	Ministries of Public Works (MOP)
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	384	Railroad
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	15,683	Sociedad Concesionaria Autopista Arauco S.A.
Forestal Arauco S.A.	Performance bond	-	Chilean peso	5,378	Transec S.A.
Arauco Forest Brasil S.A.	Mortgage of ADB's Jaguariava Industrial Plant	Property, plant and equipment	Reals	30,649	BNDES
Arauco do Brasil S.A.	Endorsement of ADB	-	Reals	426	Banco Votorantim S.A.
Arauco Florestal Arapotí S.A.	Endorsement of ADB	-	Reals	481	Banco Votorantim S.A.
Total				61,001	

Indirect

Affiliate	Guarantee	Asset	Currency	ThUS\$	Beneficiary
Celulosa Arauco y Constitución S.A.	Non several and non cumulative guarantee	-	US dollars	121,053	Joint Ventures (Uruguay)
Celulosa Arauco y Constitución S.A.	Full guarantee	-	US dollars	300,000	Arauco North America (ex Flakeboard America Ltd.) (USA)
Celulosa Arauco y Constitución S.A.	Guarantee letter	-	US dollars	384	Arauco Forest Brasil y Mahal (Brazil)
Total				421,437	

Abastible S.A.

The indirect affiliate Solgas pledged to Banco Scotiabank Perú S.A.A. assets totaling ThUS\$ 112,238, to guarantee borrowings from financial institutions of ThUS\$ 92,188 (equivalent to PS/ 303,300,000). The term is 7 years from January 2019.

Compañía de Petróleos de Chile Copec S.A.

The Company has granted performance bonds to guarantee delivery of fuels to customers and to guarantee works on public thoroughfares and other similar roads for a total of ThUS\$ 85,344 (ThUS\$ 84,295 as of December 31, 2020).

Pesquera Iquique – Guanaye S.A.

The indirect affiliate Orizon S.A. pledged 124,150 shares in the associate Boat Parking S.A. in favor of that company, in order to ensure compliance with all current or future contractual obligations of Orizon S.A. to Boat Parking S.A.

In 2019, the indirect associate Golden Omega S.A. restructured its long-term loans that totaled ThUS\$ 111,008, in which Orizon S.A. and Corpesca S.A. were committed as joint guarantors of these loans for 50% each.

Alxar Internacional SpA

On May 16, 2018 at an Extraordinary Shareholders' Meeting held by Empresas Copec S.A. and in relation to the Mina Justa project, it was agreed to provide guarantees under the following terms:

- 1) To secure during the project's construction and commissioning phase up to 40% of Marcobre's obligations with a syndicate of loan agencies, financial institutions and banks, who would provide a "Project Finance" loan. This loan would be between US\$ 800 million and US\$ 900 million, and the guarantee is limited to US\$ 360 million, which is 40% of the maximum figure.
- 2) Provided it is acceptable to the respective counterparties, to assume 40% of the guarantees provided by Minsur in favor of Ausenco, to guarantee Marcobre obligations under EPCM contracts in relation to the project. Or if for any reason it could not assume these guarantees, to authorize Empresas Copec to sign a back-to-back guarantee agreement, provided Minsur requires it, in order to reimburse Minsur or its related parties (as the case may be), of 40% of all costs payable by Minsur or its related parties under such guarantee. These contracts are valued at US\$ 75.4 million, and the guarantee was limited to 40% of this value, plus 10%, being US\$ 33.2 million.

Accordingly, on August 15, 2018, Grupo Cumbres Andinas S.A.C. signed a syndicated loan with a group of lenders composed of Export Development Canada, Export Finance and Insurance Corporation, KfW IPEX-Bank GMBH, the Export-Import Bank of Korea, Banco Bilbao Viscaya Argentaria, S.A. Hong Kong, Banco de Crédito del Perú and other lenders, where it obtained a US\$ 900 million line of credit with a Libor variable interest rate covered with a hedge. As of June 30, 2021, the Group had received disbursements of US\$ 900 million.

As of the date of these interim consolidated financial statements, there are no other contingencies which could significantly affect its financial or operating conditions.

Disclosure information regarding provisions:

Provisions are recognized when there is a legal or constructive obligation as a consequence of past events, it is likely that a payment will be necessary to settle the obligation, and the amount of such payment can be reliably estimated. The amount is the best possible estimate at each reporting date.

Provisions	Current		Non-current	
	06.30.2021 ThUS\$	12.31.2020 ThUS\$	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Legal claims provision	11,036	10,777	7,840	9,133
Onerous contracts provision	0	0	13,313	13,313
Decommissioning, restoration and rehabilitation provision	219	507	18,816	20,471
Profit shares and bonuses provision	0	0	0	0
Other provisions	11,869	10,184	25,505	25,488
Total	23,124	21,468	65,474	68,405

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decommissioning restoration and rehabilitation provision	Profit shares and bonuses provision	Other provisions	Total
Opening balance as of January 1, 2021	0	19,910	13,313	20,978	0	35,672	89,873
Movements in provisions							
Increase (decrease) in provisions	0	3,103	0	463	0	(226)	3,340
Onerous contracts provision, current	0	0	0	0	0	0	0
Acquisitions through business combinations	0	0	0	0	0	0	0
Disposals through divestitures of businesses	0	0	0	0	0	0	0
Provisions used	0	(5,056)	0	(1,880)	0	2,570	(4,366)
Reversal of unused provisions	0	(90)	0	0	0	0	(90)
Increase for adjustment of the time value of money	0	0	0	0	0	0	0
Increase (decrease) from changes in discount rate	0	0	0	0	0	0	0
Exchange differences	0	(102)	0	(23)	0	(88)	(213)
Increase (decrease) in foreign currency translation	0	(222)	0	(228)	0	0	(450)
Additional provisions	0	1,253	0	0	0	0	1,253
Other increases (decreases)	0	80	0	(275)	0	(554)	(749)
Total changes in provisions	0	(1,034)	0	(1,943)	0	1,702	(1,275)
Closing balance as of June 30, 2021	0	18,876	13,313	19,035	0	37,374	88,598

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decommissioning restoration and rehabilitation provision	Profit shares and bonuses provision	Other provisions	Total
Opening balance as of January 1, 2020	0	20,979	23,188	20,516	304	34,568	99,555
Movements in provisions							
Increase (decrease) in provisions	0	2,697	0	1,720	(279)	31,658	35,796
Onerous contracts provision, current	0	0	0	0	0	0	0
Acquisitions through business combinations	0	0	0	0	0	0	0
Disposals through divestitures of businesses	0	0	0	0	0	0	0
Provisions used	0	(4,360)	0	(73)	0	(31,757)	(36,190)
Reversal of unused provisions	0	0	0	0	0	0	0
Increase for adjustment of the time value of money	0	0	0	0	0	0	0
Increase (decrease) from changes in discount rate	0	0	0	0	0	0	0
Exchange differences	0	0	0	0	0	0	0
Increase (decrease) in foreign currency translation	0	(2,308)	(643)	(1,185)	(25)	1,221	(2,940)
Additional provisions	0	3,257	(9,232)	0	0	0	(5,975)
Other increases (decreases)	0	(355)	0	0	0	(18)	(373)
Total changes in provisions	0	(1,069)	(9,875)	462	(304)	1,104	(9,682)
Closing balance as of December 31, 2020	0	19,910	13,313	20,978	0	35,672	89,873

The provision for legal claims primarily corresponds to labor and tax related lawsuits, and the term of payment is undetermined.

The Group recognizes a provision for the present value of the dismantling, restoration and rehabilitation costs that will be incurred in the restoration of the locations of certain plants and service stations on property belonging to third parties and mine closures. The expected payment date is not yet known.

Other Matters

As a result of purchasing the Cartagena plant, Organización Terpel S.A. undertakes to indemnify the Third Party Acquirer (Inversiones Primax S.A.S. and Primax Holdings S.A.S.) against any of the following events:

- a) Any lawsuit or claim related to the Mobil lubricants business that was transferred by DAC to Terpel, for a maximum term equal to the statute of limitations under Colombian law (10 years) and up to an amount equal to the final price of the Fuels Resale SPA -Share Purchase Agreement (after adjustments). This value has not yet been defined since the adjustments have not been made. A claim has been filed, which is at the initial stage. According to an evaluation by internal and external legal advisors there are no significant contingencies for the Company. The contingency will become clearer as the case progresses, depending on what happens at the evidentiary stage.
- b) On environmental issues, only for a breach or inaccuracy in the representations and guarantees established in the SPA, for a period of 10 years and limited to ThUS\$ 5,000.
- c) On transfer prices, only for a breach or inaccuracy of the representations and guarantees established in the Fuels Resale SPA for a period of five and a half years and limited to ThUS\$ 5,000.

NOTE 20. EMPLOYEE BENEFIT OBLIGATIONS

These amounts are mainly obligations for service termination indemnities for certain employees, based on the provisions of collective and individual employment contracts.

Concept	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Vacation benefits	213	216
Post-employment benefits	11,943	12,459
Total current benefits	12,156	12,675
Post-employment benefits	123,788	123,080
Total non-current benefits	123,788	123,080
Total employee benefits	135,944	135,755
Reconciliation of post-employment benefits		
	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Opening balance	135,755	125,563
Current service cost	5,718	10,988
Additions on business mergers	0	225
Interest costs	2,814	5,622
Actuarial (gains) losses on changes in assumptions	(2,032)	664
Past service costs	0	(26)
Actuarial (gains) losses due to experience	2,173	(94)
Benefits paid (provisioned)	(4,878)	(13,523)
Increase (decrease) on foreign currency fluctuations	(3,606)	6,336
Changes for the period	189	10,192
Closing Balance	135,944	135,755

The liability recognized in the consolidated statement of financial position is the present value of the obligation for defined benefits as of the reporting date based on actuarial calculations using the projected unit-credit method. This liability is for the defined benefits based on actuarial calculations in accordance with the projected unit-credit method. This calculation discounts the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Actuarial gains or losses arising from experience and from changes in actuarial assumptions are charged or credited to the changes in net equity statement in the period in which they occur.

Costs for past services are recognized immediately in the consolidated statement of net income.

