



EMPRESAS COPEC



# **CONSOLIDATED FINANCIAL STATEMENTS**

As of December 31, 2021



INDEPENDENT AUDITOR'S REPORT  
(Free translation from the original in Spanish)

Santiago, March 4, 2022

To the Shareholders and Directors  
Empresas Copec S.A.

We have audited the accompanying consolidated financial statements of Empresas Copec S.A. and subsidiaries, which comprise the consolidated statements of financial position as of December 31, 2021 and 2020, the corresponding consolidated statements of income, consolidated comprehensive income, consolidated changes in equity and consolidated cash flows for the years the ended and the corresponding notes to the consolidated financial statements.

*Management's responsibility for the interim consolidated financial statements*

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards (IFRS). This responsibility includes the design, implementation and maintenance of relevant internal controls for the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

*Auditor's responsibility*

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We did not audit the financial statements of the subsidiary Copec S.A., whose financial statements reflect total assets representing 19.25% and 22.87%, of the consolidated total assets amounts as of December 31, 2021 and 2020. We also did not audit the financial statements of the indirect associate Cumbres Andinas S.A., investment accounted using the equity method, which includes assets and net income representing 2.44% and 8.10% in 2021 and 1.71% and 5.91% in 2020, respectively, of the consolidated totals as of December 31, 2021 and 2020 and for the years then ended. These financial statements were audited by other auditors whose reports have been furnished to us, and our opinion, insofar as it relates to the amounts included for these companies, is solely based on the reports of those auditors. We conducted our audit in accordance with generally accepted auditing standards in Chile. Those standards require that we plan and perform our work to obtain reasonable assurance that the consolidated financial statements are free of material misstatement.



Santiago, March 4, 2022  
Empresas Copec S.A.

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An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we do not express such an opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by Management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained is sufficient and appropriate to provide a basis for our opinion.

#### *Opinion*

In our opinion, based on our audits and the reports of other auditors, the consolidated financial statements referred to above present fairly, in all material aspects, the financial position of Empresas Copec S.A. and subsidiaries as of December 31, 2021 and 2020, and the results of its operations and cash flows for the years then ended, in accordance with International Financial Reporting Standards.

**Index to the consolidated financial statements of Empresas Copec S.A. and subsidiaries**

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#### ABBREVIATIONS

IFRS	International Financial Reporting Standards
IAS	International Accounting Standards
IFRIC	International Financial Reporting Interpretations Committee
US\$	United States dollars
ThUS\$	Thousands of United States dollars
MUS\$	Millions of US dollars
Ch\$	Chilean pesos
MCh\$	Millions of Chilean pesos
COP\$	Colombian pesos
ThCOP\$	Thousands of Colombian pesos
PS\$	Peruvian new sol
BR\$	Brazilian real
AR\$	Argentine peso
CN\$	Canadian dollar

## Consolidated Statements of Financial Position

	Note	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Assets</b>			
<b>Current assets</b>			
Cash and cash equivalents	3.1	1,667,603	2,146,581
Other financial assets, current	3.2a	185,644	193,670
Other non-financial assets, current	9	216,737	205,154
Trade and other receivables, current	3.3	2,107,477	1,550,633
Related party receivables, current	18.1	22,231	41,109
Inventories	6	1,953,649	1,608,652
Biological assets, current	7	329,586	302,710
Tax assets, current	8	351,390	374,166
<b>Total current assets other than assets or disposal groups held for sale or for distribution to owners</b>		<b>6,834,317</b>	<b>6,422,675</b>
Non-current assets or disposal groups held for sale	10	329,132	373,631
Non-current assets or disposal groups held for distribution to owners		0	0
<b>Non-current assets or disposal groups held for sale or for distribution to owners</b>		<b>329,132</b>	<b>373,631</b>
<b>Total current assets</b>		<b>7,163,449</b>	<b>6,796,306</b>
<b>Non-current assets</b>			
Other financial assets, non-current	3.2 b	237,236	125,251
Other non-financial assets, non-current	9	196,217	169,251
Trade receivables, non-current	3.3	23,772	26,670
Related party receivables, non-current	18.1	14,865	7,797
Equity method investments	21	1,218,585	1,070,409
Intangible assets other than goodwill	11	692,287	928,072
Goodwill	12	389,719	399,159
Property, plant and equipment	13	11,857,460	11,453,955
Right-of-use assets	14	663,202	758,498
Biological assets, non-current	7	3,008,897	3,296,117
Investment properties	15	31,631	29,632
Deferred tax assets	16a	115,528	113,324
<b>Total non-current assets</b>		<b>18,449,399</b>	<b>18,378,135</b>
<b>Total assets</b>		<b>25,612,848</b>	<b>25,174,441</b>

The attached notes 1 to 32 form an integral part of these consolidated financial statements.



## Consolidated Statements of Financial Position

	Note	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Equity and liabilities</b>			
<b>Liabilities</b>			
<b>Current liabilities</b>			
Other current financial liabilities	3.4	579,194	637,254
Lease liabilities, current	14	115,866	130,219
Trade and other payables, current	17	1,900,845	1,647,722
Related party payables, current	18.2	5,501	11,522
Other provisions, current	19	22,436	21,468
Tax liabilities, current	8	262,157	57,926
Employee benefits provisions, current	20	9,711	12,675
Other non-financial liabilities, current		310,280	130,117
<b>Total current liabilities other than liabilities included in asset disposal groups held for sale</b>		<b>3,205,990</b>	<b>2,648,903</b>
Liabilities included in asset disposal groups held for sale	10	162,647	192,622
<b>Total current liabilities</b>		<b>3,368,637</b>	<b>2,841,525</b>
<b>Non-current liabilities</b>			
Other financial liabilities, non-current	3.4	7,825,189	8,432,485
Lease liabilities, non-current	14	544,040	628,138
Payables, non-current		5,118	1,000
Related party payables, non-current	18.2	0	1,899
Other provisions, non-current	19	57,126	68,405
Deferred tax liabilities	16a	2,128,048	1,887,409
Employee benefit provisions, non-current	20	113,901	123,080
Other non-financial liabilities, non-current		109,130	130,030
<b>Total non-current liabilities</b>		<b>10,782,552</b>	<b>11,272,446</b>
<b>Total liabilities</b>		<b>14,151,189</b>	<b>14,113,971</b>
<b>Equity</b>			
Share capital	23	686,114	686,114
Retained earnings (accumulated losses)	23	12,201,751	11,423,726
Share premium		0	0
Treasury shares		0	0
Other equity interests		0	0
Other reserves	23	(1,887,371)	(1,530,068)
<b>Equity attributable to owners of the parent company</b>		<b>11,000,494</b>	<b>10,579,772</b>
Non-controlling interests	23	461,165	480,698
<b>Total equity</b>		<b>11,461,659</b>	<b>11,060,470</b>
<b>Total liabilities and equity</b>		<b>25,612,848</b>	<b>25,174,441</b>

The attached notes 1 to 32 form an integral part of these consolidated financial statements.

## Consolidated Statements of Income

	Note	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Net income</b>			
Operating revenue	24	24,786,614	18,059,214
Cost of sales	25	(20,090,908)	(15,237,934)
<b>Gross margin</b>		<b>4,695,706</b>	<b>2,821,280</b>
Distribution costs	25	(1,288,334)	(1,229,083)
Administrative expenses	25	(1,117,098)	(950,946)
<b>Net Operating Income</b>		<b>2,290,274</b>	<b>641,251</b>
Other income, by function	25	165,842	322,347
Other expenses, by function	25	(245,660)	(232,126)
Other gains (losses)	25	298,448	(4,114)
Financial income	26	54,608	47,974
Financial costs	26	(361,135)	(412,649)
Share of profits (losses) at associates and joint ventures accounted for using the equity method	21	219,196	(25,233)
Exchange differences	27	6,130	(26,152)
Gain (loss) on indexed assets and liabilities		(25,720)	(15,273)
Gain (loss) arising from the difference between the prior book value and the fair value of financial assets reclassified at fair value		0	0
<b>Net income (loss) before tax</b>		<b>2,401,983</b>	<b>296,025</b>
Income tax expense	16b	(553,141)	(90,039)
<b>Net income (loss) from continuing operations</b>		<b>1,848,842</b>	<b>205,986</b>
Profit (loss) from discontinued operations		0	0
<b>Net income (loss) for the year</b>		<b>1,848,842</b>	<b>205,986</b>
<b>Net income (loss) attributable</b>			
Net income (loss) attributable to owners of the parent company		1,780,950	190,653
Net Income (loss) attributable to non-controlling interests		67,892	15,333
<b>Net income (loss) for the period</b>		<b>1,848,842</b>	<b>205,986</b>
<b>Earnings (losses) per share</b>			
<b>Basic earnings per share</b>			
Basic earnings per share from continuing operations		1.370116	0.146673
Basic earnings per share from discontinued operations		0.000000	0.000000
<b>Basic earnings per share</b>		<b>1.370116</b>	<b>0.146673</b>
<b>Diluted earnings per share</b>			
Diluted earnings (losses) per share from continuing operations		0.000000	0.000000
Diluted earnings (losses) per share from discontinued operations		0.000000	0.000000
<b>Diluted earnings per share</b>		<b>0.000000</b>	<b>0.000000</b>

The attached notes 1 to 32 form an integral part of these consolidated financial statements.

**Consolidated Statements of Comprehensive Income**

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Statement of Comprehensive Income</b>		
<b>Net income (loss) for the period</b>	<b>1,848,842</b>	<b>205,986</b>
<b>Components of other comprehensive income that will not be reclassified to net income for the period, before taxes</b>		
Other comprehensive income from revaluation gains (losses), before taxes	0	0
Other comprehensive income from actuarial gains (losses) on defined-benefit pension plans, before taxes	283	2,859
Other comprehensive income from revaluation of defined-benefit pension plans, before taxes	0	0
Participation in other comprehensive income of associates and joint ventures accounted for using the equity method that will not be reclassified to net income for the period, before taxes	(1,479)	0
<b>Other comprehensive income that will not be reclassified to net income for the year, before taxes</b>	<b>(1,196)</b>	<b>2,859</b>
<b>Components of other comprehensive income that may be reclassified to net income</b>		
Gain (loss) from foreign currency translation adjustments, before taxes	(354,884)	(197,559)
Reclassification adjustments on foreign currency translation adjustments, before taxes	0	0
<b>Other comprehensive income from foreign currency translation adjustments, before taxes</b>	<b>(354,884)</b>	<b>(197,559)</b>
<b>Financial assets held for sale</b>		
Gain (loss) from revaluations of financial assets held-for-sale, before taxes	0	0
Reclassification adjustments on financial assets held-for-sale, before taxes	0	0
<b>Other comprehensive income, financial assets held-for-sale, before taxes</b>	<b>0</b>	<b>0</b>
<b>Cash flow hedges</b>		
Gain (loss) from cash flow hedges, before taxes	(46,913)	(11,407)
Reclassification adjustments on cash flow hedges, before taxes	(45,426)	(67,785)
Adjustments for amounts transferred to initial book values of hedged items	0	0
<b>Other comprehensive income from cash flow hedges, before taxes</b>	<b>(92,339)</b>	<b>(79,192)</b>
Other comprehensive income from gains (losses) on investments in equity instruments, before taxes	(1,856)	9,592
Other comprehensive income from revaluation gains (losses), before taxes	(71)	10
Other comprehensive income from actuarial gains (losses) on defined-benefit pension plans, before taxes	(1,513)	(984)
Participation in other comprehensive income of equity method associates and joint ventures	4,280	3,027
<b>Other comprehensive income, before taxes</b>	<b>(446,383)</b>	<b>(265,106)</b>
<b>Income tax relating to components of other comprehensive income that will not be reclassified to net income for the period</b>	<b>0</b>	<b>0</b>
<b>Income tax related to defined benefit pension plans in other comprehensive income</b>	<b>0</b>	<b>0</b>

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Income tax related to components of other comprehensive income</b>		
Income tax related to foreign currency translation adjustments of other comprehensive income	0	0
Income tax related to investments in equity instruments of other comprehensive income	(696)	355
Income tax related to financial assets held-for-sale of other comprehensive income	0	0
Income tax related to cash flow hedges of other comprehensive income	23,640	14,588
Income tax related to changes in revaluation surpluses in other comprehensive income	0	0
Income tax related to defined benefit pension plans in other comprehensive income	865	330
Reclassification adjustments to income tax related to components of other comprehensive income	0	0
<b>Total income tax relating to components of other comprehensive income (loss)</b>	<b>23,809</b>	<b>15,273</b>
<b>Other comprehensive income (loss)</b>	<b>(423,770)</b>	<b>(246,974)</b>
<b>Total comprehensive income</b>	<b>1,425,072</b>	<b>(40,988)</b>

The attached notes 1 to 32 form an integral part of these consolidated financial statements.

## Consolidated Statements of Changes in Equity

CURRENT PERIOD - 12/2021 (ThUS\$)	Common shares		Legal and statutory reserves	Financial assets held for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
	Share capital	Share premium											
Opening balance current period 01-01-2021	686,114	0	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)	11,423,726	10,579,772	480,698	11,060,470
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening balance restated	686,114	0	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)	11,423,726	10,579,772	480,698	11,060,470
Changes in equity													
Comprehensive income													
Net income	0	0	0	0	0	0	0	0	0	1,780,950	1,780,950	67,892	1,848,842
Other comprehensive income	0	0	0	0	(249,609)	(81,086)	(52,854)	(10,314)	(393,863)	0	(393,863)	(29,907)	(423,770)
Comprehensive income	0	0	0	0	(249,609)	(81,086)	(52,854)	(10,314)	(393,863)	1,780,950	1,387,087	37,985	1,425,072
Capital increase	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	0	0	0	0	0	0	0	(926,969)	(926,969)	0	(926,969)
Increase (decrease) for other contributions by the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	0	0	1,171	0	0	35,389	36,560	(75,956)	(39,396)	(57,518)	(96,914)
Increase (decrease) for transactions with treasury shares	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for changes in interests in subsidiaries that do not involve loss of control	0	0	0	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	0	(248,438)	(81,086)	(52,854)	25,075	(357,303)	778,025	420,722	(19,533)	401,189
Closing balance current period 12-31-2021	686,114	0	3	218	(2,187,535)	(114,225)	(103,830)	517,998	(1,887,371)	12,201,751	11,000,494	461,165	11,461,659

The attached notes 1 to 32 form an integral part of these consolidated financial statements.

PRIOR PERIOD - 12/2020 (ThUS\$)	Common shares		Legal and statutory reserves	Financial assets held for sale reserve	Foreign currency translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total other reserves	Retained Earnings (Accumulated Losses)	Total Equity Attributable to Parent Company Shareholders	Non-controlling interests	Total equity
	Share capital	Share premium											
Opening balance prior period 01-01-2020	686,114	0	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)	11,283,478	10,667,359	506,679	11,174,038
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) due to error corrections	0	0	0	0	0	0	0	0	0	0	0	0	0
Opening balance restated	686,114	0	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)	11,283,478	10,667,359	506,679	11,174,038
Changes in equity													
Comprehensive income													
Net income	0	0	0	0	0	0	0	0	0	190,653	190,653	15,333	205,986
Other comprehensive income	0	0	0	0	(180,007)	1,527	(63,691)	14,336	(227,835)	0	(227,835)	(19,139)	(246,974)
Comprehensive income	0	0	0	0	(180,007)	1,527	(63,691)	14,336	(227,835)	190,653	(37,182)	(3,806)	(40,988)
Capital increase	0	0	0	0	0	0	0	0	0	0	0	0	0
Dividends	0	0	0	0	0	0	0	0	0	(44,632)	(44,632)	0	(44,632)
Increase (decrease) for other contributions by the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Decrease (increase) for other distributions to the owners	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for transfers and other changes	0	0	0	0	0	0	0	0	0	(5,773)	(5,773)	(22,175)	(27,948)
Increase (decrease) for transactions with treasury shares	0	0	0	0	0	0	0	0	0	0	0	0	0
Increase (decrease) for changes in interests in subsidiaries that do not involve loss of control	0	0	0	0	0	0	0	0	0	0	0	0	0
Total changes in equity	0	0	0	0	(180,007)	1,527	(63,691)	14,336	(227,835)	140,248	(87,587)	(25,981)	(113,568)
Closing balance prior period 12-31-2020	686,114	0	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)	11,423,726	10,579,772	480,698	11,060,470

The attached notes 1 to 32 form an integral part of these consolidated financial statements.

## Consolidated Statements of Cash Flow

Note	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Statement of cash flow</b>		
<b>Cash flow from (used by) operating activities</b>		
Proceeds from operating activities		
Proceeds from selling goods and providing services	26,651,236	19,683,751
Proceeds from royalties, installments, commissions and other operating income	1	18
Proceeds from contracts for brokerage or trading	0	0
Proceeds from premiums and claims, annuities and other benefits arising on policies underwritten	4,130	671
Proceeds from leasing and subsequent sale of these assets	0	0
Other proceeds from operating activities	537,032	744,958
Payments		
Payments to suppliers for goods and services	(22,813,900)	(16,713,070)
Payments for brokering or trading contracts	0	0
Payments to and on behalf of employees	(1,142,263)	(1,061,308)
Payments for premiums and claims, annuities and other policy obligations	(15,657)	(13,776)
Payments for building or acquiring leased assets and subsequently sell them	(10,814)	0
Other payments for operating activities	(321,081)	(360,190)
Dividends paid	(796,582)	(93,388)
Dividends received	51,373	73,300
Interest paid	(385,238)	(391,831)
Interest received	39,005	29,789
Income taxes received (paid)	24,915	(19,513)
Other proceeds (payments)	4,407	11,130
<b>Net cash flow from (used by) operating activities</b>	<b>1,826,564</b>	<b>1,890,541</b>
<b>Cash flow from (used by) investing activities</b>		
Cash flows from the loss of control of subsidiaries or other businesses	171,602	3,500
Payments to obtain control of subsidiaries or other businesses	(3,027)	(9,344)
Payments to purchase non-controlling interests	(145,420)	(108,234)
Proceeds from the sale of equity or debt instruments of other entities	0	8,431
Other payments to acquire equity or debt instruments of other entities	0	459
Proceeds from sale of joint ventures	2,621	0
Payments to acquire interests in joint ventures	(7,759)	(15,376)
Loans to related companies	(1,891)	(9,450)
Proceeds from sales of property, plant and equipment	128,060	33,074
Acquisitions of property, plant and equipment	(1,661,864)	(1,764,536)
Proceeds from sales of intangible assets	0	5
Acquisitions of intangible assets	(31,204)	(55,309)
Proceeds from sales of other long-term assets	256,659	36,516
Acquisitions of other long-term assets	(218,918)	(207,491)
Proceeds from government subsidies	0	0
Cash advances and loans to third parties	16	(329)
Proceeds from the repayment of advances and loans granted to third parties	442	330
Payments related to futures, forward, options and swap contracts	10,879	0
Proceeds from futures, forward, options and swap contracts	0	10,264
Proceeds from related companies	11,250	10,000
Dividends received	0	0
Interest received	0	0
Income taxes received (paid)	0	0
Other proceeds (payments)	34,090	(64,603)
<b>Net cash flow from (used by) investing activities</b>	<b>(1,454,464)</b>	<b>(2,132,093)</b>

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Cash flow from (used by) financing activities</b>		
Proceeds from share issues	0	0
Proceeds from issuing other equity instruments	0	0
Payments to acquire treasury shares	0	0
Payments for other equity interests	0	0
Proceeds from long-term loans	204,430	1,078,284
Proceeds from short-term loans	382,694	579,945
<b>Total proceeds from loans</b>	<b>587,124</b>	<b>1,658,229</b>
Loans from related companies	0	3,250
Loan repayments	(1,139,130)	(1,357,392)
Repayment of finance lease liabilities	(67,020)	(58,718)
Repayment of lease liabilities	(73,702)	(80,278)
Loan repayments to related companies	(1,988)	0
Proceeds from government subsidies	0	63
Dividends paid	0	0
Interest paid	0	0
Income taxes received (paid)	0	0
Other proceeds (payments)	(3,524)	(13,706)
<b>Net cash flow from (used by) financing activities</b>	<b>(698,240)</b>	<b>151,448</b>
<b>Increase (decrease) in cash &amp; cash equivalents before effect of exchange rate variations</b>	<b>(326,140)</b>	<b>(90,104)</b>
<b>Effect of exchange rate variations on cash and cash equivalents</b>		
Effect of exchange rate variances on cash and cash equivalents	(152,838)	21,798
Net increase (decrease) in cash and cash equivalents	(478,978)	(68,306)
Cash and cash equivalents at the start of the year	3.1 2,146,581	2,214,887
Cash and cash equivalents at the end of the year	3.1 1,667,603	2,146,581

The attached notes 1 to 32 form an integral part of these consolidated financial statements.



## NOTE 1. CORPORATE INFORMATION

Empresas Copec S.A. is a financial holding company that operates in a variety of business sectors through its subsidiaries and associates. Since its inception in 1934, the Parent Company has distributed liquid fuels. This business was transferred to a new subsidiary in October 2003.

Empresas Copec group currently has two large specialist areas, which are natural resources and energy. The natural resources area covers the Company's businesses in the forestry, fishing and mining industries. The energy area covers the Company's businesses in distributing liquid fuel, liquid petroleum gas and natural gas, as well as electricity generation. All of these sectors are strongly linked to the growth and development of the country.

The Company's main subsidiaries and associates include Celulosa Arauco y Constitución S.A.(Arauco), Copec S.A., Abastible S.A., Sociedad Nacional de Oleoductos S.A., Metrogas S.A., Corpesca S.A., Orizon S.A., Pesquera Iquique-Guanaye S.A., Inmobiliaria Las Salinas Limitada, Inversiones Alxar S.A. and Alxar Internacional SpA. The Group includes the subsidiaries Terpel and Nortessantandereana de Gas in Colombia, Mapco in the USA, Solgas in Peru, and Duragas in Ecuador through Copec S.A. and Abastible S.A, and the associate Tafisa in Spain/Portugal/Germany/South Africa through Arauco, and several other related international companies.

Empresas Copec S.A. is the group's Parent Company and is a publicly held corporation registered in the Securities Registry under No. 0028. The Company is regulated by the "Comisión para el Mercado Financiero" (Chilean Financial Markets Commission) (hereinafter the "CMF"). The Company's legal address is 150, El Golf, 17th floor, Las Condes, Santiago, Chile. Its Chilean identification number is 90,690,000-9.

Empresas Copec S.A. is controlled by Antarchile S.A., which holds 60.82% of the Company's shares. Antarchile S.A. is a publicly held corporation that is registered in the Securities Registry under No. 0342 and is regulated by the FMC.

The final controllers of Empresas Copec S.A. and AntarChile S.A. are Mr. Roberto Angelini Rossi and Ms. Patricia Angelini Rossi, who exercise control through Inversiones Angelini y Cía. Ltda., which owns 63.4015% of AntarChile S.A.

These consolidated financial statements were prepared on a going concern basis.

The consolidated financial statements as of December 31, 2021 were approved by the Board of Directors at its Ordinary Meeting 2,696 held on March 4, 2022, and their publication was approved on the same date. The financial statements of the subsidiaries were approved by their respective Management.

The consolidated financial statements as of December 31, 2020 were approved by the Board of Directors at its Extraordinary Meeting 2,679 held on March 05, 2021, and their publication was approved on the same date. The financial statements of the subsidiaries were approved by their respective Management.

## Capital Management

Capital management refers to managing the Company's equity. The purpose of the capital management policies of the Empresas Copec S.A. Group is:

- To safeguard the Company's normal operations and secure the long-term continuity of the business;
- To secure financing for new investments in order to maintain sustained growth;
- To maintain an appropriate capital structure, in accordance with economic cycles that affect the business and the nature of the industry;
- To maximize the Company's value, providing investors with an adequate return on their investment.

Empresas Copec S.A. has a financial policy that establishes guidelines on debt limits, types, currencies and terms.

Capital requirements are tailored to meet the Company's financing needs, while at the same time taking care to maintain appropriate liquidity levels and to comply with the financial covenants established in its loan contracts. The Company manages its capital structure based on prevailing economic conditions in order to mitigate risks from adverse market conditions and take advantage of any opportunities that may arise to improve its liquidity position.