NOTE 21. EQUITY METHOD INVESTMENTS IN AFFILIATES AND ASSOCIATES

1. The ownership interest of the Empresas Copec S.A. Group in its main associates accounted for using the equity method are the following:

As of June 30, 2021

Chilean ID Number	Name	Ownership Interest *				Cost of investments in associates ThUS\$	Net Income (Loss) ThUS\$
-	Cumbres Andinas S.A.	40.00	Peru	Indirect associate	US dollar	472,314	(2,129)
-	Sonae Arauco	50.00	Spain	Joint venture	Euros	191,767	12,565
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	107,792	14,128
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate	US dollar	76,121	(4,240)
76,996,827-K	Inversiones Caleta Vitor S.A.	39.79	Chile	Indirect associate	US dollar	72,856	4,284
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate	US dollar	55,562	(760)
70,037,855-0	Inversiones Laguna Blanca S.A.	50.00	Chile	Joint venture	US dollar	6,902	569
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Associate	US dollar	10,021	7,163
-	Vale do Corisco S.A.	49.00	Brazil	Indirect associate	Real	30,587	848
99,500,140-3	Eka Chile S.A.	50.00	Chile	Joint venture	Chilean peso	21,828	815
76,044,336-0	Golden Omega S.A.	25.00	Chile	Indirect associate	US dollar	18,706	(1,011)
76,879,577-0	E2E S.A.	50.00	Chile	Indirect associate	Chilean peso	17,613	(2,193)
96,783,150-6	St Andrews Smoky Delicacies S.A.	20.00	Chile	Indirect associate	US dollar	11,867	306
76,307,300-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	3,479	30
84,764,200-9	Empresa Pesquera Apiao S.A.	20.00	Chile	Indirect associate	Chilean peso	4,654	188
77,209,739-5	Agrícola El Paque SpA.	50.00	Chile	Indirect associate	US dollar	3,641	67
-	Montagas S.A. ESP	33.33	Colombia	Indirect associate	Colombian peso	3,061	256
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate	US dollar	2,879	(38)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate	Chilean peso	3,257	411
77,750,270-0	Agrícola San Gerardo SpA	49.99	Chile	Joint venture	Chilean peso	2,024	(133)
-	PGN Gasnorte S.A.C	50.00	Colombia	Indirect associate	Colombian peso	1,049	247
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	861	22
76,839,949-2	Parque Edílico Ovejeras del Sur SpA.	50.00	Chile	Indirect associate	Chilean peso	1,127	(44)
-	PGN Gasur S.A.C	50.00	Colombia	Indirect associate	Colombian peso	588	147
76,456,800-1	Mina Invierno S.A.	50.00	Chile	Joint venture	US dollar	647	0
-	Energas S.A. ESP	28.33	Colombia	Indirect associate	Colombian peso	389	52
76,659,730-0	Elemental S.A.	40.00	Chile	Indirect associate	Chilean peso	292	13
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate	Chilean peso	235	52
77,155,079-7	Inversiones de Electromovilidad CK SpA	50.00	Chile	Joint venture	Chilean peso	553	267
76,242,018-K	Forestal y Ganadera Estancia Invierno S.A.	50.00	Chile	Joint venture	Chilean peso	2	0
76,077,468-5	Consorcio Tecnológico Bionercel S.A.	20.00	Chile	Indirect associate	Chilean peso	1	(1)
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Indirect associate	Chilean peso	6	0
76,037,858-5	Producción y Servicios Mineros Ltda.	50.00	Chile	Joint venture	Chilean peso	(24)	0
96,919,150-4	Minera Invierno S.A.	50.00	Chile	Joint venture	US dollar	(29)	0
76,037,864-K	Portuaria Otway Ltda.	50.00	Chile	Joint venture	US dollar	(112)	0
77,252,724-1	Ampere-Copec SpA	51.00	Chile	Joint venture	Chilean peso	88	(17)
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	50.00	Chile	Joint venture	Chilean peso	(140)	0
76,037,869-0	Equipos Mineros Río Grande Ltda.	50.00	Chile	Joint venture	Chilean peso	(93)	0
TOTAL						1,122,371	31,864

* It considers the total percentage that is owned by the companies included in the consolidation.

Empresas Copec S.A. - Interim Consolidated Financial Statements as of June 30, 2021

As of December 31, 2020

Chilean ID Number	Name	Ownership Interest *				Cost of investments in associates ThUS\$	Net Income (Loss) to 06/30/2020 ThUS\$
-	Vale do Corisco S.A.	49.00	Brazil	Indirect associate	Real	29,205	597
76,037,858-5	Producción y Servicios Mineros Ltda.	50.00	Chile	Joint venture	Chilean peso	(26)	0
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	100,862	8,886
-	Cumbres Andinas S.A.	40.00	Peru	Indirect associate	US dollar	431,417	(8,218)
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate	US dollar	2,919	(145)
77,209,739-5	Agrícola El Paque SpA.	50.00	Chile	Indirect associate	US dollar	3,693	0
76,349,706-2	Hualpén Gas S.A.**	67.58	Chile	Indirect associate	US dollar	0	84
-	Sonae Arauco	50.00	Spain	Associate	Euros	184,191	(4,681)
96,636,520-K	Gasmar S.A.	36.25	Chile	Indirect associate	US dollar	0	0
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Joint venture	Chilean peso	7	7
76,996,827-K	Inversiones Caleta Vitor	39.79	Chile	Indirect associate	US dollar	67,449	1,228
99,500,140-3	Eka Chile S.A.	50.00	Chile	Indirect associate	Chilean peso	21,607	907
76,384,550-8	Sociedad Nacional Marítima S.A.	39.33	Chile	Indirect associate	US dollar	0	(3)
96,783,150-6	St Andrews Smoky Delicacies S.A.	20.00	Chile	Joint venture	US dollar	11,560	767
-	Unillin Arauco Pisos Ltda.	49.99	Brazil	Indirect associate	Real	3,197	106
-	Montagas S.A. ESP	33.33	Colombia	Indirect associate	Colombian peso	3,852	869
96,942,120-8	Copec Aviation S.A. (formerly AIR BP Copec S.A.)***	50.00	Chile	Indirect associate	Chilean peso	0	(6,628)
76,037,864-K	Portuaria Otway Ltda.	50.00	Chile	Indirect associate	US dollar	(112)	(1)
84,764,200-9	Empresa Pesquera Apiao S.A.	20.00	Chile	Indirect associate	Chilean peso	4,334	231
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	906	4
76,839,949-2	Parque Edíco Ovejeras del Sur SpA.	50.00	Chile	Indirect associate	Chilean peso	1,199	(34)
70,037,855-0	Inversiones Laguna Blanca S.A.	50.00	Chile	Joint venture	US dollar	6,782	(2,233)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate	Chilean peso	2,918	643
76,077,468-5	Consorcio Tecnológico Bionercel S.A.	20.00	Chile	Joint venture	Chilean peso	1	0
-	PGN Gasnorte S.A.C	50.00	Colombia	Indirect associate	Colombian peso	1,152	141
76,879,577-0	E2E S.A.	50.00	Chile	Indirect associate	Chilean peso	15,300	(378)
76,044,336-0	Golden Omega S.A.	25.00	Chile	Joint venture	US dollar	19,141	(643)
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate	Chilean peso	187	17
-	Energas S.A. ESP	28.33	Colombia	Indirect associate	Colombian peso	477	40
76,456,800-1	Mina Invierno S.A.	50.00	Chile	Joint venture	US dollar	651	1
76,659,730-0	Elemental S.A.	40.00	Chile	Joint venture	Chilean peso	286	(13)
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Indirect associate	US dollar	14,567	9,466
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate	US dollar	80,127	(3,392)
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate	US dollar	56,314	3,009
76,307,309-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	3,464	(56)
-	PGN Gasur S.A.C	50.00	Colombia	Indirect associate	Colombian peso	655	85
76,242,018-K	Forestal y Ganadera Estancia Invierno S.A.	50.00	Chile	Joint venture	Chilean peso	2	0
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	50.00	Chile	Joint venture	Chilean peso	(141)	(1)
96,919,150-4	Minera Invierno S.A.	50.00	Chile	Joint venture	US dollar	(25)	0
77,750,270-0	Agrícola San Gerardo SpA	49.99	Chile	Joint venture	Chilean peso	2,038	(38)
77,155,079-7	Inversiones de Electromovilidad CK SpA	50.00	Chile	Joint venture	Chilean peso	242	0
77,252,724-1	Ampere-Copec SpA	51.00	Chile	Joint venture	Chilean peso	107	0
76,037,869-0	Equipos Mineros Río Grande Ltda.	50.00	Chile	Joint venture	Chilean peso	(96)	0
TOTAL						1,070,409	624

* It considers the total percentage that is owned by the companies included in the consolidation.

** Hualpén Gas S.A. became a Group affiliate as of January 31, 2020.

*** Copec Aviation S.A. became a Group affiliate as of June 30, 2020.

Summarized financial information of associates:

	06.30.2021		12.31.2020	
	Assets ThUS\$	Liabilities ThUS\$	Assets ThUS\$	Liabilities ThUS\$
Associates, current	785,521	883,561	1,074,593	1,086,428
Associates, non-current	4,919,632	2,337,040	5,004,964	2,038,958
Total Associates	5,705,153	3,220,601	6,079,557	3,125,386

	06.30.2021 ThUS\$	06.30.2020 ThUS\$
Associates, operating revenue	1,125,683	1,084,719
Associates, operating expenditure	(1,047,081)	(1,064,830)
	78,602	19,889

2. Interest in joint ventures:

Interests in joint ventures is accounted for using the equity method.

3. Movements in investments in associates are as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Equity method investments in associates		
Opening balance	1,070,409	1,026,173
Additions, investments in associates and joint ventures	45,800	115,481
Disposals, investments in associates and joint ventures	(3,197)	(943)
Immediately recognized purchased goodwill	0	0
Goodwill	0	0
Gain on incorporating joint ventures	0	0
Share in operating income (loss) in associates	31,864	(25,233)
Share of prior period amounts	0	0
Dividends received	(23,256)	(51,876)
Impairment losses	0	0
Impairment loss reversals	0	2,292
Increase (decrease) in foreign currency translation	(13,338)	24,208
Other increases (decreases)	14,147	(19,693)
Exchange differences	(58)	0
Total changes	51,962	44,236
Closing balance	1,122,371	1,070,409

4. The principal purchases and sales of shares, capital increases and decreases, mergers and divisions of equity method associates are as follows.

- During 2021, the Group disbursed ThUS\$ 41,000 (ThUS\$ 95,240 in 2020) through the affiliate Alxar Internacional SpA., being 40% of the total contributions to the Mina Justa project from the partners of Cumbres Andinas S.A.

5. Interests in joint arrangements

A) Forestry sector

- On January 12, 2021, Arauco sold all of its 50% interest in Unilin Arauco Pisos Ltda., through its subsidiary Arauco do Brasil S.A. This transaction generated a loss before tax of ThUS\$ 431.

- On July 29, 2020, a shareholders' agreement was signed with Agrícola El Paque SpA, through the indirect subsidiary Forestal Arauco S.A., in order to plant, construct agricultural assets and integrally manage this agricultural project. The capital contributed by Forestal Arauco S.A. was ThCh\$ 3,651,895 (equivalent to ThUS\$ 4,753).

- During the first quarter of 2020, ThCh\$ 12,000,000 was contributed to E2E (equivalent to ThUS\$ 15,022) through the indirect affiliate Maderas Arauco S.A., which represents a 50% interest in that company. In January and June 2021, ThCh\$ 3,500,000 was contributed (equivalent to ThUS\$ 4,800).

- Between February and December 2020, ThUS\$ 354 was contributed to Parque Eólico Ovejera Sur SpA, representing a 50% interest in this company, through the affiliate Arauco Bioenergía.

- As of June 30, 2021 and December 31, 2020, Arauco had not made any capital contributions to its two Uruguay companies, Celulosa y Energía Punta Pereira S.A. and Zona Franca Punta Pereira S.A.

The investments in Uruguay are considered a joint operation. As stated in the "*Pulp Supply Agreement*", both Arauco and its partner Stora Enso are obliged to acquire all the total annual production of pulp produced by the joint operation. Arauco has recognized assets, liabilities, income and expenses in connection with its ownership interest from January 1, 2013 in accordance with IFRS 11.

Arauco has a 50% interest in Sonae Arauco, which manufactures and markets wooden MDF, PB and OSB panels and cut timber, at two panel plants and a sawmill in Spain; two panel plants and one resin plant in Portugal; four panel plants in Germany and two panel plants in South Africa.

- Moreover, Arauco has a 50% interest in Eka Chile SA, which sells sodium chlorate to pulp mills in Chile. Arauco has a contractual agreement with it that involves a financial undertaking under joint control, classified as a joint venture.

B) Energy Sector

- On June 30, 2020, Compañía de Petróleos de Chile Copec S.A. and the indirect subsidiary Complemento Filiales S.p.A. obtained control of Copec Aviation S.A. (formerly - AirBp Copec S.A.) by acquiring all the shares held by a third party, which increased the Group's interest to 100% for a total cost of ThUS\$ 1,055.

C) Other investments

- The Group has a 50% ownership interest in Inversiones Laguna Blanca S.A. This company is the result of a strategic alliance that began in 2007 between Empresas Copec S.A. and Inversiones Ultraterra in equal parts. The company was incorporated in order to develop the Mina Invierno project, to explore and produce coal from Riesco Island, located north of Punta Arenas in the Magellan Region. Therefore, in 2007 the company was awarded CORFO tenders for coal exploration with purchase options on two coal areas located in that island, where the biggest proven sub-bituminous coal reserves in Chile are located.

During 2020, the financial and operational performance of Inversiones Laguna Blanca S.A. has continued to be deeply affected by the cessation of its mining and port business, and its lack of revenue as coal sales have ceased. This situation came about as a result of the ruling by the Third Environmental Court of Valdivia at the end of August 2019, which annulled the Environmental Approval that authorized blasting as a complementary method to extract overburden.

Accordingly, the remaining coal that had already been cleared was completed during the first months of 2020 and the last coal shipments sailed at the beginning of April 2020. The company has continued to reduce its own and the third party workforce, as well as third party services.

This sequence of events led to a progressive reduction of all production, through to the current situation where its mining and port business has completely ceased. This process has resulted in tremendous financial losses. Management performed a thorough and detailed analysis of the business and deadlines, and given the lack of progress with appeal to the Supreme Court, the Board of Directors approved the decision to permanently cease all mining at Mina Invierno and the Isla Riesco Port Complex at its July 2020 meeting. Therefore, the Permanent Closure Plans for these facilities are being prepared, in order to adapt the final closure of these sites before the end of their useful lives.

The company has continued to seek a reversal of the unfavorable ruling by the Third Environmental Court of Valdivia by presenting an appeal, which was filed in September 2019.

The assets associated with this investment by Empresas Copec S.A. as of June 30, 2021 amount to US\$ 7 million.

There are no contingent liabilities relating to the Group's interest in joint ventures.

6. The most significant joint arrangements are outlined below:

June 30, 2021									
		Assets		Liabilities		Net Equity	Revenue	Expenses	Gain (Loss)
		Current	Non-Current	Current	Non-Current				
Joint venture	Eka Chile S.A.	15,338	35,588	2,798	4,472	43,656	20,376	(18,747)	1,629
	Inversiones Laguna Blanca S.A.	11,464	36,834	3,267	30,663	14,368	1,588	(1,347)	241
	Sonae Arauco S.A.	264,103	726,448	286,404	320,614	383,533	538,966	(513,749)	25,217
	Agrícola San Gerardo SpA.	1,590	10,945	10	2,355	10,170	0	(120)	(120)
	Parque Eólico Ovejera del Sur SpA.	206	2,155	105	0	2,256	64	(152)	(88)
	E2E S.A.	6,677	32,742	1,994	2,199	35,226	386	(4,774)	(4,388)
	Agrícola El Parque SpA.	1,590	10,945	9	2,355	10,171	0	(120)	(120)
Joint Operation	Forestal Conor Sur S.A.	63,833	151,658	2,515	9,416	203,560	10,112	(8,505)	1,607
	Eurofores S.A.	133,150	891,545	206,707	143,388	674,600	114,241	(101,145)	13,096
	Celulosa Energía Punta Pereira S.A.	368,755	2,069,384	172,712	270,245	1,995,182	401,669	(288,512)	113,157
	Zona Franca Punta Pereira S.A.	6,250	448,095	103,961	16,378	334,006	9,093	(8,582)	511

December 31, 2020									
		Assets		Liabilities		Net Equity	Revenue	Expenses	Gain (Loss)
		Current	Non-Current	Current	Non-Current				
Joint venture	Eka Chile S.A.	16,551	35,599	4,154	4,782	43,214	20,035	(18,221)	1,814
	Inversiones Laguna Blanca S.A.	11,038	31,151	3,340	31,420	7,429	16,899	(21,372)	(4,473)
	Sonae Arauco S.A.	258,058	765,712	276,127	379,260	368,383	363,122	(371,177)	(8,055)
	Agrícola San Gerardo SpA.	4,562	5,782	69	0	10,275	0	0	0
	Parque Eólico Ovejera del Sur SpA.	367	2,057	26	0	2,398	0	(69)	(69)
	E2E S.A.	9,196	27,044	4,232	1,407	30,601	800	(1,556)	(756)
	Agrícola El Parque SpA.	4,562	5,782	69	0	10,275	0	0	0
	Unillin Arauco Pisos Ltda	8,050	3,747	4,995	408	6,394	0	(213)	(213)
Joint Operation	Forestal Conor Sur S.A.	44,684	170,028	2,121	10,637	201,954	16,658	(17,953)	(1,295)
	Eurofores S.A.	115,971	870,093	192,443	131,893	661,728	123,568	(118,958)	4,610
	Celulosa Energía Punta Pereira S.A.	262,446	2,103,903	163,887	325,894	1,876,568	311,311	(296,789)	14,522
	Zona Franca Punta Pereira S.A.	6,233	453,572	107,131	19,179	333,495	9,117	(15,298)	(6,181)

7. Dividends received from associates

As of June 30, 2021, the Parent Company, Empresas Copec S.A., received ThUS\$ 8,747 from Metrogas and ThUS\$ 11,672 from Aprovisionadora Global de Energía (as of December 31, 2020 it received ThUS\$ 17,883 from Metrogas S.A. and ThUS\$ 25,893 from Aprovisionadora Global de Energía).

Celulosa Arauco y Constitución S.A. received ThUS\$ 1,454 in dividends from its associates during 2021 (as of December 31, 2020 it received ThUS\$ 4,042).

Compañía de Petróleos de Chile Copec S.A. and affiliates received ThUS\$ 598 in dividends from its associates during 2021 (ThUS\$ 2,632 as of December 31, 2020).

As of June 30, 2021, Abastible S.A. received ThUS\$ 785 from its associates (as of December 31, 2020, it received ThUS\$ 22,690).

During 2021 and 2020, Pesquera Iquique-Guanaye S.A. did not receive any dividends from its associates.

NOTE 22. NATIONAL AND FOREIGN CURRENCY

Foreign Currency Assets	06.30.2021 ThUS\$	12.31.2020 ThUS\$
Liquid assets	2,167,578	2,340,251
US dollars	1,064,858	1,319,598
Euros	2,755	3,917
Other currencies	421,596	420,749
Non-indexed Chilean peso	671,455	588,924
UF	6,914	7,063
Cash and cash equivalents	2,039,398	2,146,581
US dollars	961,007	1,148,291
Euros	2,755	3,917
Other currencies	421,509	420,656
Non-indexed Chilean peso	647,213	566,654
UF	6,914	7,063
Other financial assets, current	128,180	193,670
US dollars	103,851	171,307
Euros	0	0
Other currencies	87	93
Non-indexed Chilean peso	24,242	22,270
UF	0	0
Receivables, current and non-current	1,921,919	1,599,539
US dollars	813,853	636,174
Euros	15,648	10,448
Other currencies	303,307	263,390
Non-indexed Chilean peso	781,894	681,995
UF	7,217	7,532
Trade and other receivables, current	1,881,586	1,550,633
US dollars	797,357	642,337
Euros	15,648	10,448
Other currencies	302,370	262,332
Non-indexed Chilean peso	763,389	632,700
UF	2,822	2,816
Related party receivables, current	24,923	41,109
US dollars	1,086	(13,960)
Euros	0	0
Other currencies	937	1,058
Non-indexed Chilean peso	18,505	49,295
UF	4,395	4,716
Related party receivables, non-current	15,410	7,797
US dollars	15,410	7,797
Euros	0	0
Other currencies	0	0
Non-indexed Chilean peso	0	0
UF	0	0
Other assets	21,378,752	21,234,651
US dollars	15,350,760	14,718,156
Euros	204,471	196,377
Other currencies	2,634,423	2,744,585
Non-indexed Chilean peso	3,189,098	3,571,899
UF	0	3,634
Total assets	25,468,249	25,174,441
US dollars	17,229,471	16,673,928
Euros	222,874	210,742
Other currencies	3,359,326	3,428,724
Non-indexed Chilean peso	4,642,447	4,842,818
UF	14,131	18,229

Foreign Currency Liabilities	06.30.2021		12.31.2020	
	ThUS\$		ThUS\$	
	Under 90 days	91 days to 1 year	Under 90 days	91 days to 1 year
Current liabilities				
Other current financial liabilities	102,659	578,200	274,371	362,883
US dollar	91,496	312,321	71,826	203,891
Euros	0	31,523	0	32,697
Other currencies	5,778	60,892	3,651	14,108
Non-indexed Chilean peso	5,385	74,975	198,894	11,419
UF	0	98,489	0	100,768
Bank loans	69,870	279,229	241,260	218,558
US dollars	58,707	170,625	38,715	167,449
Euros	0	31,523	0	32,697
Other currencies	5,778	60,892	3,651	14,108
Non-indexed Chilean peso	5,385	16,189	198,894	4,304
UF	0	0	0	0
Bank overdraft	0	0	0	0
US dollars	0	0	0	0
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	0	0	0
UF	0	0	0	0
Other loans	32,789	298,971	33,111	144,325
US dollars	32,789	141,696	33,111	36,442
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	58,786	0	7,115
UF	0	98,489	0	100,768
Finance leases	38,714	76,386	46,278	83,941
US dollars	12,270	14,182	14,158	16,433
Euros	24	71	23	61
Other currencies	8,953	7,197	8,154	6,160
Non-indexed Chilean peso	13,730	45,890	19,266	50,570
UF	3,737	9,046	4,677	10,717
Other current liabilities	1,745,125	633,598	1,337,811	736,241
US dollars	314,047	188,817	327,492	332,982
Euros	18,202	0	12,081	0
Other currencies	458,647	20,780	419,515	41,072
Non-indexed Chilean peso	916,269	369,446	542,713	307,516
UF	37,960	54,555	36,010	54,671
Total Current Liabilities	1,886,498	1,288,184	1,658,460	1,183,065
US dollars	417,813	515,320	413,476	553,306
Euros	18,226	31,594	12,104	32,758
Other currencies	473,378	88,869	431,320	61,340
Non-indexed Chilean peso	935,384	490,311	760,873	369,505
UF	41,697	162,090	40,687	166,156