The financial structure of Empresas Copec S.A. and its subsidiaries as of December 31, 2021 and December 31, 2020 is as follows:

	<b>12.31.2021</b>	<b>12.31.2020</b>
	<b>ThUS\$</b>	<b>ThUS\$</b>
Total equity	11,461,659	11,060,470
Bank loans	2,595,347	2,943,256
Lease liabilities	659,906	758,357
Bonds	5,489,829	6,031,618
<b>Total</b>	<b>20,206,741</b>	<b>20,793,701</b>

## NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These consolidated financial statements have been prepared in accordance with International Financial Reporting Standards issued by the International Accounting Standards Board (“IASB”), which have been adopted wholly, explicitly and without reserve.

These consolidated financial statements are presented in thousands of US dollars and have been prepared on the basis of the accounting records of Empresas Copec S.A., its subsidiaries and associates.

### 2.1 Bases of presentation

These consolidated financial statements for Empresas Copec S.A. and subsidiaries, include the consolidated statements of financial position as of December 31, 2021 and 2020, the corresponding consolidated statements of net income by function and comprehensive income for the years ended December 31, 2021 and 2020, and the consolidated statements of changes in equity and cash flow for the years ended December 31, 2021 and 2020.

During the preparation of the consolidated financial statements, certain accounting estimates have been used to quantify some assets, liabilities, income and expenses. In addition, Management is required to apply its judgment when applying the accounting policies of the Empresas Copec Group. The areas that involve a greater degree of judgment or complexity or in which the assumptions and estimates are significant for the consolidated financial statements are described in Note 5.

### New accounting pronouncements.

At the date these consolidated financial statements were issued, the following accounting pronouncements had been issued by the IASB, relating to new standards, interpretations and amendments. Those that are not yet mandatory as of the reporting date have not been adopted early:

### Recent accounting pronouncements

a) The following standards, interpretations and amendments are mandatory for the first time for financial periods beginning on January 1, 2021.

Standards and amendments	Contents	Application date
IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 Amendments	Reference interest rate reform  Addresses the problems that arise from reference interest rate reform, and from replacing one reference rate with another.	January 1, 2021
IFRS 16 Amendment	Lease concessions The practical case for IFRS 16 Leases is extended by one year, to assist lessees in accounting for lease concessions related to the COVID-19 pandemic.	January 1, 2021
IFRS 4 Amendment	Insurance contracts Deferral of IFRS 9, which defers the date of application of IFRS 17 until January 1, 2023 and changes the date for the temporary exemption in IFRS 4 applying to IFRS 9 until January 1, 2023.	January 1, 2021

Adopting the standards, amendments and interpretations described above does not have a significant impact on the consolidated financial statements.

b) Standards, interpretations and amendments issued, but not yet mandatory and which have not been adopted early.

Standards and amendments	Contents	Application Date
IFRS 3 Amendment	Business combinations Minor amendments to update the references to the Conceptual Framework for Financial Reporting, without changing the requirements for business combinations.	January 1, 2022
IAS 16 Amendment	Property, plant and equipment Prohibits companies from deducting the proceeds from the sale of items produced while the company is preparing an asset for its intended use from the cost of property, plant and equipment.	January 1, 2022
Annual Improvements to IFRS Standards Cycle 2018-2020	IFRS 9: Financial Instruments Clarifies the fees that should be included in the 10% test when derecognizing financial liabilities.  IFRS 16: Leases Amendment to example 13 to remove the illustration of the lessor's payments for lease improvements.  IFRS 1: First-time Adoption of International Financial Reporting Standards Allows entities that have valued their assets and liabilities at their book values in their parent company's accounts to also value cumulative translation differences using the amounts reported by the parent company.  IAS 41: Agriculture Elimination of the requirement for entities to exclude tax cash flows when measuring fair value under IAS 41.	January 1, 2022
IAS 37 Amendment	Provisions, contingent liabilities and contingent assets Clarifies the unavoidable costs that must be included when assessing whether an onerous contract will generate losses.	January 1, 2022
IAS 1 and IAS 8 Amendments	Presentation of Financial Statements and Accounting Policies Improve disclosures of accounting policies and to help financial statement users to distinguish between changes in accounting estimates and changes in accounting policies.	January 1, 2023
IFRS 17	Insurance contracts Replaces IFRS 4. Changes the accounting for all entities that issue insurance contracts and investment contracts	January 1, 2023
IAS 1 Amendment	Presentation of financial statements regarding the classification of liabilities. Clarifies that liabilities will be classified as current or non-current depending on the rights at the end of the reporting period.	January 1, 2024
IAS 12	Deferred taxes related to assets and liabilities arising from a single transaction These amendments require companies to recognize deferred taxes on the initial recognition of transactions that result in equal amounts of taxable and deductible temporary differences.	January 1, 2023
IFRS 10 and IAS 28 Amendment	"Consolidated Financial Statements" and "Investments in Associates and Joint Ventures" Addresses an inconsistency between the requirements of IFRS 10 and IAS 28 in the treatment of the sale or provision of goods between an investor and its associate or joint venture.	Undetermined

Empresas Copec S.A. and subsidiaries believe that adopting the standards, amendments and interpretations described above will not significantly affect its consolidated financial statements when they are first applied.

## 2.2 Basis of consolidation

### a) Subsidiaries

Subsidiaries are all companies (including special purpose vehicles) that expose the Group to, or give it the right to, variable returns arising from that investment, and the Group can affect such returns through its ability to direct the company's business. Subsidiaries are consolidated from the date on which control is transferred and are excluded from consolidation from the date that control ceases.

The Group uses the *acquisition method* to account for the acquisition of subsidiaries. Acquisition cost is the fair value of the assets, equity instruments and liabilities at the date of exchange. The identifiable assets, liabilities and contingencies assumed in a business combination are initially valued at fair value as of the acquisition date, regardless of the scope of minority interests. Goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities. If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is recognized directly as a gain in income, as negative goodwill.

Intercompany transactions and balances and unrealized gains on transactions between entities are eliminated. Unrealized losses are also eliminated, unless that transaction provides evidence that the asset transferred is impaired. The accounting policies of subsidiaries are amended, when it is necessary to ensure that Group policies have been consistently applied.

These consolidated financial statements include the consolidated figures of Abastible S.A. and subsidiaries, Celulosa Arauco y Constitución S.A. and subsidiaries, Copec S.A. and subsidiaries, Inversiones Alxar S.A. and subsidiaries, EC Investrade Inc., Pesquera Iquique-Guanaye S.A. and subsidiaries, Inmobiliaria Las Salinas Ltda., Sociedad Nacional de Oleoductos S.A. (included in held-for-sale) Inversiones Nueva Sercom Ltda. and Alxar Internacional SpA.

The direct and indirect shareholdings as of December 31, 2021 and 2020 are detailed as follows:

Chilean ID number	Company	Ownership interest		
		Direct	Indirect	Total
91,806,000-6	ABASTIBLE S.A.	99.2023	0.0000	99.2023
93,458,000-1	CELULOSA ARAUCO Y CONSTITUCION S.A.	99.9999	0.0000	99.9999
99,520,000-7	COPEC S.A.	99.9996	0.0004	100.0000
76,320,907-5	INVERSIONES ALXAR S.A.*	99.9997	0.0003	100.0000
76,320,907-5	MINERA CAMINO NEVADO *	0.0000	0.0000	0.0000
91,123,000-3	PESQUERA IQUIQUE-GUANAYE S.A.	50.4243	31.8439	82.2682
88,840,700-6	INMOBILIARIA LAS SALINAS LTDA.	99.9740	0.0260	100.0000
81,095,400-0	SOCIEDAD NACIONAL DE OLEODUCTOS S.A.	0.0000	52.6857	52.6857
76,306,362-3	INVERSIONES NUEVA SERCOM LTDA.	99.9740	0.0260	100.0000
76,879,169-4	ALXAR INTERNACIONAL SpA	100.0000	0.0000	100.0000
Foreign	EC INVESTRADE INC.	100.0000	0.0000	100.0000

\* On June 24, 2021, Minera Camino Nevado Ltda. was terminated. As a result, Inversiones Alxar S.A. became a direct subsidiary.

The following companies indirectly form part of these consolidated financial statements as of December 31, 2021 and 2020, as a result of consolidating financial information for these subsidiaries:

Empresas Copec S.A. - Consolidated Financial Statements as of December 31, 2021

Chilean ID number	Company	Ownership interest			
		Direct	12.31.2021 Indirect	Total	12.31.2020
					Total
76,565,182-4	ABASTIBLE INTERNACIONAL SpA	0.0000	99.2023	99.2023	99.2023
79,927,130-3	ADM. CENTRAL DE ESTACIONES DE SERVICIOS LTDA.	0.0000	100.0000	100.0000	100.0000
79,689,550-0	ADM. DE ESTACIONES DE SERVICIOS SERCO LTDA.	0.0000	100.0000	100.0000	100.0000
77,614,700-1	ADM. DE SERVICIOS DE RETAIL LTDA.	0.0000	100.0000	100.0000	100.0000
79,927,140-0	ADM. DE SERVICIOS GENERALES LTDA.	0.0000	100.0000	100.0000	100.0000
77,215,640-5	ADM. DE VENTAS AL DETALLE LTDA.	0.0000	100.0000	100.0000	100.0000
96,547,510-9	ARAUCO BIOENERGIA S.A.	0.0000	99.9780	99.9780	99.9780
76,620,842-8	ARAUCO NUTRIENTES NATURALES SpA(1)	0.0000	0.0000	0.0000	99.9781
76,000,605-K	ARCO ALIMENTOS LTDA.	0.0000	100.0000	100.0000	100.0000
85,840,100-3	COMPAÑIA DE SERVICIOS INDUSTRIALES LTDA.	0.0000	100.0000	100.0000	100.0000
96,668,110-1	COMPAÑIA LATINOAMERICANA PETROLERA S.A.	0.0000	60.0000	60.0000	60.0000
96,623,630-2	COMPAÑIA MINERA CAN CAN S.A.(7)	0.0000	0.0000	0.0000	100.0000
76,188,354-2	COMPAÑIA MINERA LA MERCED S.A.	0.0000	0.0000	0.0000	100.0000
76,188,363-1	COMPAÑIA MINERA PASO SAN FRANCISCO S.A.	0.0000	0.0000	0.0000	100.0000
76,188,378-K	COMPAÑIA MINERA SIERRA NORTE S.A.	0.1000	99.9000	100.0000	100.0000
76,528,658-1	COMPLEMENTO FILIALES SpA	0.0000	100.0000	100.0000	100.0000
96,657,900-5	CONSORCIO PROTECCION FITOSANITARIA FORESTAL S.A.	0.0000	56.4650	56.4650	57.1039
77,107,835-4	COPEC VOLTEX SpA.	0.0000	100.0000	100.0000	100.0000
76,600,822-4	COPEC OVERSEAS SpA	0.0000	100.0000	100.0000	100.0000
96,942,120-8	COPEC AVIATION S.A. (FORMERLY AIR BP COPEC S.A.)	0.0000	100.0000	100.0000	100.0000
76,054,381-0	CULTIVOS PACHINGO S.A.	0.0000	68.6940	68.6940	0.0000
76,208,888-6	EIMDAC SpA.	0.0000	80.0000	80.0000	80.0000
76,068,320-5	ESTUDIOS Y DESARROLLOS DE GAS LTDA.	0.0000	99.2102	99.2102	99.2102
85,805,200-9	FORESTAL ARAUCO S.A.	0.0000	99.9781	99.9781	99.9781
93,838,000-7	FORESTAL CHOLGUAN S.A.	0.0000	98.5976	98.6100	98.5976
76,049,140-K	FORESTAL LOS LAGOS S.A.(2)	0.0000	0.0000	0.0000	79.9825
76,172,285-9	FLUX SOLAR ENERGÍAS RENOVABLES S.P.A	0.0000	80.0000	80.0000	80.0000
76,107,630-2	GAS LICUADO MOTOR LTDA.	0.0000	99.2120	99.2120	99.2120
76,349,706-2	HUALPEN GAS S.A.	0.0000	99.2023	99.2023	99.2023
96,563,550-5	INVERSIONES ARAUCO INTERNACIONAL LTDA.	0.0000	99.9780	99.9780	99.9780
79,990,550-7	INVESTIGACIONES FORESTALES BIOFOREST S.A.	0.0000	99.9781	99.9781	99.9781
96,510,970-6	MADERAS ARAUCO S.A.(FORMERLY PANELES ARAUCO S.A.)	0.0000	99.9590	99.9590	99.9780
76,268,260-5	MUELLE PESQUERO MARÍA ISABEL LTDA.	0.0000	82.2680	82.2680	82.2680
96,929,960-7	ORIZON S.A.	0.0000	68.6930	68.6930	68.6939
77,088,206-0	PRONTO BOX SPA	0.0000	100.0000	100.0000	100.0000
76,375,371-9	SERVICIOS AEREOS FORESTALES LTDA	0.0000	99.9780	99.9780	99.9780
96,637,330-K	SERVICIOS LOGISTICOS ARAUCO S.A.	0.0000	99.9780	99.9780	99.9780
78,953,900-6	SERVICIOS Y TRANSPORTES SETRACOM LTDA.	1.0000	98.2103	99.2103	99.2103
77,088,206-0	SOLUCIONES DE MOVILIDAD SpA.	0.0000	100.0000	100.0000	0.0000
79,904,920-1	TRANSPORTES DE COMBUSTIBLES CHILE LTDA.	0.0000	100.0000	100.0000	100.0000
79,874,200-0	VIA LIMPIA SpA.	0.0000	100.0000	100.0000	100.0000
-	AGENCIAMIENTO Y SERV. PROFESIONALES S.A.(4)	0.0000	0.0000	0.0000	99.9780
-	ARAUCO ARGENTINA S.A.	0.0000	99.9590	99.9590	99.9590
-	ARAUCO AUSTRALIA PTY LTD.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO CANADA (FORMERLY FLAKEBOARD COMPANY LTD)	0.0000	99.9776	99.9776	99.9776
-	ARAUCO COLOMBIA S.A.	0.0000	99.9779	99.9779	99.9779
-	ARAUCO DO BRASIL S.A.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO EUROPE COOPERATIEF U.A.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO FLORESTAL ARAPOTI S.A.	0.0000	99.9780	99.9780	79.9824
-	ARAUCO FOREST BRASIL S.A.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO QUÍMICA S.A. DE C.V.(5)	0.0000	0.0000	0.0000	99.9780
-	ARAUCO INDUSTRIA DE PAINES LTDA.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO INDUSTRIA DE MEXICO S.A. DE C.V	0.0000	99.9779	99.9779	99.9779
-	ARAUCO MIDDLE EAST DMCC	0.0000	99.9780	99.9780	99.9776
-	ARAUCO NORTH AMERICA, INC.	0.0000	99.9777	99.9777	99.9777
-	ARAUCO PARTICIPACIONES FLORENTAIS LTDA.	0.0000	99.9780	99.9780	0.0000
-	ARAUCO PERU S.A.	0.0000	99.9780	99.9780	99.9780
-	ARAUCO SERVQUIMEX DE C.V (4)	0.0000	0.0000	0.0000	99.9780
-	ARAUCO WOOD CHINA COMPANY LIMITED.	0.0000	99.9780	99.9780	99.9780
-	ARAUCOMEX S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780
-	ARAUCOMEX SERVICIOS S.A. DE C.V.	0.0000	99.9780	99.9780	99.9780
-	COPEC CANAL INC.	0.0000	100.0000	100.0000	100.0000
-	COPEC INC. S.A. (USA)	0.0000	100.0000	100.0000	100.0000
-	DURAGAS S.A.	0.0000	99.2023	99.2023	99.2023
-	EMPRENDIMIENTOS FLORESTAIS SANTA CRUZ LTDA.	0.0000	99.9774	99.9774	99.9774
-	GASAN DE COLOMBIA S.A. ESP.	0.0000	50.5145	50.5145	50.5145
-	LEASING FORESTAL S.A.	0.0000	99.9590	99.9590	99.9590
-	MADERAS ARAUCO COSTA RICA S.A.	0.0000	99.9780	99.9780	99.9780
-	MAHAL EMPRENDIMIENTOS E PARTICIPACIONES S.A.	0.0000	99.9780	99.9780	99.9780
-	MAPCO EXPRESS INC	0.0000	100.0000	100.0000	100.0000
-	NORTESANTANDEREANA DE GAS S.A. ESP	0.0000	50.5882	50.5882	50.5882
-	NOVO OESTE GESTAO DE ACTIVOS FLORESTAIS S.A.	0.0000	99.9780	99.9780	99.9780
-	ODD INDUSTRIES SpA	0.0000	86.5965	86.5965	86.5965
-	ORGANIZACIÓN TERPEL S.A.	0.0000	58.5100	58.5100	58.5100
-	ORIZON FOODS LLC.	0.0000	68.6930	68.6930	68.6939
-	PRIME - LINE, INC.(6)	0.0000	0.0000	0.0000	99.9777
-	SEMAPESA	0.0000	99.2003	99.2003	99.2003
-	SOLGAS AMAZONIA S.A.(3)	0.0000	0.0000	0.0000	99.1723
-	SOLGAS S.A.	0.0000	99.1720	99.1720	99.1720
-	TABLERED ARAUCOMEX S.A. DE C.V.(5)	0.0000	0.0000	0.0000	99.9780

(1) Company merged into the indirect subsidiary Forestal Arauco S.A.

(2) Interest sold in March 2021

(3) Company merged into the indirect subsidiary Solgas S.A.

(4) Company merged into the subsidiary Araucomex Servicios S.A. de C.V. in November 2021

(5) Company merged into the subsidiary Arauco Industria de México S.A. de C.V. in November 2021

(6) Company merged into Arauco North America Inc. subsidiary in December 2021

(7) Company sold in December 2021

The principal purchases and sales of shares, capital increases and decreases, mergers and divisions at indirect subsidiaries and associates as of the reporting date are as follows:

A) Energy Sector

Creation and acquisition of companies at the subsidiary Copec S.A.

- On December 20, 2021, Copec S.A. gained control of Dhemax Ingenieros SpA when it acquired 80% of the shares for ThUS\$ 731 (ThCh\$ 618,600). Its business is technological integration and development, and it focuses on technological solutions for energy and fleet management.

- On June 30, 2020, Copec S.A. and the indirect subsidiary Complemento Filiales SpA. gained control of Copec Aviation S.A. (formerly Air BP Copec S.A.) by acquiring all its shares held by a third party. This increased the Group's participation to 100% at a total cost of ThUS\$ 1,055. Its business is the wholesale or retail storage, supply, maintenance, transport, marketing and distribution of aviation fuels in general. Prior to this acquisition, the investment was treated as a joint venture.

- On May 8, 2020, Copec S.A. gained control of EMOAC SpA by acquiring an 80% interest for ThUS\$ 2,394. Its business is providing consultancy services, developing negotiation processes for supply contracts, undertaking market and investment research, creating opportunities and developing projects and technologies in the electricity business.

B) Forestry Sector

- On December 2, 2021, the indirect subsidiary Arauco Forest Brasil S.A. acquired from Stora Enso Amsterdam B.V. its 20% interest in Arauco Florestal Arapoti S.A., leaving the subsidiary Arauco with a 100% interest.

- On March 10, 2021, the subsidiary Arauco sold its total interest in Forestal Los Lagos SpA (formerly S.A.) for ThUS\$ 48,000 through its subsidiary Forestal Arauco S.A. This transaction generated a gain of ThUS\$ 20,381, which is presented in Other income in the statement of net income.

- In December 2020, the subsidiary Arauco's indirect subsidiary Maderas Arauco S.A. acquired 86.6155% of ODD Industries SpA, a pioneer in industrial artificial intelligence (IAI) for ethical purposes. The price for the shares acquired in this transaction was equivalent to ThUS\$ 6,773 as of June 30, 2021, from a total of ThUS\$ 8,531.

As of December 31, 2021, an impairment loss of ThUS\$ 6,110 was calculated on the high price paid for this investment. This was presented in the consolidated statement of net income in Other expenses by function.

- On May 19, 2020, a capital increase at the subsidiary Celulosa Arauco y Constitución S.A. was approved for up to US\$ 700 million, by issuing shares.

On September 24, 2020, a portion of this capital increase was subscribed and paid by the Company's shareholders, amounting to US\$ 250 million.

On April 30, 2021, another portion of this capital increase was subscribed and paid by the Company's shareholders, amounting to US\$ 200 million.

- On December 14, 2021, Empresas Copec S.A. acquired 26,346 shares of the subsidiary Celulosa Arauco y Constitución S.A., which belonged to non-controlling shareholders.

b) Non-controlling interests

The Group applies the policy of considering transactions with non-controlling interests as transactions with independent third parties. When non-controlling interests are acquired, the difference between the acquisition price and the corresponding interest in the book value of the subsidiary's net assets is recognized in equity. Gains or losses on the disposal of non-controlling shares, whilst control is retained, are recognized in equity.

When the Group ceases to have control or significant influence, any retained interest in the entity is valued at fair value through profit and loss. Fair value is the initial value when subsequently accounted for as an associate, joint venture or financial asset. The amounts previously recognized in other comprehensive income are reclassified to net income.

c) Joint ventures

As from January 1, 2013 the IASB issued IFRS 11 "Joint arrangements" that classifies joint agreements into two types, based on the rights and obligations of the parties to the agreement, the structure, the legal framework, the contractual terms and other events and circumstances: 1) Joint ventures, where the parties have control over the agreement and rights over the net assets of the jointly controlled entity, which is accounted for using the equity method; and 2) Joint operations, where the parties have control over the transactions, rights over the assets and liabilities that relate to the agreement, in which the joint operator must acknowledge its assets, liabilities and transactions, including its stake in those that it jointly operates.

d) Associates

Associates are entities over which the Parent Company exercises significant influence but does not have control. This is generally the result of an ownership interest of between 20% and 50% of the voting rights. Significant influence is the power to participate in the financial and operational policy decisions of the investee, but to control or jointly control it.

Investments in associates are accounted for using the *equity method* and they are initially recognized at cost. The book value of these investments is increased or decreased to recognize the corresponding share of net income for the period and comprehensive income. Investments in associates include purchased goodwill (net of any accumulated impairment loss).



The share of losses or gains subsequent to the acquisition of associates is recognized in income, and the share of other comprehensive income subsequent to the acquisition is recognized in other comprehensive income. When the Group's share of the losses of an associate is greater than or equal to its investment, including any unsecured accounts receivable, additional losses are not recognized, unless the Group has incurred legal obligations or made payments on behalf of the associate.

Unrealized gains on transactions between the Group and its associates are eliminated in proportion to the ownership interest in such associates. Unrealized losses are also eliminated, unless the transaction provides evidence of a loss due to the impairment of the transferred asset. The accounting policies of associates are amended when it is necessary to ensure that Group policies have been consistently adopted.

Investments in associates are described in Note 21.

### 2.3 Financial information of operating segments

IFRS 8 requires companies to adopt the "Management Approach" to disclose information about the results of their operating segments. In general, this is the information that Management uses internally to evaluate segment performance and to determine how to assign resources to segments. In this context Management means the Board of Directors.

A business segment is a group of assets and operations that supply products or services that are subject to risks and returns that differ from other business segments. A geographic segment provides products or services in a concrete financial environment that is subject to risks and returns that differ from other segments that operate in other financial environments.

The Group has chosen operating segments based on its main subsidiaries: Celulosa Arauco y Constitución S.A., Copec S.A., Abastible S.A., Sociedad Nacional de Oleoductos S.A. and Pesquera Iquique-Guanaye S.A.

Segment financial information is described in Note 30.