Non-current liabilities	06.30.2021 ThUS\$		12.31.2020 ThUS\$	
	1 to 5 years	Over 5 years	1 to 5 years	Over 5 years
Other financial liabilities, non-current	2,014,686	6,029,828	2,970,137	5,462,348
US dollars	1,637,407	3,486,631	2,232,634	3,206,361
Euros	119,480	361,757	248,138	250,346
Other currencies	53,187	574,977	289,915	446,220
Non-indexed Chilean peso	117,499	76,555	24,372	93,998
UF	87,113	1,529,908	175,078	1,465,423
Bank loans	722,633	1,572,525	1,428,712	1,054,726
US dollars	432,467	635,791	866,287	358,160
Euros	119,480	361,757	248,138	250,346
Other currencies	53,187	574,977	289,915	446,220
Non-indexed Chilean peso	117,499	0	24,372	0
UF	0	0	0	0
Bank overdraft	0	0	0	0
US dollars	0	0	0	0
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	0	0	0
UF	0	0	0	0
Other loans	1,292,053	4,457,303	1,541,425	4,407,622
US dollars	1,204,940	2,850,840	1,366,347	2,848,201
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	76,555	0	93,998
UF	87,113	1,529,908	175,078	1,465,423
Finance leases	350,360	271,269	440,957	187,181
US dollars	151,031	78,274	177,309	56,111
Euros	181	33	230	0
Other currencies	103,530	17,588	107,268	8,009
Non-indexed Chilean peso	80,996	165,719	134,750	114,312
UF	14,622	9,655	21,400	8,749
Other liabilities, non-current	968,119	1,276,016	939,597	1,272,226
US dollars	289,794	645,198	212,579	646,031
Euros	0	0	0	0
Other currencies	334,679	49,222	363,579	21,631
Non-indexed Chilean peso	343,646	402,157	363,439	424,549
UF	0	179,439	0	180,015
Total non-current liabilities	3,333,165	7,577,113	4,350,691	6,921,755
US dollars	2,078,232	4,210,103	2,622,522	3,908,503
Euros	119,661	361,790	248,368	250,346
Other currencies	491,396	641,787	760,762	475,860
Non-indexed Chilean peso	542,141	644,431	522,561	632,859
UF	101,735	1,719,002	196,478	1,654,187

NOTE 23. EQUITY

1) Share capital

The company's subscribed and paid capital as of June 30, 2021 was ThUS\$ 686,114 (ThUS\$ 686,114 as of December 31, 2020). Such capital is composed of 1,299,853,848 ordinary shares, all of the same value.

Movements in the number of common shares as of June 30, 2021 and 2020, are detailed as follows:

	Number of shares	Common Shares	Treasury shares	Total
Balance as of January 1, 2021	1,299,853,848	1,299,853,848	-	1,299,853,848
Capital increase	-	-	-	-
Acquisition of a dependent	-	-	-	-
Purchase of treasury shares	-	-	-	-
Balance as of June 30, 2021	1,299,853,848	1,299,853,848	-	1,299,853,848

	Number of shares	Common Shares	Treasury shares	Total
Balance as of January 1, 2020	1,299,853,848	1,299,853,848	-	1,299,853,848
Capital increase	-	-	-	-
Acquisition of a dependent	-	-	-	-
Purchase of treasury shares	-	-	-	-
Balance as of June 30, 2020	1,299,853,848	1,299,853,848	-	1,299,853,848

There were no capital increases as of June 30, 2021 and 2020.

2) Reserves

Other reserves as of June 30, 2021 and 2020 were as follows:

	06.30.2021 ThUS\$	06.30.2020 ThUS\$
Legal reserves	3	3
Assets held for sale reserves	218	218
Foreign currency translation reserves	(1,975,240)	(2,185,212)
Defined benefit plan reserves	(32,946)	(35,117)
Hedge reserves	(62,853)	(80,884)
Other miscellaneous reserves	492,138	476,571
Total Reserves	(1,578,680)	(1,824,421)

Movements in reserves for the periods indicated are as follows:

	Legal reserves	Assets held for sale reserves	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total Reserves
Opening balance 01.01.2021	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)
Effect on comprehensive income	0	0	(36,143)	193	(11,877)	(785)	(48,612)
No effect on comprehensive income	0	0	0	0	0	0	0
Closing balance 06.30.2021	3	218	(1,975,240)	(32,946)	(62,853)	492,138	(1,578,680)

	Legal reserves	Assets held for sale reserves	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total Reserves
Opening balance 01.01.2020	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)
Effect on comprehensive income	0	0	(426,122)	(451)	(93,599)	(2,016)	(522,188)
No effect on comprehensive income	0	0	0	0	0	0	0
Closing balance 06.30.2020	3	218	(2,185,212)	(35,117)	(80,884)	476,571	(1,824,421)

3) Other comprehensive income

The Parent Company includes under this concept movements for conversion adjustments from the recognition of foreign investments, adjustments to financial instruments, its other adjustments, and those of its subsidiaries. The amounts are shown in the consolidated statement of changes in equity.

4) Retained earnings (accumulated losses)

Movements in retained earnings during the years ended June 30, 2021 and 2020 were as follows:

	06.30.2021 ThUS\$	06.30.2020 ThUS\$
Opening balance	11,423,726	11,283,478
Increase (decrease) due to changes in accounting policy	0	0
Net income for the year	568,910	(25,260)
Interim dividends	(177,168)	18,411
Other items	(11,963)	2,821
Closing balance	11,803,505	11,279,450

5) Non-controlling interests

Non-controlling interests as of June 30, 2021 and 2020 were as follows:

Chilean ID Number	Company	% non-controlling interest	Non-controlling interests		Non-controlling interests	
			Equity 06.30.2021 ThUS\$	Net Income 06.30.2021 ThUS\$	Equity 06.30.2020 ThUS\$	Net Income 06.30.2020 ThUS\$
	- Organización Terpel S.A.	41.49%	268,519	24,888	241,074	(17,508)
	- Nortesantandereana de Gas S.A.E.S.P	49.00%	51,877	3,524	44,730	4,556
96,929,960-7	Orizon S.A.	33.20%	41,975	2,507	39,896	1,963
91,123,000-3	Pesquera Iquique - Guanaye S.A.	17.73%	32,042	1,852	30,445	895
	- Arauco Forestal Arapoti S.A.	20.00%	18,298	795	14,972	(123)
78,049,140-K	Forestal Los Lagos S.A.	20.00%	0	(20)	7,307	(321)
93,838,000-7	Forestal Cholguan S.A.	1.48%	5,670	235	5,323	261
91,806,000-6	Abastible S.A.	0.80%	3,523	252	3,292	154
93,458,000-1	Celulosa Arauco y Constitución S.A.	0.02%	1,729	66	1,515	(19)
76,172,285-9	FluxSolar SpA	20.00%	(162)	(184)	100	(143)
96,668,110-1	Compañía Latinoamericana Petrolera S.A.	40.00%	212	(3)	204	6
93,838,000-7	Solgas S.A.	0.14%	54	(1)	175	(8)
96,657,900-5	Consorcio Protección Fitosanitaria Forestal S.A.	42.86%	172	(17)	168	1
76,268,260-5	Muelle Pesquero María Isabel Ltda.	32.00%	165	(3)	160	(14)
	- Arauco Argentina S.A.	0.02%	106	(7)	110	(3)
76,208,888-6	EMOAC SpA	20.00%	324	(27)	230	69
	- Lutexsa Industrial Comercial Cia. Ltda.	0.01%	9	3	20	(1)
	- ODD Industrias SpA.	13.38%	1,312	(115)	0	0
81,095,400-0	Sociedad Nacional de Oleoductos S.A.	47.20%	46,525	6,978	43,353	7,404
Total			472,350	40,723	433,074	(2,831)

6) Net Distributable Income

The Board of Directors of Empresas Copec S.A. agreed to establish as a general policy that the net income eligible for distribution as dividends shall be based on earned income, subtracting any significant variations in the value of unrealized assets and liabilities, which shall be included when those assets and liabilities are recovered or settled.

Therefore, the Company's net distributable income to calculate mandatory minimum and additional dividends excludes the following unrealized income for the period:

a) Income related to the recording at fair value of forestry assets regulated by IAS 41; such income is reintegrated into net income when these assets are recovered. For this purpose, the portion of such increases in fair value are recovered when such assets are sold or disposed of by some other means.

b) Income from the acquisition of entities. These results will be reintegrated into net income upon recovery. For this purpose, this is when income is generated by the entities following their acquisition, or when these entities are sold.

The effects of deferred taxes associated with the items mentioned in points a) and b) will follow the same accounting procedure as the originating item.

	06.30.2021 ThUS\$	06.30.2020 ThUS\$
Net income attributable to the parent company	568,910	(25,260)
Adjustments:		
Biological assets		
Unrealized	(81,792)	(88,618)
Realized	109,053	88,680
Deferred taxes	(5,614)	1,636
Biological assets (net)	21,647	1,698
Gain on incorporating joint venture	0	0
Net gain on advantageous purchase	0	0
Total adjustments	21,647	1,698
Net Distributable Income	590,557	(23,562)

The Board meeting held on March 26, 2020 approved an amendment to the Company's dividend policy by lowering the percentage of annual net distributable income that can be distributed as dividends from 40% to 30%. It also allowed for a potential interim dividend at the end of the year.

As of June 30, 2021, the minimum dividend provision for the first half of 2021 was ThUS\$ 177,168 (ThUS\$ 63,031 as of December 31, 2020) and was presented in the Consolidated Statement of Classified Financial Position under "Other non-financial liabilities, current".

Annual General Shareholders' Meeting 86 was held on April 21, 2021. It ratified the dividend policy and approved a final dividend of US\$ 0.0485 per share, which will be paid on May 13, 2021.

On November 26, 2020, the Company's Board of Directors agreed not to distribute an interim dividend out of net distributable income for the year.

Annual General Shareholders' Meeting 85 was held on April 22, 2020. It approved a final dividend of US\$ 0.0425 per share, which was paid on May 14, 2020.

Earnings per share are calculated by dividing income attributable to the Company's shareholders by the weighted average number of common shares in circulation. The Company does not have diluted shares.