### 2.4 Transactions in currencies other than the functional currency

#### a) Functional currency and presentation currency

The entries included in the financial statements of each of the entities belonging to the Group are valued using the currency of the primary economic environment in which that entity operates ("functional currency"). The functional currencies of the Parent Company and the main subsidiaries and associates are presented in the table below:

	<b>Functional currency</b>
Empresas Copec S.A.	US dollar
Celulosa Arauco y Constitución S.A.	US dollar
Copec S.A.	Chilean peso
Abastible S.A.	Chilean peso
Pesquera Iquique- Guanaye S.A.	US dollar
Sociedad Nacional de Oleoductos S.A.	Chilean peso
Metrogas S.A.	Chilean peso
Aprovisionadora Global de Energía S.A.	US dollar
Inversiones Alxar S.A.	US dollar
Alxar Internacional SpA.	US dollar
Inmobiliaria Las Salinas Ltda.	Chilean peso

The consolidated financial statements are presented in US dollars, which is the functional currency of Empresas Copec S.A. The subsidiaries of the forestry and fishing sectors, whose functional currency is the US dollar, represent 67.0% of the Company's consolidated assets, 80.9% of its liabilities, 59.2% of its gross margin and 69.5% of its EBITDA as of December 31, 2021. These are predominantly export sectors, and consequently, the majority of their revenue is denominated in US dollars. Likewise, a significant portion of their costs are indexed to the US dollar, and their financial liabilities are also US dollar-denominated. Both sectors perform their accounting in US dollars.

b) Transactions and balances

Transactions in currencies other than the functional currency are converted to the functional currency using the exchange rates prevailing as of the dates of the transactions. Losses and gains in foreign currency that arise from the settlement of these transactions and the conversion of foreign-currency-denominated monetary assets and liabilities to the period-end exchange rates are recognized in income, except when they are deferred to net equity, as is the case with cash flow hedges and net investment hedges.

Changes in the fair value of monetary securities denominated in foreign currencies that are classified as held for sale are categorized as exchange differences resulting from changes in the amortized cost of the security or other changes in the book value of the security. Exchange differences are recognized in income for the period, and other changes in the book value are recognized in net equity.

Exchange differences for non-monetary items such as equity instruments at fair value through profit and loss are presented as part of the gain or loss in fair value. Exchange differences from non-cash items, such as equity instruments classified as financial assets held-for-sale, are included in equity, in the revaluation reserve.

## c) Group entities

The income and financial position of all of the entities belonging to Empresas Copec Group (none of which uses the currency of a hyperinflationary economy) that have a functional currency other than the presentation currency are converted to the presentation currency as follows:

- i. Assets and liabilities of each statement are converted at the exchange rates as of the reporting date;
- ii. The income and expenses of each account are converted at average exchange rates (unless the average is not a reasonable approximation of the cumulative effect of exchange rates as of the transaction dates, in which case the income and expenses are converted on the transaction dates); and
- iii. All resulting exchange differences are recognized in comprehensive income.

In consolidation, exchange differences arising from the conversion of a net investment in foreign entities, or from foreign-currency-denominated loans and other instruments designated as hedges for those investments, are recorded in net equity. When the investments are sold, the resulting exchange differences are recognized in income as part of the loss or gain on the sale.

Adjustments to goodwill and fair value that arise from the acquisition of a foreign entity, or an entity with a functional currency other than the US dollar, are treated as assets and liabilities belonging to the foreign entity and are converted at the exchange rate as of the reporting date.

## d) Translation basis

Assets and liabilities denominated in Chilean pesos, Unidades de Fomento or UF, which is an indexed Chilean peso currency, and other currencies have been converted in US dollars at the exchange rate as of the closing date of the consolidated financial statements, as follows:

<b>Exchange rates to the US dollar</b>	<b>12.31.2021</b>	<b>12.31.2020</b>
Chilean peso (CLP)	844.69	710.95
Argentine pesos (ARS)	102.69	84.02
Brazilian real (BRL)	5.69	5.18
Unidad de Fomento (UF)	0.027	0.024
Euro (€)	0.88	0.82
Colombian pesos (COP)	3,949.77	3,474.51
Peruvian nuevo sol (PEN)	3.97	3.62

## 2.5 Property, plant and equipment

Property, plant and equipment mainly includes forestry lands, production and storage plants, retail sales branches, service stations, offices and construction works in progress. These items are presented at historical cost less the corresponding depreciation.

Historical cost includes expenses that are directly attributable to the acquisition of the asset.

Subsequent costs are added to the initial value of the asset or they are recognized as a separate asset, only when it is likely that the future financial benefits associated with these components will flow to the Company and the cost of the component can be reliably determined. The value of the component that was substituted is written off for accounting purposes. Other repairs and maintenance are charged to income for the period in which they are incurred.

Depreciation is calculated using the *straight-line method*, including any impairment adjustments. The amount presented in the consolidated statement of financial position represents the cost less accumulated depreciation and any impairment losses.

The average estimated useful lives of the main asset categories are as follows:

	<b>Average Useful Life</b>
Buildings and construction	53
Plant and equipment	23
IT equipment	5
Fixtures and fittings	15
Motor vehicles	6
Other property, plant and equipment	20

The residual value and useful lives of assets are reviewed, and adjusted if necessary, at the end of each annual reporting period.

When the book value of an asset exceeds its estimated recoverable amount, the book value is immediately reduced to the recoverable amount.

Losses and gains on the sale of property, plant and equipment are calculated by comparing the proceeds obtained with the book value, and they are recorded in the statement of comprehensive income.

Costs can also include losses and gains on qualified foreign currency cash flow hedges on the purchase of property, plant and equipment.

## 2.6 Biological assets

IAS 41 requires biological assets to be presented in the statement of financial position at fair value. Standing plantations are recorded at fair value less the estimated costs at harvesting, considering that the fair value of these assets can be reliably measured.

The valuation of plantations is based on discounted cash flow models, which means that the fair value of biological assets is calculated using cash flows from continuing operations, that is, on the basis of sustainable forestry management plans considering the growth potential of these plantations. This valuation is performed on the basis of each stand identified and for each type of tree species.

New plantations during the year are valued at cost, which is equivalent to their fair value at that date. After 12 months, they are valued using the method explained in the preceding paragraph.

The plantations presented in current assets are plantations that will be harvested and sold in the short term.

Biological growth and changes in fair value are recognized in the consolidated income statement under Other income by function.

The valuation of biological assets is described in Note 7.

## 2.7 Investment property

Investment properties are held to earn a long-term return, and they are not occupied by the Group. Investment property is accounted for at historical cost.

Lands held under operating lease contracts are classified as and accounted for as real estate investments when they meet the remaining conditions for a real estate investment.

Real estate investments also include lands whose future use has not yet been determined as of the reporting date.

Investment property is initially recognized at cost, including transaction costs. Subsequently, investment property is valued at cost less accumulated depreciation and any accumulated impairment losses.

## 2.8 Intangible Assets

### a) Goodwill

Goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities.

Goodwill that is recognized separately is tested for impairment on an annual basis or more frequently when events or circumstances indicate potential impairment, and is valued at cost less accumulated impairment losses. Gains and losses on the sale of an entity include the book value of goodwill related to the entity being sold.

Goodwill is assigned to Cash Generating Units (CGUs) in order to test for impairment losses. The assignment is made to the CGUs that are expected to benefit from the business combination that gave rise to the goodwill.

b) Patents and trademarks

Industrial patents are valued at historical cost. They have a finite useful life and are measured at cost less accumulated amortization. Amortization is calculated linearly over their expected useful lives.

Trademarks acquired through business combinations are measured at fair value at the date of acquisition. The fair value of an intangible asset reflects expectations about the likelihood that future economic benefits embodied in the asset will flow to the entity. The Company has determined that such intangible assets have indefinite useful lives and therefore are not subject to amortization. However, by the nature of these assets with indefinite useful lives, they are reviewed and tested for impairment annually and at any time when there is an indication that the asset may be impaired.

c) Concessions and other rights

Concessions and other rights are presented at historical cost. They have a finite useful life and are recorded at cost less accumulated amortization. Amortization is calculated using the straight-line method over the terms established in the contracts.

d) Fishing rights

Authorizations for fishing activities are presented at historical cost. There is no finite useful life for the use of such rights, and therefore they are not subject to amortization. The subsidiary tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

e) Water rights

Water rights acquired from third parties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

f) Easements

Easement rights are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

g) Mining properties

Mining properties are presented at historical cost. There is no finite useful life for the use of these rights, and therefore they are not subject to amortization. The Company tests intangible assets with indefinite useful lives for impairment on an annual basis and every time there is an indication that the intangible asset may be impaired. If detected, the Company adjusts their value with a charge to net income.

h) IT programs

The costs of acquiring software licenses and preparing them to operate a specific program are capitalized. These costs are amortized over their estimated useful lives.

Expenses related to the development or maintenance of software programs are recognized as expenses when they are incurred. The costs directly related to the production of unique and identifiable software programs that are likely to generate financial benefits in excess of their costs for more than one year, are recognized as intangible assets. Direct costs include the expenses of the personnel that develop software programs, as well as an appropriate percentage of general expenses.

Development costs for IT programs recognized as assets are amortized over their estimated useful lives, which shall not exceed five years.

i) Research and development expenses

Research expenses are recognized as expenses when they are incurred. Costs incurred on development projects related to the design and testing of new or improved products are recorded as an intangible asset when the following requirements are met.

- It is technically feasible to fully produce the intangible asset, to the point where it can be used or sold.
- Management intends to complete the intangible asset, and to use or sell it.
- The Company can use or sell the intangible asset.
- The Company can demonstrate how the intangible asset is likely to generate financial benefits in the future.
- The Company has sufficient technical, financial or other resources, to complete development and to use or sell the intangible asset.
- The expenditure attributable to developing it can be reliably measured.

Other development expenses are recognized as expenses when they are incurred. Development costs previously recognized as expenses are not recognized as assets in a subsequent period. Development

projects with a finite useful life that have been capitalized are amortized using the straight-line method, from the date commercial production commences, over the period during which they are expected to generate benefits, which shall not exceed 10 years.

Development assets are tested for impairment losses annually, in accordance with IAS 36.

j) Customer portfolio

This is the long-term value of the relationships with its customers, as a result of sales of products and services by its sales team. These relationships will produce sales orders, which will generate revenue and cost of sales. Their useful lives of 15 years are based on the long-term business plan.

2.9 Interest costs

Interest costs incurred to construct any qualified asset are capitalized over the period required to complete and prepare the asset for its intended use. Other interest costs are recorded in the consolidated income statement by function.

2.10 Impairment losses for non-financial assets

Assets with an indefinite useful life are not amortized and they are tested for impairment losses annually. Assets that are amortized are tested for impairment losses when an event or change in circumstances indicates that the book value may not be recoverable. An impairment loss is recognized for the excess of the asset's book value over its recoverable amount. The recoverable amount is the greater of the fair value of an asset less its selling costs, or its value in use. In order to evaluate impairment losses, assets are grouped at the lowest level at which they separately generate identifiable cash flows (cash generating units).

Non-financial assets other than goodwill that have suffered impairment losses are reviewed as of each annual reporting date to see if the losses have been reversed.

2.11 Financial Instruments

IFRS 9 "Financial Instruments" came into effect on January 1, 2018, replacing IAS 39 "Financial Instruments: Recognition and Measurement". This standard amends the classifications of financial instruments, their impairment criteria and establishes new criteria for assigning hedging instruments.

2.11.1 Financial assets

Classification

The Group classifies its financial assets based on the applicable business model, and their contractual cash flows.



Financial assets are classified into the following categories: financial assets at fair value through profit and loss, financial assets at amortized cost, and financial assets at fair value through comprehensive income. This classification depends on the purpose for which the financial assets were acquired. Management determines the classification of financial assets at initial recognition and reviews this classification at each reporting date.

a) Financial assets at fair value through profit and loss

Financial assets at fair value through profit and loss are financial assets held for investment purposes. A financial asset is classified in this category if acquired principally to sell in the short term.

Derivatives are also classified as acquired for investment purposes, unless they are designated as hedges. Assets in this category are classified as current assets, and the liability position of these instruments is presented in the Consolidated Statement of Financial Position under "Other financial liabilities."

Acquisitions and disposals of financial assets are recognized as of the date on which the Company commits to the acquisition or sale of the asset.

These assets are initially recorded at cost and subsequently their value is updated on the basis of their fair value, with changes in value being recognized in net income.

b) Financial assets at amortized cost

A financial asset is measured at amortized cost when it meets the following two conditions:

- i. The asset uses a business model whose objective is to hold the assets in order to collect contractual cash flows.
- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

Trade and other receivables are classified in this category and initially recorded at fair value (nominal value including implicit interest), and they are subsequently recorded at their amortized cost using the effective interest rate method, less any impairment losses. When the nominal value of the account receivable does not differ significantly from its fair value, the account is recognized at its nominal value.