Earnings (losses) per share	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Earnings (loss) attributable to owners of the parent company	568,910	(25,260)	594,170	(381,802)
Weighted average number of shares	1,299,853,848	1,299,853,848	1,299,853,848	1,299,853,848
Earnings (loss) per share (US\$ per share)	0.437672	(0.019433)	0.457105	(0.293727)

Rights, Privileges and Restrictions of Common Shares:

As at June 30, 2021 and 2020, these had no rights, privileges nor restrictions.

NOTE 24. OPERATING REVENUE

Operating revenue is as follows:

	06.30.2021 ThUS\$	06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Goods sold	10,952,515	8,474,439	5,746,672	3,186,779
Services provided	255,437	207,114	107,969	89,947
Total	11,207,952	8,681,553	5,854,641	3,276,726

NOTE 25. EXPENDITURE BY FUNCTION:

Expenditure and income by function for Empresas Copec S.A. as of June 30, 2021 and 2020 is detailed as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Cost of sales	(9,064,123)	(7,448,917)	(4,667,419)	(2,770,379)
Distribution costs	(608,768)	(566,669)	(314,982)	(256,019)
Administrative expenses	(535,597)	(459,713)	(278,670)	(219,687)
Other expenses, by function	(84,703)	(125,643)	(41,403)	(63,323)
Other income, by function	136,690	140,346	52,894	67,742

Cost of sales are as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Direct production costs	8,029,673	6,499,549	4,145,447	2,328,958
Depreciation	320,834	318,290	157,475	160,591
Remuneration costs	204,427	184,934	102,998	85,857
Maintenance costs	127,669	112,551	63,190	53,614
Other production costs	356,395	310,577	186,091	130,283
Amortization	25,125	23,016	12,218	11,076
Total cost of sales	9,064,123	7,448,917	4,667,419	2,770,379

Distribution costs are as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Transport of goods cost	359,603	303,805	192,496	140,616
Remuneration	57,296	50,180	32,046	22,352
Insurance and basic service costs	22,905	21,472	19,445	17,996
Marketing and promotion costs	56,711	62,967	16,975	15,577
Consultancy and professional service costs	13,695	13,798	7,932	3,837
Maintenance and repair costs	26,863	23,503	17,377	9,309
Other distribution costs	15,549	42,349	44	24,101
Lease costs	20,804	15,726	10,856	6,971
Depreciation	25,659	23,858	13,319	12,691
Unrecoverable taxes	6,243	6,332	2,716	1,181
Amortization	3,440	2,679	1,776	1,388
Total Distribution Costs	608,768	566,669	314,982	256,019

Administration expenses are as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Remuneration	237,344	201,487	117,777	92,761
Marketing and promotional expenses	14,330	12,550	6,894	2,796
Maintenance expenses	27,312	20,785	16,984	11,372
Insurance and basic service expenses	43,249	28,526	23,097	13,003
Consultancy and professional service expenses	42,275	37,518	22,439	15,527
Depreciation	23,775	23,872	12,194	11,367
Amortization	23,894	20,869	12,488	10,502
Subscriptions, property and municipal taxes	15,088	11,706	9,049	6,441
Computational services	25,657	22,789	13,769	14,208
Unrecoverable taxes	5,415	5,779	3,875	3,122
Donations	3,259	9,447	1,370	6,549
Lease expenses	4,014	3,918	1,976	1,980
Other administrative expenses	69,985	60,467	36,758	30,059
Total Administration and Sales Expenses	535,597	459,713	278,670	219,687

Other expenses by function are as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Unrecoverable taxes	15,811	14,175	9,512	5,679
Plant closure expenses	5,667	22,697	3,393	8,715
Other expenses, by function	7,713	8,024	4,092	3,721
Consultancy and professional service expenses	8,209	4,097	6,416	2,206
Depreciation	219	0	120	0
Derecognition and write-off of property, plant and equipment	15,336	56,097	9,204	36,846
Employee termination costs	11,397	6,775	6,139	3,225
Accident expenses	572	5,532	172	1,944
Fines and sanctions	1,079	1,595	655	155
Donations	1,197	1,454	1,095	691
Forestry incidents	17,503	5,197	605	141
Total Other Expenses by Function	84,703	125,643	41,403	63,323

Other income by function is as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Dividends on investments in other companies	6,214	4,265	3,367	4,262
Tax indexation, prepaid tax, tax credits	325	345	200	63
Reimbursement of costs and expenses	2,171	24,118	334	22,773
Fair value of biological assets	83,080	88,143	41,771	36,126
Income from export promotion	742	508	367	232
Easements	161	35	158	35
Gain on sales of property, plant and equipment	8,829	2,582	4,197	835
Income from compensation claims	1,209	2,269	965	2,243
Real estate leases	1,390	1,528	523	791
Sale of fishing rights	20,692	275	178	(7,071)
Gain on business combination	0	6,793	0	5,681
Others	11,877	9,485	834	1,772
Total income, by function	136,690	140,346	52,894	67,742

Finally, depreciation and amortization are as follows:

Description	Accumulated 6.30.2021 ThUS\$	Accumulated 6.30.2020 ThUS\$	Apr - Jun 21 ThUS\$	Apr - Jun 20 ThUS\$
Depreciation	370,487	366,020	183,108	184,649
Amortization	52,459	46,564	26,482	22,966
Total	422,946	412,584	209,590	207,615

NOTE 26. FINANCIAL INCOME AND COSTS

Financial costs are as follows:

	Accumulated 06.30.2021 ThUS\$	Accumulated 06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Interest and inflation adjustments on bank loans	(51,319)	(66,770)	(28,934)	(38,017)
Financial cost of employee obligations	(1,536)	(1,634)	(1,137)	(795)
Other financial costs	(20,854)	(13,318)	(10,391)	(3,579)
Bond interest and issue expenses	(90,661)	(101,951)	(39,484)	(45,045)
Financial expenses on right-of-use assets	(12,633)	(13,154)	(5,937)	(6,434)
Interest on leasing liabilities	(10,426)	(9,801)	(5,196)	(4,806)
Financial cost of remediation provision	(252)	(154)	(86)	12
Total financial costs	(187,681)	(206,782)	(91,165)	(98,664)

Financial income is as follows:

	Accumulated 06.30.2021 ThUS\$	Accumulated 06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Interest income on financial instruments	2,912	6,415	11,361	14,113
Interest on loans and receivables	13,659	13,082	(2,757)	(3,676)
Other income	1,542	10,825	780	9,235
Total financial income	18,113	30,322	9,384	19,672

NOTE 27. EXCHANGE DIFFERENCES

The effect of exchange differences is as follows:

	Accumulated 06.30.2021 ThUS\$	Accumulated 06.30.2020 ThUS\$	Apr - Jun 2021 ThUS\$	Apr - Jun 2020 ThUS\$
Exchange differences on assets				
Cash equivalents	731	4,865	(1,791)	3,454
Mutual Fund investments, term deposits and covenants	(11,448)	(14,749)	(8,172)	3,475
Trade and other receivables	(3,852)	(7,449)	610	5,541
Tax receivables	(1,370)	(8,405)	(1,287)	8,882
Related company receivables	(7,493)	5,648	(583)	6,471
Other financial assets	(772)	(713)	(43)	415
Other assets	(5,164)	(9,179)	(5,713)	(3,546)
Total	(29,368)	(29,982)	(16,979)	24,692
Exchange differences on liabilities				
Trade and other payables	15,363	(22,738)	11,084	(29,280)
Related company payables	8,108	(9,116)	5,066	(2,090)
Loans from financial institutions (includes bonds)	(1,245)	(887)	(675)	(58)
Dividends payable	347	(857)	311	(1,136)
Other financial liabilities	(2,525)	(2,297)	(1,283)	(462)
Other liabilities	(5,288)	18,923	(5,238)	(7,185)
Total	14,760	(16,972)	9,265	(40,211)
Total	(14,608)	(46,954)	(7,714)	(15,519)

NOTE 28. ASSET IMPAIRMENT

During 2021, impairment associated with Property, plant and equipment described in Note 13 of ThUS\$ 10,713 and ThUS\$ 551 was the reversal of impairment at US plants and other assets, offset by ThUS\$ 4,914 and ThUS\$ 18 in impairment recognized for Line 1 at the Arauco plant and US plants owned by the affiliate.

During 2020, impairment associated with Property, plant and equipment described in Note 13 of ThUS\$ 46,577 was impairment of Line 1 at the Arauco Plant, ThUS\$ 15,570 for US plants and ThUS\$ 1,094 for other assets in Chile, offset by ThUS\$ 4,373 as the reversal of impairment of US plants and ThUS\$ 73 as the reversal of impairment of other assets in Chile.

Asset impairment details for the affiliate Celulosa Arauco y Constitución S.A.

As of December 31, 2020, an impairment provision of ThUS\$ 14,918 was recognized for timber plants in the USA, as a result of market conditions in the USA, a drop in prices, and impairment tests on these CGUs. A discount rate of between 8% and 9% was used in these calculations. Provisions associated with assets sold and recovered totaling ThUS\$ 10,716 were reversed during 2021.

An increase of ThUS\$ 4,914 as of June 30, 2021 has been recorded in the CGU impairment provision for the assets of Line 1 of the Arauco Plant (ThUS\$ 46,577 as of December 31, 2020), due to the Arauco Plant Modernization and Expansion project ("MAPA"). Line 1 of the Arauco Plant will be closed once MAPA begins to operate.

Both of these impairment losses are presented in the consolidated statement of net income under "Other Expenditure by Function". The main effects on the total impairment provision at the Arauco CGU are shown in the following table:

	06.30.2021	12.31.2020
Movement in CGU impairment provision	ThUS\$	ThUS\$
Opening balance	218,764	180,209
Increase in impairment	5,328	62,701
Impairment reversal	(13,348)	(6,171)
Increase (decrease) in foreign currency translation	2,045	(17,975)
Closing balance	212,789	218,764

As of June 30, 2021 and December 31, 2020 there are impairment provisions for property, plant and equipment as a result of obsolescence at the affiliate Arauco.

Disclosure of asset impairment

Principal asset classes affected by impairment losses and reversals	Machinery and equipment	
Principal facts and circumstances that led to impairment losses and reversals	Technical obsolescence and claims	
	06.30.2021	12.31.2020
Movement in impairment provision	ThUS\$	ThUS\$
Opening balance	8,088	8,135
Increase in impairment	2,077	1,262
Impairment reversal	(63)	(1,204)
Increase (decrease) in foreign currency translation	260	(105)
Closing balance	10,362	8,088

NOTE 29. THE ENVIRONMENT

Sustainability at Empresas Copec S.A. and its affiliates requires a management strategy that incorporates values, commitments and standards, together with the adoption of the best practices and technologies available in the industry, to secure constant improvements in the company's environmental management. The Environment department has specialists in each business area, and ensures that these guidelines are put into practice every day.

All the production units at the affiliate Arauco have certified environmental management systems that reinforce its commitment to environmental performance and ensure the traceability of raw materials.