Implicit interest must be disaggregated and recognized as financial income, to the extent that interest is being accrued.

c) Financial assets at fair value through comprehensive income

A financial asset is measured at fair value through comprehensive income when it meets the following two conditions:

- i. The financial asset uses a business model whose objective is to receive contractual cash flows and selling financial assets.

- ii. The contractual terms of the financial asset give rise to cash flows on specified dates that are solely payments of principal, and interest on the principal outstanding.

#### Recognition and measurement

Acquisitions and disposals of investments are recognized on the transaction date, or when the transaction is closed, which is the date when the Company commits to acquire or sell the asset. Investments are initially recognized at fair value plus the transaction costs for all financial assets not recorded at fair value through profit and loss. Financial assets at fair value through profit and loss are initially recognized at fair value, and their transaction costs are expensed.

Investments are written off for accounting purposes when the rights to receive cash flows from the investments have expired and/or been transferred and/or all of the risks and rewards of ownership have been substantially transferred. Financial assets held for sale and financial assets that are booked at fair value with changes taken to net income are recorded later at their fair value. Loans and receivables are accounted for at their amortized cost, in accordance with the effective interest method.

The fair value of investments in publicly traded securities is based on current purchase prices. If the market for a financial asset is not liquid (and for securities that are not publicly traded), fair value is determined using valuation techniques that include the use of recent arm's length transactions between knowledgeable, willing parties and that involve other instruments that are substantially the same; the analysis of discounted cash flows; and options price-setting models. In these cases market-based inputs are used to the greatest extent possible, whereas inputs specific to the entity are relied on as little as possible. In the event that none of the abovementioned techniques can be used to determine the fair value, the investments are recorded at acquisition cost net of any applicable impairment losses.

As of each reporting date, an evaluation is performed to determine whether there is objective evidence that a financial asset or group of financial assets may have been impaired. In order to determine whether capital securities classified as held for sale are impaired, the Company must determine whether there has been a significant or prolonged decrease in the fair value of the securities to below cost. If there is any such evidence for financial assets held for sale, the cumulative loss defined as the difference between the acquisition cost and the current fair value, less any impairment loss previously recognized in gains or losses, is removed from equity and is recognized in net income. Impairment losses recognized in income for equity instruments are not reversed through the consolidated statement of net income.

#### Impairment

The Group performs a risk analysis based on the historical portfolio collection experience, which is adjusted for macroeconomic variables in order to obtain sufficient information to estimate and thus determine whether or not there is an impairment loss on the portfolio.

Therefore, the debtors impairment provision is based on expected losses.

## 2.11.2 Financial liabilities

Financial liabilities are measured at amortized cost, except when they are measured at fair value through profit and loss or other specific cases. The Group has two classifications for financial liabilities.

### Trade and other payables

Trade payables are initially recognized at fair value and subsequently at their amortized cost using the effective interest method. When the nominal value of the account payable does not differ significantly from its fair value, the account is recognized at its nominal value.

### Other financial liabilities valued at amortized cost

Obligations to banks and financial institutions are initially recognized at fair value, net of any costs incurred in the transaction. Subsequently, third-party resources are valued according to their amortized cost; any difference between the proceeds (net of any necessary costs) and the reimbursement value is recognized in the consolidated statement of income during the term of the debt, in accordance with the effective interest method. The effective interest method involves applying the referential market rate for debts with similar characteristics to the debt (net of any costs to obtain it).

Third-party resources are classified as current liabilities unless the Group has an unconditional right to defer settlement for at least 12 months after the reporting date.

## 2.11.3 Derivative financial instruments and hedges

Derivative financial instruments are initially recognized at fair value as of the date on which the derivative contract was executed, and they are subsequently revalued at fair value. Derivatives are designated as:

- a) Fair value hedges for recognized liabilities (fair value hedge);
- b) Hedges for a specific risk associated with a recognized liability or a highly probable forecast transaction (cash flow hedge); or
- c) Hedges for a net investment in a foreign operation (net investment hedge).

The relationship between the hedging instruments and the hedged entries are documented at the beginning of the transaction, along with the risk management objectives and the strategy to manage several hedging transactions. The initially and ongoing evaluation of whether the derivatives used in hedging transactions are highly effective at offsetting changes in fair value or the cash flows of the hedged entries is also documented.

The total fair value of the hedging derivatives is classified as a non-current asset or liability if the remaining term of the hedged entry is greater than 12 months, and as a current asset or liability if the remaining term of the hedged entry is less than 12 months. Traded derivatives are classified as current assets or liabilities.

The effective portion of changes in the fair value of cash flow hedges are recognized in the Statement of Other Comprehensive Income. The gain or loss related to the ineffective portion is immediately recognized in the statement of net income under other operating income or other expenses respectively.

When a hedging instrument expires or is sold, or when it ceases to fulfill the criteria to be recognized using the accounting treatment for hedges, any accumulated gain or loss in equity as of that date remains in equity and is recognized when the forecast transaction affects the statement of income. When the forecast transaction is no longer expected to take place, the accumulated gain or loss in equity is immediately transferred to the statement of income.

## 2.12 Inventories

Inventories are valued at the lower of cost or net realizable value. Copec S.A. calculates cost using the FIFO (first in first out) method for fuels, and the weighted average price method for lubricants and other products. The cost of inventories in Organización Terpel S.A. and subsidiaries is calculated using the weighted average price method.

The cost of finished products and of products in progress at other companies includes the costs of design, raw materials, direct labor, other direct costs and general manufacturing expenses, but does not include interest costs.

The initial costs of harvested timber at the subsidiary Celulosa Arauco y Constitución S.A. are based on fair value less the selling costs following harvesting.

Biological assets are transferred to inventory as forests are harvested.

Net realizable value is the estimated sales price in the normal course of business, less any costs to complete production, less any applicable variable sales costs.

As of the date of these consolidated financial statements, there is no inventory pledged as collateral.

When the manufacturing costs of a product exceed its net realizable value as a result of market conditions, a provision is recorded for the difference. Such a provision also considers amounts related to obsolescence from low turnover and technical obsolescence.

Minor spare parts to be consumed in a 12 month period are shown under inventories and are recorded in expenses in the period in which they are consumed.

## 2.13 Cash and cash equivalents

Cash and cash equivalents include cash in bank accounts, term deposits at financial institutions, mutual funds and other highly liquid short-term investments with an original term of three months or less, that are not likely to suffer changes in value.

## 2.14 Share capital

Share capital is 1,299,853,848 single-series ordinary shares (see Note 23).

Incremental costs directly attributable to the issuance of new shares are presented in net equity as a deduction, net of taxes, from the proceeds obtained.

The Parent Company's dividend policy is to distribute 40%<sup>1</sup> of annual net distributable income, as defined in Note 23. This policy is set each year by the Board and reported to the Shareholders' Meeting.

Dividends on ordinary shares are recognized as a decrease in accumulated reserves as the benefit to shareholders accrues.

The item "Other reserves" in equity mainly consists of translation adjustment reserves and hedge reserves. Empresas Copec S.A. does not have any restrictions associated with these reserves.

The translation reserve consists of the foreign currency translation differences of Empresas Copec Group subsidiaries that use a functional currency other than the US dollar.

Hedge reserves are the effective portion of the gain or loss on hedge contracts as of the date of these consolidated financial statements.

## 2.15 Income tax and deferred tax

### a) Income tax

The income tax expense for the year is calculated on income before taxes, which is increased or decreased, as appropriate, for the permanent and temporary differences provided by tax legislation when calculating taxable income.

### b) Deferred tax

Deferred taxes are calculated in accordance with IAS 12 using the liability method, over temporary differences that arise between the tax value of assets and liabilities and their book value in the consolidated financial

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<sup>1</sup> Resolution of the Board of Directors' meeting held on September 30, 2021.

statements. Deferred taxes are determined using the approved tax rates or almost approved as of the reporting date and that are expected to apply when the corresponding deferred tax asset is realized or the deferred tax liability is settled.

Deferred tax assets are recognized to the extent that it is likely that there will be future tax benefits available to use the temporary differences.

Deferred taxes are recognized over differences that arise in investments in subsidiaries and associates, except in those cases where the date on which temporary differences are reversed can be controlled by the Group and it is likely that such differences will not be reversed in the foreseeable future.

The Company reviews its deferred tax assets and liabilities at each reporting date, in order to determine whether they remain current and make any necessary corrections based on the results of this analysis.

Deferred taxes as of December 31, 2021 and 2020 have been calculated using the tax rate applicable in Chile when the temporary differences reverse, being 27%.

## 2.16 Employee benefits

### a) Staff vacations

The Group recognizes the expense for staff vacations using the *accrual method*, and the expense is recorded at its nominal value.

Certain subsidiaries recognize a vacation bonus expense, where there is a contractual obligation to general staff, and this obligation is a fixed amount, in accordance with employment contracts. This vacation bonus is recorded as an expense when the employee uses his or her vacation time, and it is recorded at nominal value.

### b) Production bonuses

The Group recognizes a provision when it is contractually obligated to do so or when past practice has created an implicit obligation and it is possible to reliably estimate the obligation. This bonus is recorded at its nominal value.

### c) Staff severance indemnities

The liability recognized in the statement of financial position is the present value of the obligation for defined benefits as of the reporting date. Such value is calculated annually by independent actuaries, and it is determined by discounting the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Losses and gains that arise from experience and from changes in the actuarial assumptions are charged or credited to income for the period in which they occur.

Costs for past services are immediately recognized in the statement of income.

#### 2.17 Provisions

Provisions are recognized when a legal or implicit obligation arises as a result of past events, where a reliably estimated payment is likely to settle the obligation. The amount is the best possible estimate at each reporting date.

Provisions are valued at the present value of the expected disbursements to settle the obligation using the best estimate available. The discount rate utilized to determine the present value reflects current market estimates of the time value of money as of the reporting date, and any specific risk related to the obligation.

#### 2.18 Revenue recognition

Revenue is recorded at the fair value of the consideration received or receivable derived from that revenue. The Group analyzes all the relevant events and circumstances when applying each step of the IFRS 15 model to contracts with its customers: (i) contract identification, (ii) performance obligations identification, (iii) the transaction price, (iv) price assignment, and (v) revenue recognition. The Company also assesses the incremental costs of agreeing a contract and costs directly related to complying with a contract. The Group recognizes revenue when the steps set out in the IFRS have been successfully completed.

##### a) Revenue recognition from the sale of goods

Revenue from the sale of goods is recognized when an entity has transferred to the buyer control over those goods, when the revenue can be reliably quantified, when the Company cannot influence the management of those goods, when it is likely that the financial benefits of the transaction will be received by the Group and when the transaction costs can be reliably measured.

Revenue from sales are recognized based on the price established in the sales contract, net of volume discounts as of the date of the sale. There is no significant financing component, as sales have a short average payment term, which is in line with market practice.

##### b) Revenue recognition from providing services

Revenue from providing services is recognized when the performance obligation has been satisfied.

Revenue is accounted for considering the degree of completion of the service at the closing date, when the Company has an enforceable right to payment for the services provided.

## 2.19 Leases

Empresas Copec S.A. and its subsidiaries apply IFRS 16 to recognize leases in a manner consistent with contracts with similar characteristics and similar circumstances.

The Group's subsidiaries assess whether the contract contains a lease when the contract begins. A contract contains a lease if transfers the right to control an asset over a period of time, in exchange for a fee.

When the lease is initially recognized, the lessee recognizes the right to use an asset at cost.

The cost of the right to use an asset comprises:

- The initial measurement of the lease liability. This measurement is the present value of unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate for financial loans.
- Lease payments on or before the initial date, less any lease incentives received.
- Initial direct costs incurred by the lessee.
- An estimate of the lessee's costs to dismantle and eliminate the underlying asset, restore its location or restore the underlying asset to the condition required by the terms and conditions of the lease, unless such costs are incurred to produce inventory. The lessee incurs obligations as a result of these costs either at the initial date or as a result of having used the underlying asset during a specific period.

After the initial date, the lessee recognizes its right-of-use assets using the cost model, less accumulated depreciation, accumulated impairment losses and adjusted for any amended measurement of the leasing liability.

On the initial date, the lessee measures the leasing liability as the present value of the unpaid lease payments as of that date. Lease payments are discounted using the incremental interest rate for financial loans.

After the initial date, the lessee recognizes the leasing liability by increasing its book value to reflect any interest on leasing liabilities, reducing its book value to reflect any lease payments, changing its book value to reflect any new measurements and any essentially fixed lease payments that have been reviewed.

The Group presents its right-of-use assets and lease liabilities in the consolidated statement of financial position as described in Note 14.

Operating lease income where the Group is the lessor is recognized on a straight-line basis over the term of the lease. Any initial direct costs are added to the book value of the underlying asset and are recognized as an expense over the life of the lease on the same basis as the lease income. The respective leased assets are included in the statement of financial position in property, plant and equipment. The Group did not adjust the assets it owns as a lessor as a result of adopting IFRS 16.

When the assets are leased under a finance lease, the present value of the lease payments is recognized as a financial receivable. The difference between the gross amount receivable and the present value of the lease is recognized as a financial return on capital.



Empresas Copec S.A. and subsidiaries evaluate the financial basis of contracts that grant the a right to use specific assets, to determine whether these are implicit leases. If so, the Group separates payments and receipts relating to the lease from those relating to other items in the contract, on the basis of their relative fair values at the beginning of the contract.

#### 2.20 Non-current assets held for sale

The Group classifies as non-current assets held for sale any property, plant and equipment, intangible assets, investments in associates and groups subject to divestment (groups of assets to be disposed of together with their directly associated liabilities), which are in the process of being sold and this outcome is considered highly probable at the reporting date.

These assets or groups subject to divestment are valued at the lower of their book value or estimated sale value less selling costs, and are no longer amortized from the time they are classified as non-current assets held for sale.

#### 2.21 Dividend distribution

The distribution of dividends to the Company's shareholders is recognized as a liability in the consolidated financial statements to the extent that the benefit is accrued, in accordance with the Company's dividend policy.

Article 79 of Chilean Corporate Law establishes that listed corporations should distribute an annual cash dividend to their shareholders, in proportion to their shares or the proportion established in the company's statutes if it has preference shares, of at least 30% of net income for each period, except when accumulated losses from prior years must be absorbed, and unless unanimously agreed otherwise by shareholders of all issued shares.

The Company's current dividend policy is to distribute to shareholders 40% of annual net distributable income as dividends, as defined in Note 23.

During the last quarter of each year the Board shall decide whether to distribute an interim dividend. Such interim dividend is paid in December to the extent that the year-end results are expected to be positive and that the Company's available cash flow allows for such a distribution.

#### 2.22 Environment

Disbursements relating to improvements and investments in production processes that improve environmental conditions are recorded as expenses for the period in which they are incurred. When such disbursements are part of capital projects, they are added to property, plant and equipment (see Note 29).

The group has established the following types of disbursements for environmental protection projects:

- a) Disbursements relating to improvements and investments in production processes that improve environmental conditions.
- b) Disbursements relating to verification and control of regulations and laws covering industrial processes and facilities.
- c) Other disbursements that affect the environment.

#### 2.23 Business combinations

Business combinations are accounted for using the *acquisition method*. This involves recognizing identifiable assets (including intangible assets that have not been recognized previously) and liabilities (including contingent liabilities and excluding future restructuring) of the acquired business at fair value.

Goodwill acquired on a business combination is initially valued at cost, which is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities. After initial recognition, purchased goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment tests, purchased goodwill acquired in a business combination is assigned from the date of acquisition to each cash generating unit or group of cash generating units that are expected to benefit from the synergies of the combination, regardless of whether other Group assets or liabilities are assigned to those units or groups of units.

If the acquisition cost is less than the fair value of the net assets of the acquired subsidiary, the difference is directly recognized in income and immediately recognized under "Other gains (losses)."

Transaction costs are treated as expenses at the time they are incurred. When business combinations are carried out in stages, the fair value of the acquired company is measured at each stage and the effects of changes in the share of net income are recognized in the period in which they occur.

#### 2.24 Loyalty program

The indirect subsidiary Mapco Express Inc. has a customer loyalty program, where customers can accumulate points that are subsequently redeemed against products offered by the same company. Therefore, the Company values a deferred income liability based on the outstanding accumulated points at the reporting date, together with an estimate of the points that are not likely to be redeemed ("breakage").

#### 2.25 Impairment

##### Non-financial assets

The recoverable amount of property, plant and equipment and other long-term assets with finite useful lives are measured whenever there is an indication that the value of an asset might be impaired. Factors that could indicate a decline in the market value of an asset include: significant changes in the technological environment, the asset

becomes obsolete, the asset is physically damaged, the use or expected use of the asset changes with the possibility that the asset falls into disuse, and other factors. The Company evaluates whether there is any such evidence at each reporting date.

A previously recognized impairment loss can be reversed if there has been a change in the estimated recoverable amount. However, the reversal cannot be greater than the amount recognized in previous years.

Assets are grouped at the lowest level at which they separately generate identifiable cash flows for each cash generating unit, in order to evaluate impairment losses. Non-financial assets other than goodwill that have been impaired are reviewed at every reporting date to identify whether any reversals have occurred.

"Cash-generating units" are the smallest identifiable group of assets whose continued use generates cash inflows that are largely independent of those generated by other assets or groups of assets.

#### Goodwill

Goodwill and intangible assets with indefinite useful lives are tested annually or when circumstances so indicate. The recoverable value of an intangible asset is estimated as the higher of the asset's net selling price and its value in use. An impairment loss is recognized when the book value exceeds the recoverable value.

A cash generating unit to which goodwill has been allocated is tested for impairment every year, or more often if there is any indication that the unit may be impaired. If the recoverable value of the cash generating unit is less than its book value, the impairment loss is first allocated to reduce the book value of any goodwill allocated to the unit and then is proportionally allocated to other assets within the unit based on the book value of each asset. Any impairment loss for goodwill is recognized directly in the statement of income. Impairment losses recognized for goodwill are not reversed in subsequent periods.

Goodwill is assigned to cash-generating units for the purpose of impairment testing. It is distributed between those cash-generating units or groups of cash-generating units that are expected to benefit from the business merger that generated the goodwill.

#### 2.26 Statement of cash flows

The statement of cash flows reflects cash movements during the period, determined using the direct method. The following terms are used in these cash flow statements.

- Cash flows: Inflows and outflows of cash or other equivalents including time investments with a term of three months or less that are highly liquid and with a low risk of variation in value.
- Operating activities: these are the main revenue-producing activities of the Group and include other activities that are not investing or financing activities.

- Investing activities: these are the acquisition or disposal of long-term assets and other investments not included in cash equivalents.
- Financing activities: these produce changes in the size and composition of net equity and financial liabilities.

#### 2.27 Earnings per share

Basic earnings per share is calculated as the quotient of the net income for the period attributable to the Company divided by the average weighted number of ordinary shares outstanding during that period, without including the average number of shares of the Company held by any subsidiaries, should that be the case. The Company and its subsidiaries have not undertaken any potentially diluting transactions of any kind that would result in the diluted earnings per share differing from basic earnings per share.

#### 2.28 Classification of current and non-current balances

In the accompanying consolidated statement of financial position, balances to be recovered or settled within 12 months are classified as current items and those to be recovered or settled in more than 12 months as non-current items.

If there are obligations whose maturities are less than twelve months, but whose long-term refinancing is guaranteed at the discretion of the Company through loan agreements unconditionally available with long-term maturities, these obligations could be classified as long-term liabilities.

#### 2.29 Offsetting balances and transactions

As a general rule, assets and liabilities, or income and expenses, may not be offset unless offsetting is required or permitted by a standard and reflects the substance of the transaction.

Income and expenses originating from transactions that, for contractual or legal reasons, consider the possibility of offsetting and for which the Company intends either to settle on a net basis, or to recover the asset and settle the liability simultaneously, are stated net in the statement of comprehensive income and the statement of financial position. The consolidated financial statements as of December 31, 2021 and 2020, do not reflect any offset income and expenses in the statement of comprehensive income.

**NOTE 3. FINANCIAL INSTRUMENTS****3.1 Cash and Cash Equivalents**

Group cash and cash equivalents are detailed as follows:

<b>Cash and cash equivalents</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Bank balances	942,833	817,912
Short-term deposits	315,990	699,493
Mutual funds	407,543	614,172
Overnight investments	1,237	1,213
Other cash & cash equivalents	0	13,791
<b>Total</b>	<b>1,667,603</b>	<b>2,146,581</b>

The amortized cost of these financial instruments does not differ from their fair value.

Cash and cash equivalents are mainly cash, cash in banks, term deposits and mutual funds. These investments are readily convertible to cash in the short term and the risk of significant changes in value is low. The valuation of term deposits is calculated using the accrued purchase rate of each document.

As of December 31, 2021, the Group has approved lines of credit amounting to approximately US\$ 3,021 million (US\$ 2,992 million as of December 31, 2020).

As of December 31, 2021 and 2020, there are no significant restrictions to these funds.

**3.2 Other Financial Assets**

a) This category includes the following financial assets at fair value through profit and loss:

	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Mutual funds	595	663
Fixed income instruments	151,731	189,089
Derivative financial instruments:		
Forwards	25,858	1,040
Swaps	32	32
Other financial assets	7,428	2,846
<b>Total other financial assets, current</b>	<b>185,644</b>	<b>193,670</b>

b) Non-current financial assets at fair value through profit and loss are classified as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Equity instruments (shares)	78,322	52,806
Derivative financial instruments:		
Forwards	0	380
Swaps	154,351	67,645
Other financial assets (*)	4,563	4,420
<b>Total other non-current financial assets</b>	<b>237,236</b>	<b>125,251</b>

(\*) Non-current other financial assets are mainly deposits with fiduciary responsibility, by the indirect subsidiary Nortesantandereana de Gas S.A.E.S.P (formerly Inversiones del Nordeste S.A.S.)

Financial assets at fair value includes fixed-income instruments (corporate bonds, mortgage bonds, bank bonds, term deposits and other similar items) that are managed on behalf of the company by third parties (“outsourced portfolios”). These assets are recorded at fair value, changes in value are recognized in income, and the assets are held for the purposes of liquidity and returns. Mutual funds are valued at unit market value at the reporting date.

Swaps are mainly cross currency swap hedging instruments contracted to hedge exposure to the exchange rate, which arises from having debts in currencies other than the functional currency.

Forwards are initially recognized at fair value on the date on which the contract is subscribed, and they are subsequently revalued at fair value. Forwards are recorded as assets when their fair value is positive and as liabilities when their fair value is negative.

The fair value of foreign exchange forward contracts is calculated by reference to current foreign exchange rates from contracts with similar maturity profiles.

The Group does not have any investments held-to-maturity as of December 31, 2021 and 2020.

### 3.3 Trade and Other Receivables

a) This category contains the following balances:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Trade receivables	1,913,850	1,496,693
Less: Impairment provision on trade receivables	(38,509)	(92,612)
<b>Trade receivables, net</b>	<b>1,875,341</b>	<b>1,404,081</b>
Other receivables	263,151	179,879
Less: Impairment provision on other receivables	(7,243)	(6,657)
<b>Other receivables, net</b>	<b>255,908</b>	<b>173,222</b>
<b>Total</b>	<b>2,131,249</b>	<b>1,577,303</b>
<b>Less: Non-current portion</b>	<b>23,772</b>	<b>26,670</b>
<b>Current portion</b>	<b>2,107,477</b>	<b>1,550,633</b>

Trade and other receivables are classified as current assets except for those assets maturing in more than 12 months. Those assets maturing in more than 12 months are recorded at amortized cost using the effective interest method and are evaluated for expected credit losses.

Trade receivables represent enforceable rights arising from normal business transactions, where normal is defined as the Group's normal course of business.

Other receivables are receivables from sales, services or loans outside of the normal course of business.

Implicit interest is disaggregated and recognized as financial income as it accrues.

The provision is the difference between the asset's book value and the present value of the estimated future cash flows, discounted at the effective interest rate.

The creation and reversal of the receivables impairment provision has been included as the "Doubtful receivables expense" in the consolidated statement of income under Administration Expenses or Distribution Costs as appropriate.