The affiliate Arauco uses various inputs, such as timber, chemicals, water, etc., in its production processes, which in turn generate liquid and gaseous emissions. Significant advances have been made in reducing consumption and emissions, in order to improve the company's operating efficiency.

Environmental investments relating to atmospheric emission control, processes improvements, water management, waste management and sewage treatments have been undertaken, in order to improve environmental performance within business units of the affiliate Arauco.

These investments are reflected in Arauco's consolidated financial statements in property, plant and equipment when they relate to disbursements for major works and are reflected in the expenditure when they relate to improvements or disbursements not directly connected with investment projects.

The affiliate Abastible S.A. has continued to make investments this year that mitigate the impact on the environment, with regard to the Maritime Terminal located in the Biobio Region. These investments are referred to within the environmental appraisal report on the project.

The indirect subsidiary Orizon S.A. has invested in its production facilities, with the aim of recovering solids, avoiding unscheduled stoppages in productive processes, reducing thermal energy leakage, increasing the overall system efficiency, and ensuring compliance with environmental regulations. Similarly, improvements to the unloading and storage of raw materials systems increased the storage capacity in temperature controlled conditions so avoiding raw material deterioration, improved raw material unloading time, and ensured that rails complied with environmental commitments.

On July 25, 2016, Sernageomin approved the closure plan submitted by the indirect affiliate Compañía Minera Can-Can S.A. for the El Bronce mine, by issuing Resolution 1,530, whose guarantee was duly extended until July 25, 2022.

Expenditures incurred and committed during the period relating to environmental protection are detailed below:

Forestry Sector

Company	06.30.2021	Disbursements in 2021				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	537	Expense	Administrative expenses	9,647	2021
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	128	Asset	Property, plant and equipment	931	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	9,428	Asset	Property, plant and equipment	17,913	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	4,843	Expense	Property, plant and equipment	7,844	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	Finished	0	Expense	Operational costs	1,200	2021
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	0	Expense	Operational costs	597	2021
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	4,665	Expense	Operational costs	6,118	2021
Arauco Argentina S.A.	Construction of outlets	In progress	0	Asset	Property, plant and equipment	697	2021
Arauco Argentina S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	727	Asset	Property, plant and equipment	9,466	2021
Arauco Argentina S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	409	Asset	Property, plant and equipment	994	2021
Arauco Argentina S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	35	Asset	Property, plant and equipment	2,112	2021
Maderas Arauco S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	301	Expense	Operational costs	301	2021
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	753	Asset	Property, plant and equipment	363	2021
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	1,865	Asset	Property, plant and equipment	0	
Celulosa y Energía Punta Pereira S.A.	Expansion of solid industrial waste landfill sites to manage future demand	Finished	547	Asset	Property, plant and equipment	0	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	221	Asset	Property, plant and equipment	0	
Forestal Arauco S.A. (formerly Forestal Celco S.A.):	Managing the implementation of environmental improvements	In progress	616	Expense	Administrative expenses	878	2021
Arauco North America, Inc.	Managing the implementation of environmental improvements	In progress	292	Asset	Property, plant and equipment	0	
Arauco North America, Inc.	Managing the implementation of environmental improvements	Finished	1,412	Asset	Property, plant and equipment	0	
Total			26,779			59,061	

Company	12.31.2020	Disbursements in 2020				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	633	Expense	Administrative expenses	979	2021
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	2,443	Asset	Property, plant and equipment	9,660	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	25,947	Asset	Property, plant and equipment	27,215	
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	Finished	1,750	Expense	Property, plant and equipment	0	
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	10,693	Expense	Operational costs	0	
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	11,786	Expense	Operational costs	0	
Arauco Argentina S.A.	Construction of outlets	In progress	0	Asset	Property, plant and equipment	697	2021
Arauco Argentina S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	702	Asset	Property, plant and equipment	10,368	2021
Arauco Argentina S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	125	Asset	Property, plant and equipment	560	
Arauco Argentina S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	1,453	Asset	Property, plant and equipment	2,147	
Maderas Arauco S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	178	Expense	Operational costs	0	
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	464	Expense	Operational costs	0	
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	230	Asset	Property, plant and equipment	435	2021
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	1,983	Asset	Property, plant and equipment	836	
Celulosa y Energía Punta Pereira S.A.	Expansion of solid industrial waste landfill sites to manage future demand	Finished	547	Asset	Property, plant and equipment	0	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	667	Expense	Administrative expenses	0	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	221	Asset	Property, plant and equipment	0	
Forestal Arauco S.A. (formerly Forestal Celco S.A.):	Managing the implementation of environmental improvements	In progress	324	Expense	Administrative expenses	105	2021
Forestal Los Lagos S.A.	Managing the implementation of environmental improvements	In progress	179	Expense	Operational costs	69	2021
Arauco North America, Inc.	Managing the implementation of environmental improvements	In progress	784	Asset	Property, plant and equipment	0	
Arauco North America, Inc.	Managing the implementation of environmental improvements	Finished	628	Asset	Property, plant and equipment	0	
Arauco Industria de México, S.A. de C.V.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	223	Expense	Operational costs	0	
Total			61,960			53,071	

Fuel Sector

Company	06.30.2021	Disbursements in 2021				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Fire protection system	Current	1,674	Asset	Work in Progress	1,332	2021
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	31	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current	163	Asset	Work in Progress	149	2021
Compañía de Petróleos de Chile Copec S.A.	Environmental evacuation	Current	38	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Waste storage	Current	0	Asset	Work in Progress	4	2021
Via Limpia SpA.	Disposal of oil, filters, batteries and industrial waste	Current	2	Expense	Operating costs	0	
Mapco Express, Inc.	Contamination from leaking tanks	In progress	81	Expense	Administrative expenses	0	
Organización Terpel	Treatment plants for effluents and sewage	Current	68	Asset	Finished	182	2021
Organización Terpel	Repair of roads and ditches	Current	65	Asset	Finished	187	2021
Organización Terpel	Fire protection system	Current	78	Asset	Work in Progress	1,034	2021
Organización Terpel	Water outlet	Current	0	Asset	Finished	4	2021
Organización Terpel	Improvements in pavements, perimeter fences, treatment systems	Current	88	Asset	Finished	0	
Organización Terpel	Environmental evacuation	In progress	148	Expense	Administrative expenses	0	
Organización Terpel	Waste disposal	In progress	98	Expense	Administrative expenses	0	
Organización Terpel	Sewage treatment plant	In progress	93	Expense	Administrative expenses	0	
Abastible S.A.	Managing the implementation of environmental improvements	In progress	30	Investment	Asset	25	2021
Abastible S.A.	Environmental management	In progress	46	Expense	Expense	46	2021
Total			2,703			2,963	

Company	12.31.2020	Disbursements in 2020				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Fire protection system	Current	2,399	Asset	Work in Progress	1,613	2021
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	38	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	6	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Foam supplies	Current	17	Asset	Work in Progress	0	
Compañía de Petróleos de Chile Copec S.A.	Plant repairs	Current	33	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current	483	Asset	Work in Progress	245	2021
Compañía de Petróleos de Chile Copec S.A.	Environmental evacuation	Current	41	Expense	Administrative expenses	0	
Compañía de Petróleos de Chile Copec S.A.	Waste storage	Current	24	Asset	Work in Progress	5	2021
Via Limpia SpA.	Disposal of oil, filters, batteries and industrial waste	Current	5	Expense	Operating costs	0	
Mapco Express, Inc.	Contamination from leaking tanks	In progress	139	Expense	Administrative expenses	0	
Organización Terpel	Treatment plants for effluents and sewage	Current	96	Asset	Finished	75	2021
Organización Terpel	Sensors in airport tanks	Current	4	Asset	Work in Progress	0	
Organización Terpel	Replacement of filling arms at plants	Current	32	Asset	Work in Progress	0	
Organización Terpel	Fire protection system	Current	39	Asset	Work in Progress	61	2021
Organización Terpel	Foam supplies	Current	78	Asset	Work in Progress	29	2021
Organización Terpel	Jockey pump at plants	Current	3	Asset	Finished	0	
Organización Terpel	Pavement repairs at plants and airports	Current	51	Asset	Work in Progress	81	2021
Organización Terpel	Improvements in pavements, perimeter fences, treatment systems	Current	708	Asset	Work in Progress	0	
Organización Terpel	Environmental evacuation	In progress	414	Expense	Administrative expenses	0	
Organización Terpel	Waste disposal	In progress	223	Expense	Administrative expenses	0	
Organización Terpel	Sewage treatment plant	In progress	169	Expense	Administrative expenses	0	
Abastible S.A.	Managing the implementation of environmental improvements	In progress	42	Investment	Asset	42	2021
Abastible S.A.	Environmental management	In progress	28	Expense	Expense	23	2021
Total			5,072			2,174	

Fishing Sector

Company	06.30.2021	Disbursements in 2021				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique-Guanaye S.A.	Adjustment of systems in plants	In progress	1,291	Asset	Property, plant and equipment	42	2021
Pesquera Iquique-Guanaye S.A.	Unloading improvements for independent fishermen	In progress	906	Asset	Property, plant and equipment	14	2021
Total			2,197			56	

Company	12.31.2020	Disbursements in 2020				Committed Future Disbursements	
	Project Name	Status	Value ThUS\$	Asset Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique-Guanaye S.A.	Adjustment of systems in plants	In progress	972	Asset	Property, plant and equipment	39	2021
Pesquera Iquique-Guanaye S.A.	Unloading improvements for independent fishermen	In progress	117	Asset	Property, plant and equipment	13	2021
Total			1,089			52	

NOTE 30. OPERATING SEGMENTS

Operating segments have been defined in accordance with the manner in which senior management internally analyze segments in order to make operating decisions and to allocate resources. In addition, the availability of relevant financial information has also been considered when defining operating segments.

Segments have been defined according to the main direct affiliates: Celulosa Arauco y Constitución S.A., Compañía de Petróleos de Chile Copec S.A., Abastible S.A., Pesquera Iquique-Guanaye S.A. and Sociedad Nacional Oleoductos S.A. These companies together represent more than 90% of the sales, EBITDA, net income, and consolidated assets and liabilities.

- Celulosa Arauco y Constitución S.A.

Arauco has provided a wide variety of high quality and sustainable products for the paper, construction, packaging and furniture industries since 1979, in order to improve people's lives. It has established itself as one of the leading forestry companies in Latin America, in terms of area and plantation yields, kraft pulp manufacturing, and sawn timber and panel production.

Arauco's plantations and land cover 1.7 million hectares in Chile, Argentina, Brazil and Uruguay. It has modern industrial facilities that include 7 pulp mills, 5 in Chile, 1 in Argentina and 1 in Uruguay (50% owned by Arauco) with a total production capacity of 4 million tons. It has 8 sawmills, 7 in Chile and 1 in Argentina, which process 3.0 million m³ of timber per year and 20 panel plants, 4 in Chile, 2 in Argentina, 4 in Brazil, 2 in Mexico and 8 in the United States and Canada, with a total production capacity of 7.6 million m³.

It has a joint venture called Sonae Arauco (Arauco has a 50% interest in its results), which manufactures and sells MDF, PB and OSB panels, and sawn timber. It has 2 panel plants and 1 sawmill in Spain; 2 panel plants and 1 resin plant in Portugal; 4 panel plants in Germany and 2 panel plants in South Africa, with a total productive capacity of 1.5 million m³ of MDF, 2.4 million m³ of PB, 460,000 m³ of OSB and 70,000 m³ of sawn timber.

Arauco has plants with a total production capacity of 4.3 million m³ of MDF, 4.5 million m³ of PB, 230,000 m³ of OSB and 3.0 million m³ of sawn timber, including 50% of Sonae Arauco.

As of June 30, 2021, Arauco's production totaled 1.7 million tons of cellulose and 4.8 million m³ of sawn timber and panels.

Sales totaled US\$ 2,902 million, of which 44.3% was for pulp and 55.7% for sawn timber and panels.

37% of total sales was sold in the Chilean market and the rest abroad, primarily to Asia and the Americas.

- Compañía de Petróleos de Chile Copec S.A.

Compañía de Petróleos de Chile Copec S.A. is one of the country's most important sellers and distributors of fuel for domestic and industrial use. It was established in 1934 and the following year began selling gasoline. Over time it

expanded its business and diversified its activities. Copec has 676 service stations throughout the country, forming the most extensive network in Chile, which includes 91 Pronto convenience stores and 318 Punto stores. The company also manages an industrial channel that supplies nearly 4,000 customers, belonging to the most important segments of the Chilean economy. It manages the lubricant trademark Mobil and Esso for vehicles and machinery. This requires 14 fuel storage plants between Arica and the Chacabuco Port, with a total capacity of 384,000 m³.

Copec's physical sales in Chile totaled 4.9 million m³ as of June 30, 2021, and its market share of the liquid fuels business was 58.9%.

It began to internationalize its fuels business following the takeover of the Colombian company Terpel in 2010, and now operates in five markets: Colombia, Ecuador, Panama, Peru and Mexico.

Organizacion Terpel has a network of 2,321 service stations and 1,938 of these are service stations for liquid fuels in Colombia its home country.

The Company also has 238 natural gas sales points for vehicles through its brand Gazel, which represents 46.5%² of this segment in Colombia.

It is the main wholesale distributor in Colombia with more than 3,637 customers in industry, transport and aviation. It has a 41.5%³ share of the diesel market, a 41.7%² share of the gasoline market and a 72.8%² share of the jet fuel market in the country.

- Abastible S.A.

Abastible S.A. was incorporated in 1956 to market liquefied petroleum gas for domestic, commercial and industrial use. Today this company has become a major player in the Chilean energy sector, basing its strategy on delivering a quality, safe and timely service to all customers. In 2011, Abastible S.A. started to internationalize through the acquisition of a 51% interest in Inversiones del Nordeste (now Nortesantandereana de Gas), a Colombian company. Abastible S.A. acquired a Liquefied Petroleum Gas (LPG) business in Peru and Ecuador from Repsol S.A. in April 2016, and became the third largest LPG supplier in Latin America. In June 2016, Abastible took operational control of Solgas S.A. and Solgas de la Amazonía in Peru. In October it took operational control of Duragas, in Ecuador.

The company operates throughout Chile from the northernmost city (Arica) to the southernmost (Magallanes) with a complete and modern infrastructure for its liquefied gas business. The Company has 10 storage and filling facilities, plus 7.9 million cylinders and 80,000 tanks, supported by a network of approximately 1,302 distributors and 27 sales, distribution and agency offices in all the major cities of the country. Additionally, in the Biobio Region it has a port terminal for loading and unloading liquefied gas and liquid fuels and a plant with a capacity for storing 40,000 m³ managed by an affiliated company Hualpén Gas S.A.

- Pesquera Iquique-Guanaye S.A.:

² Figures as of June 2021

³ Figures as of April 2021

Empresas Copec S.A. Invested in the Chilean commercial fishing sector in 1980 through Pesquera Guanaye Ltda., which many years later merged with Pesquera Iquique S.A. producing Pesquera Iquique-Guanaye Igemar as a result.

Igemar operates in the north of Chile through its associates Corpesca S.A. and Inversiones Caleta Vitor S.A., while in the country's central-south region it operates with its affiliate Orizon S.A.

These companies' products include fishmeal, which is mainly used as a raw material in food production for aquaculture and livestock, due to its high level of protein, Omega 3 fatty acids and favorable digestibility. Another of its products is fish oil, which is used extensively in aquaculture. However, in recent years, it has been gaining importance as a nutritional supplement in human nutrition and the pharmaceutical industry. Canned and frozen products, using mackerel as the main raw material, are produced for human consumption. Canned and frozen mussels are produced.

In an effort to expand its portfolio of products, the company entered the grocery market selling beans, rice and lentils under the brand San Jose, for the domestic market. In August 2018, the indirect affiliate Orizon S.A. purchased two businesses from Sociedad Comercializadora Novaverde S.A. These distribute General Mills' products in Chile, and distribute and market processed avocado pears.

During January 2019, Orizon S.A. signed a capital increase and supply agreement with St. Andrews Smoky Delicacies S.A. and Empresa Pesquera Apiao S.A. in order to consolidate its mitylid production and processing, and market it abroad.

The primary destinations for these products are local, Asian, African and European markets.

- Sociedad Nacional Oleoductos S.A.

Sonacol has served the energy industry in Chile since 1957, providing a permanent transport system to develop productive activities in the central area.

The company's revenues are from transporting fuels through a network of 465 km of its own pipe lines from Quintero to San Fernando, which transport 98% of the fuel for the Metropolitan Region. Additionally, the company has 9 pump stations, a delivery terminal and a dispatch center strategically located at its corporate headquarters.

On January 31, 2020, Sonamar was wound up.

The financial figures associated with these segments, as of June 30, 2021 and 2020 are as follows:

Segments 2021	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	Igemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations ThUS\$	Total ThUS\$
Operating revenues from external customers	2,902,281	7,485,662	675,499	21,662	122,601	247	11,207,952	0	11,207,952
Inter-segment operating revenues	0	48,095	6,983	14,696	16	532	70,322	(70,322)	0
Interest income	14,434	2,852	821	5	149	(148)	18,113	0	18,113
Interest expense	(118,180)	(51,409)	(7,597)	(1,283)	(3,782)	(5,430)	(187,681)	0	(187,681)
Interest expense, net	(103,746)	(48,557)	(6,776)	(1,278)	(3,633)	(5,578)	(169,568)	0	(169,568)
Operating income	526,099	372,028	61,769	22,680	24,879	(7,991)	999,464	0	999,464
Depreciation	240,270	95,947	28,682	0	5,231	357	370,487	0	370,487
Amortization	8,832	37,885	5,464	0	278	0	52,459	0	52,459
Fair value of timber harvested	148,021	0	0	0	0	0	148,021	0	148,021
EBITDA	923,222	505,860	95,915	22,680	30,388	(7,634)	1,570,431	5,424	1,575,855
Income (loss) from the reporting segment	303,787	245,978	35,093	14,783	12,947	(2,955)	609,633	0	609,633
Share in income (loss) of associates	11,216	1,068	270	0	(451)	19,761	31,864	0	31,864
Income tax expense	(166,006)	(89,270)	(13,196)	(5,457)	(4,892)	5,538	(273,283)	0	(273,283)
Investments by segment									
Additions to property, plant and equipment	603,123	86,461	34,982	5,685	9,714	0	739,965	0	739,965
Payments to acquire biological assets	131,339	0	0	0	0	0	131,339	0	131,339
Payments to acquire affiliates and associates	4,805	8,613	0	0	0	240,956	254,374	(199,956)	54,418
Acquisitions of intangible assets	2,471	13,699	2,749	0	0	0	18,919	0	18,919
Payments to acquire other investments	0	0	0	0	0	0	0	0	0
Total investments	741,738	108,773	37,731	5,685	9,714	240,956	1,144,597	(199,956)	944,641
Operating revenue by country									
Operating revenue from Chilean companies	1,310,578	3,831,551	304,950	21,662	122,601	247	5,591,589	0	5,591,589
Operating revenue from foreign companies	1,591,703	3,654,111	370,549	0	0	0	5,616,363	0	5,616,363
Total operating revenue	2,902,281	7,485,662	675,499	21,662	122,601	247	11,207,952	0	11,207,952
Assets by segment	16,424,356	5,775,790	1,326,218	286,466	528,699	1,126,720	25,468,249	0	25,468,249
Equity method investments	324,391	5,827	6,329	0	185,065	600,759	1,122,371	0	1,122,371
Segment liabilities	8,520,514	3,824,245	832,599	187,895	305,856	413,851	14,084,960	0	14,084,960
Nationality of non-current assets									
Chile	8,574,471	1,699,404	523,966	0	375,396	834,396	12,007,633	0	12,007,633
Foreign	4,058,978	1,890,766	473,633	0	0	0	6,423,377	0	6,423,377
Total non-current assets	12,633,449	3,590,170	997,599	0	375,396	834,396	18,431,010	0	18,431,010
Cash flows by segment									
Cash flow from (used by) operating activities	854,838	298,221	88,757	12,885	(14,841)	(11,335)	1,228,525	(107,359)	1,121,166
Cash flow from (used by) investing activities	(681,590)	(96,620)	(42,132)	(9,340)	(9,697)	(85,527)	(924,906)	108,600	(816,306)
Cash flows from (used by) financing activities	(103,591)	(220,853)	(22,732)	(3,505)	16,185	(49,623)	(384,119)	(909)	(385,028)
Increase (decrease) in cash & cash equivalents before effect of exchange rate variations	69,657	(19,252)	23,893	40	(8,353)	(146,485)	(80,500)	332	(80,168)

Segments 2020	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	Igemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations	Total ThUS\$
Operating revenues from external customers	2,176,990	5,906,389	459,058	18,827	120,059	230	8,681,553	0	8,681,553
Inter-segment operating revenues	50	33,658	2,320	10,085	0	479	46,592	(46,592)	0
Interest income	19,519	3,958	741	16	220	5,868	30,322	0	30,322
Interest expense	(137,704)	(54,681)	(7,774)	(1,425)	(4,279)	(919)	(206,782)	0	(206,782)
Interest expense, net	(118,185)	(50,723)	(7,033)	(1,409)	(4,059)	4,949	(176,460)	0	(176,460)
Operating income	19,453	103,641	48,477	21,787	20,661	(7,765)	206,254	0	206,254
Depreciation	243,500	89,556	26,258	0	6,466	240	366,020	0	366,020
Amortization	7,342	34,033	4,920	0	268	1	46,564	0	46,564
Fair value of timber harvested	142,285	0	0	0	0	0	142,285	0	142,285
EBITDA	412,580	227,230	79,655	21,787	27,395	(7,524)	761,123	0	761,123
Income (loss) from the reporting segment	(85,643)	25,664	23,869	15,687	6,995	(14,663)	(28,091)	0	(28,091)
Share in income (loss) of associates	(488)	(5,775)	848	0	(1,805)	7,844	624	0	624
Income tax expense	29,111	(26,971)	(13,249)	(4,166)	(3,538)	1,729	(17,084)	0	(17,084)
Investments by segment									
Additions to property, plant and equipment	682,830	91,589	23,203	5,368	3,785	0	806,775	0	806,775
Acquisitions of other long-term assets	120,071	0	0	0	0	0	120,071	0	120,071
Payments to acquire affiliates and associates	15,212	2,137	1,574	0	0	49,240	68,163	0	68,163
Acquisitions of intangible assets	11,565	13,851	1,783	0	0	0	27,199	0	27,199
Payments to acquire other investments	0	0	0	0	0	0	0	0	0
Total investments	829,678	107,577	26,560	5,368	3,785	49,240	1,022,208	0	1,022,208
Operating revenue by country									
Operating revenue from Chilean companies	1,179,944	3,130,740	216,740	18,827	120,059	230	4,666,540	0	4,666,540
Operating revenue from foreign companies	997,046	2,775,649	242,318	0	0	0	4,015,013	0	4,015,013
Total operating revenue	2,176,990	5,906,389	459,058	18,827	120,059	230	8,681,553	0	8,681,553
Assets by segment	15,987,271	5,263,929	1,226,761	254,784	510,442	1,153,784	24,396,971	0	24,396,971
Equity method investments	288,141	4,168	6,155	0	184,579	554,277	1,037,320	0	1,037,320
Segment liabilities	9,056,273	3,531,976	769,053	162,935	298,690	3,827	13,822,754	0	13,822,754
Nationality of non-current assets									
Chile	8,302,304	1,602,276	470,828	0	369,791	775,006	11,520,205	0	11,520,205
Foreign	4,077,741	1,876,815	495,049	0	0	0	6,449,605	0	6,449,605
Total non-current assets	12,380,045	3,479,091	965,877	0	369,791	775,006	17,969,810	0	17,969,810
Cash flows by segment									
Cash flow from (used by) operating activities	249,238	234,631	47,442	20,323	10,869	(434)	562,069	(137,405)	424,664
Cash flow from (used by) investing activities	(816,735)	(99,808)	(24,255)	(7,951)	(3,723)	20,109	(932,363)	(40,643)	(973,006)
Cash flows from (used by) financing activities	266,708	82,700	(28,143)	(11,889)	3,511	(19,324)	293,563	178,395	471,958
Increase (decrease) in cash & cash equivalents before effect of exchange rate variations	(300,789)	217,523	(4,956)	483	10,657	351	(76,731)	347	(76,384)

Revenue by country is as follows:

	06.30.2021 ThUS\$	06.30.2020 ThUS\$	06.30.2021 %	06.30.2020 %
Operating revenue by country				
Argentina	226,713	176,172	2.0%	2.0%
Brazil	285,220	176,011	2.5%	2.0%
Chile	5,591,589	4,666,540	49.9%	53.8%
Colombia	2,126,930	1,686,756	19.0%	19.4%
Panama	322,286	210,271	2.9%	2.4%
Dominican Republic	233,009	152,813	2.1%	1.8%
Ecuador	121,648	91,090	1.1%	1.1%
Mexico	206,960	134,771	1.9%	1.6%
Peru	208,866	123,140	1.9%	1.4%
Uruguay	241,335	168,363	2.2%	1.9%
USA/Canada	1,643,396	1,095,626	14.7%	12.6%
Total	11,207,952	8,681,553	100.0%	100.0%

Non-current assets by country are as follows:

	06.30.2021 ThUS\$	12.31.2020 ThUS\$	06.30.2021 %	12.31.2020 %
Non-current assets				
Argentina	717,261	741,337	3.9%	4.0%
Brazil	737,861	695,247	4.0%	3.8%
Chile	12,007,633	11,839,552	65.2%	64.5%
Colombia	838,031	907,667	4.6%	4.9%
Panama	261,476	264,465	1.4%	1.4%
Dominican Republic	2,847	2,999	0.0%	0.0%
Ecuador	78,143	75,462	0.4%	0.4%
USA	633,422	1,398,127	3.4%	7.6%
Mexico	133,228	138,275	0.7%	0.8%
Peru	537,891	577,926	2.9%	3.1%
Uruguay	1,716,002	1,725,736	9.3%	9.4%
Spain	12,589	11,342	0.1%	0.1%
USA/Canada	754,626	0	4.1%	0.0%
Total	18,431,010	18,378,135	100.0%	100.0%

NOTE 31. BORROWING COSTS

The Group capitalizes interest on current investment projects. Interest is calculated using the average rate on loans intended to finance such investment projects.

At the date these financial statements were issued, the affiliate Arauco had capitalized financial interests associated with the Arauco Plant Modernization and Expansion (MAP) project in Chile.

Capitalized interest for property, plant and equipment	January - June		April - June	
	2021 ThUS\$	2020 ThUS\$	2021 ThUS\$	2020 ThUS\$
Rate of capitalized interest for property, plant and equipment	4.60%	4.55%	4.62%	4.64%
Capitalized interest for property, plant and equipment	32,761	18,567	17,462	9,641

NOTE 32. SUBSEQUENT EVENTS

Between June 30, 2021 and the date these interim consolidated financial statements were issued, the following significant events have occurred.

1. Empresas Copec S.A.

On August 2, 2021, the following was communicated:

"The undersigned, in his authority as Chief Executive Officer of the publicly-held corporation EMPRESAS COPEC S.A. (hereinafter "Empresas Copec" or the "Company"), both domiciled in the Metropolitan Region at El Golf 150, floor 17, Las Condes, registered in the Securities Registry as No. 0028, Chilean identification number 90,690,000-9, and fully authorized by the Board, communicate the following material event regarding the Company and its businesses, its listed securities or an offer for them, in accordance with Articles 9 and paragraph 2 of Article 10 of Law 18,045 and General Standard 30 issued by the Financial Market Commission:

We communicated a "Material Event" on May 21, 2009, reporting that we had signed a Share Sale Agreement (the "SSA") whereby we agreed to sell our affiliate Abastible S.A. ("Abastible")'s entire 36.25% interest in Gasmar S.A. to Inversiones Arco 4 SpA, an investment vehicle that belongs to the Arroyo Energy Group. As stated in that communication, closing that transaction was subject to the fulfillment of specific preceding conditions, including approval by the National Economic Prosecutor's Office.

Abastible has reported that these conditions have been met, so the transaction was closed today and a payment of approximately US\$ 117.6 million was received.

Preliminary estimates indicate that the transaction will have a positive effect on Abastible's results of approximately US\$ 102.7 million before taxes, using the official US dollar exchange rate published today, August 2. Empresas Copec has a 99.2% interest in Abastible."

On August 17, 2021, the following was communicated:

"The undersigned, in his authority as Chief Executive Officer of the publicly-held corporation EMPRESAS COPEC S.A. (hereinafter "Empresas Copec" or the "Company"), both domiciled in the Metropolitan Region at El Golf 150, floor 17, Las Condes, registered in the Securities Registry as No. 0028, Chilean identification number 90,690,000-9, and fully authorized by the Board, communicate the following material event regarding the Company and its businesses, its listed securities or an offer for them, in accordance with Articles 9 and paragraph 2 of Article 10 of Law 18,045 and General Standard 30 issued by the Financial Market Commission:

Empresas Copec communicated a "Material Event" on May 13, 2021, the affiliate Forestal Arauco S.A. signed a framework agreement on May 12, 2021 (the "Framework Agreement") where it agreed to sell to Vista Hermosa Inversiones Forestales SpA, a company controlled by BTG Inversiones Forestales Investment Fund, 461 forestry properties for a total value of US\$ 385,500,000 (three hundred and eighty-five million five hundred thousand United States dollars) plus VAT. As reported at that time, the estimated positive effect of this transaction on the results of Forestal Arauco S.A. would be approximately US\$ 192,500,000 (one hundred and ninety-two million five hundred thousand United States dollars) after taxes, from the sale of all these properties. The closure of this transaction was subject to the usual specific conditions, which included authorization by the anti-trust regulatory authorities.

We hereby report to the Commission that our affiliate Celulosa Arauco y Constitución S.A., parent company of the aforementioned affiliate, has confirmed that the preceding conditions for closing this transaction have been met. So today, August 17, 2021, the parties concluded the sale of 430 properties described in the Framework Agreement for US\$ 343,668,296 (three hundred and forty-three million six hundred and sixty-eight thousand two hundred and ninety-six United States dollars) plus VAT.

Furthermore, the parties also signed a preferential purchase option and supply contract of pulpable radiata pine, a firefighting services contract, a temporary services contract covering forestry property and operational facility management, and other documents.

Finally, the parties expect to sign a sale contract for the remaining 31 properties provided particular conditions for each property are met over the following months, as established in the Framework Agreement."

2. Celulosa Arauco y Constitución S.A.

On August 17, 2021, the following was communicated:

"The undersigned, as representative of the privately-held corporation Celulosa Arauco y Constitución S.A. (hereinafter the "Company"), both domiciled in the Metropolitan Region at Avenida El Golf 150, floor 14, Las Condes, Santiago, registered in the Securities Registry as No. 42, Chilean identification number 93,458,0001, and fully authorized, report the following material event regarding the Company and its businesses, in accordance with Articles 9 and paragraph 2 of Article 10 of Law 18,045 and General Regulation 30 issued by this Commission:

We communicated a "Material Event" on May 13, 2021, the affiliate Forestal Arauco S.A. signed a framework agreement on May 12, 2021 (the "Framework Agreement") where it agreed to sell to Vista Hermosa Inversiones Forestales SpA, a company controlled by BTG Inversiones Forestales Investment Fund, 461 forestry properties for a total value of US\$ 385,500,000 (three hundred and eighty-five million five hundred thousand United States dollars) plus VAT. As reported at that time, the estimated positive effect of this transaction on the results would be approximately US\$ 192,500,000 (one hundred and ninety-two million five hundred thousand United States dollars) after taxes, from the sale of all these properties.

The closure of this transaction was subject to the usual specific conditions, which included authorization by the anti-trust regulatory authorities.

We hereby report to the Commission that the preceding conditions for closing this transaction have been met. So today, August 17, 2021, the parties concluded the sale of 430 properties described in the Framework Agreement for US\$ 343,668,296 (three hundred and forty-three million six hundred and sixty-eight thousand two hundred and ninety-six United States dollars) plus VAT.

Furthermore, the parties also signed a preferential purchase option and supply contract of pulpable radiata pine, a firefighting services contract, a temporary services contract covering forestry property and operational facility management, and other documents. Finally, the parties expect to sign a sale contract for the remaining 31 properties provided particular conditions for each property are met over the following months, as established in the Framework Agreement."

Between June 30, 2021 and the date these interim consolidated financial statements were issued, no other significant events have occurred.