The amortized cost of these financial instruments does not differ from their fair value.

b) Trade and Other Receivables includes:

Trade and other receivables	Balance as of											Total current	Total non-current
	12.31.2021												
	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days	Overdue 181-210 days	Overdue 211-250 days	Overdue over 251 days			
ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	
Gross trade receivables	1,692,415	108,716	21,977	3,959	2,838	1,761	4,345	6,915	4,953	65,971	1,892,614	21,236	
Impairment provision	(3,435)	(5,224)	(4,347)	(263)	(494)	(346)	(397)	(1,273)	(1,131)	(21,599)	(34,806)	(3,703)	
Other receivables, gross	200,912	40,976	3,473	4,008	560	188	179	167	376	12,312	250,506	12,645	
Impairment provision	(413)	0	(44)	(696)	0	0	0	(44)	(22)	(6,024)	(837)	(6,406)	
<b>Total</b>	<b>1,889,479</b>	<b>144,468</b>	<b>21,059</b>	<b>7,008</b>	<b>2,904</b>	<b>1,603</b>	<b>4,127</b>	<b>5,765</b>	<b>4,176</b>	<b>50,660</b>	<b>2,107,477</b>	<b>23,772</b>	

Trade and other receivables	Balance as of											Total current	Total non-current
	12.31.2020												
	Portfolio not overdue	Overdue 1-30 days	Overdue 31-60 days	Overdue 61-90 days	Overdue 91-120 days	Overdue 121-150 days	Overdue 151-180 days	Overdue 181-210 days	Overdue 211-250 days	Overdue over 251 days			
ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	
Gross trade receivables	1,299,877	102,877	17,217	4,712	3,694	2,940	3,757	2,164	1,585	57,870	1,480,092	16,601	
Impairment provision	(20,142)	(17,676)	(10,828)	(543)	(249)	(357)	(284)	(420)	(173)	(41,940)	(91,781)	(831)	
Other receivables, gross	154,067	10,483	2,003	827	215	1,968	468	120	788	8,940	164,860	15,019	
Impairment provision	(2,508)	0	0	0	0	0	0	0	0	(4,149)	(2,538)	(4,119)	
<b>Total</b>	<b>1,431,294</b>	<b>95,684</b>	<b>8,392</b>	<b>4,996</b>	<b>3,660</b>	<b>4,551</b>	<b>3,941</b>	<b>1,864</b>	<b>2,200</b>	<b>20,721</b>	<b>1,550,633</b>	<b>26,670</b>	



c) The number of customers and value of the renegotiated and non-renegotiated portfolios of trade and other receivables, excluding prepayments, as of December 31, 2021 and 2020, are as follows:

As of December 31, 2021		Unsecuritized portfolio			
Overdue Ranges	Non-renegotiated portfolio		Renegotiated portfolio		
	Number of customers	Gross value ThUS\$	Number of customers	Gross value ThUS\$	
Not overdue	141,423	1,782,963	144	3,376	
1 to 30 days	26,073	117,693	20	584	
31 to 60 days	8,964	39,460	10	69	
61 to 90 days	4,960	7,529	9	30	
91 to 120 days	3,633	3,488	9	19	
121 to 150 days	2,624	1,896	7	6	
151 to 180 days	1,680	4,567	9	12	
181 to 210 days	1,414	7,167	10	11	
211 to 250 days	1,443	5,376	10	20	
Over 250 days	15,811	61,681	20	2,112	
<b>Total</b>		<b>2,031,820</b>		<b>6,239</b>	

As of December 31, 2020		Unsecuritized portfolio			
Overdue Ranges	Non-renegotiated portfolio		Renegotiated portfolio		
	Number of customers	Gross value ThUS\$	Number of customers	Gross value ThUS\$	
Not overdue	152,001	1,367,377	387	6,783	
1 to 30 days	43,944	91,826	56	647	
31 to 60 days	23,663	20,022	36	80	
61 to 90 days	16,078	6,907	19	25	
91 to 120 days	12,547	4,555	17	26	
121 to 150 days	10,093	4,899	13	18	
151 to 180 days	8,954	1,935	15	36	
181 to 210 days	7,923	2,312	17	23	
211 to 250 days	7,170	2,573	14	31	
Over 250 days	14,429	67,079	26	2,912	
<b>Total</b>		<b>1,569,485</b>		<b>10,581</b>	

As of December 31, 2021 and 2020, the Group did not have a securitized portfolio.

d) Movements in the impaired receivables provision.

	12.31.2021		12.31.2020	
	ThUS\$	ThUS\$	ThUS\$	ThUS\$
	Current	Non-current	Current	Non-current
Opening balance	(94,319)	(4,950)	(54,377)	(6,977)
Reversal (provision) for impairment losses on trade and other receivables (*)	58,676	(5,159)	(39,942)	2,027
<b>Total</b>	<b>(35,643)</b>	<b>(10,109)</b>	<b>(94,319)</b>	<b>(4,950)</b>

(\*) The change in 2021 mainly represents the reversal of provisions and sale of portfolios of customers in bankruptcy at the subsidiary Copec S.A.

### 3.4 Other Financial Liabilities

Financial liabilities valued at amortized cost are non-derivative instruments with contractual payment flows with fixed or variable interest rates. Financial instruments classified in this category are valued at amortized cost using the *effective interest method*.

As of December 31, 2021 and 2020, this category included obligations with banks and financial institutions and obligations to the public through bonds issued in US dollars, UF and Chilean pesos.

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Current</b>		
Bank loans	451,737	459,818
Bonds in UF, COP and CLP	70,192	104,924
Bonds in US\$	44,174	48,236
Other financial liabilities	13,091	24,276
<b>Total current</b>	<b>579,194</b>	<b>637,254</b>
<b>Non-current</b>		
Bonds in US\$	3,347,619	3,470,781
Bonds in UF, COP and CLP	2,027,844	2,407,677
Bank loans	2,143,610	2,483,438
Other financial liabilities	306,116	70,589
<b>Total non-current</b>	<b>7,825,189</b>	<b>8,432,485</b>
<b>Total other financial liabilities</b>	<b>8,404,383</b>	<b>9,069,739</b>

Capital plus interest on the Group's main financial and lease<sup>2</sup> liabilities that are subject to liquidity risk are presented undiscounted and grouped by maturity in the following tables.

<sup>2</sup> See Note 14

**Bank borrowings**  
**Fuel sector**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	2,497	2,368	4,736	-	-	4,865	4,736	5.22%	5.22%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	66	-	44,987	-	-	66	44,987	1.05%	1.05%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	10,724	-	-	-	-	10,724	-	4.43%	4.43%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	65	-	22,572	-	-	65	22,572	1.10%	1.10%	Six monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	76	-	26,045	-	-	76	26,045	1.10%	1.10%	Six monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Tokyo - Mitsubishi UFJ Ltd - Chile	-	-	100,000	-	-	-	100,000	1.15%	1.13%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	JP Morgan Chase - Chile	-	-	100,000	-	-	-	100,000	1.15%	1.13%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	-	-	200,000	-	-	-	200,000	1.17%	1.12%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	BNP Paribas - Chile	-	-	50,000	-	-	-	50,000	1.15%	1.13%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Export Development Canada - Chile	-	-	75,000	-	-	-	75,000	1.21%	1.12%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Sumitomo Mitsui Banking Corporation - Chile	-	-	125,000	-	-	-	125,000	1.15%	1.13%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Itaú - Chile	11,839	-	-	-	-	11,839	-	0.50%	0.50%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	35,516	-	-	-	-	35,516	-	0.48%	0.48%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco Estado - Chile	377	-	-	-	-	377	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco Itaú - Chile	119	-	-	-	-	119	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco BCI - Chile	969	-	-	-	-	969	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	HSBC Bank - Chile	14	-	-	-	-	14	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	JP Morgan Chase - Chile	96	-	-	-	-	96	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	457	-	-	-	-	457	-	2.10%	2.10%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	1,551	4,494	4,179	-	-	6,045	4,179	3.97%	3.97%	Maturity
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	JP Morgan Chase - Chile	992	2,870	2,629	-	-	3,862	2,629	3.79%	3.79%	Maturity
-	Duragas S.A. - Ecuador	USD	Banco Estado - Chile	-	64	7,500	-	-	64	7,500	3.25%	3.25%	Six monthly
-	Duragas S.A. - Ecuador	USD	Banco BCI - Chile	-	65	-	7,600	-	65	7,600	4.98%	4.98%	Six monthly
-	Duragas S.A. - Ecuador	USD	Banco BCI - Chile	-	69	-	5,500	-	69	5,500	3.05%	3.05%	Six monthly
76,208,888-6	Emoac SpA - Chile	CLP	Banco Santander - Chile	1	-	-	-	-	1	-	0.00%	0.00%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco BCI - Chile	-	1,252	-	-	-	1,252	-	1.47%	1.47%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Estado - Chile	-	101	-	-	-	101	-	3.00%	3.00%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	USD	Banco de Chile - Chile	-	36	-	-	-	36	-	3.34%	3.34%	Maturity
76,172,285-9	FluxSolar Energías Renovables SpA - Chile	CLP	Banco Security - Chile	-	131	295	-	-	131	295	5.00%	5.00%	Monthly
-	Mapco Express, Inc - USA	USD	Bank of America - USA	-	-	-	7,052	-	-	7,052	0.80%	0.80%	Maturity
-	Petrolera Nacional S.A. - Panama	USD	Scotiabank Colpatria - Panama	-	82,304	-	-	-	82,304	-	1.03%	1.03%	Maturity
-	Solgas S.A. - Peru	PEN	Banco Scotiabank - Peru	917	8,662	23,306	23,306	-	9,579	46,612	5.50%	5.50%	Monthly
-	Solgas S.A. - Peru	PEN	Banco de Crédito del Perú - Peru	4,319	2,513	-	-	-	6,832	-	2.55%	2.55%	Monthly
-	Terpel Comercial del Perú S.R.L.	USD	Banco de Bogotá NY - Peru	-	6,284	-	-	-	6,284	-	1.03%	1.03%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	2,000	-	-	-	2,000	-	0.87%	0.87%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	4,600	-	-	-	4,600	-	1.06%	1.06%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	3,000	-	-	-	3,000	-	0.87%	0.87%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco BBVA - Ecuador	-	6,000	-	-	-	6,000	-	1.53%	1.52%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco BBVA - Ecuador	-	3,500	-	-	-	3,500	-	1.56%	1.55%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	1,200	-	-	-	1,200	-	0.87%	0.87%	Monthly
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	2,600	-	-	-	2,600	-	0.87%	0.87%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	3,000	-	-	-	3,000	-	0.92%	0.91%	Monthly
<b>Total bank borrowings</b>				<b>70,595</b>	<b>137,113</b>	<b>786,249</b>	<b>43,458</b>	<b>-</b>	<b>207,708</b>	<b>829,707</b>			

**Bank borrowings**  
**Fuel sector**

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91.806,000-6	Abastible S.A. - Chile	USD	Banco Scotiabank - Chile	11,275	-	-	-	-	11,275	-	0.72%	0.72%	Six monthly
91.806,000-6	Abastible S.A. - Chile	CLP	Banco BCI - Chile	2,292	-	-	11,253	-	2,292	11,253	5.22%	5.22%	Annually
91.806,000-6	Abastible S.A. - Chile	CLP	Banco de Chile - Chile	83	-	12,659	-	-	83	12,659	4.43%	4.43%	Six monthly
91.806,000-6	Abastible S.A. - Chile	CLP	Banco Estado - Chile	27,101	-	-	-	-	27,101	-	3.84%	3.84%	Six monthly
91.806,000-6	Abastible S.A. - Chile	CLP	Banco Estado - Chile	8,691	-	-	-	-	8,691	-	3.84%	3.84%	Six monthly
91.806,000-6	Abastible S.A. - Chile	CLP	Banco Scotiabank - Chile	19,731	-	-	-	-	19,731	-	0.72%	0.72%	Six monthly
77.215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco Estado - Chile	-	6,342	-	-	-	6,342	-	2.03%	2.00%	Annually
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Tokyo - Mitsubishi UFJ Ltd - Chile	-	-	100,000	-	-	-	100,000	1.20%	1.17%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	JP Morgan Chase - Chile	-	-	100,000	-	-	-	100,000	1.20%	1.17%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	-	-	200,000	-	-	-	200,000	1.26%	1.21%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	BNP Paribas - Chile	-	-	50,000	-	-	-	50,000	1.20%	1.17%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Export Development Canada - Chile	-	-	75,000	-	-	-	75,000	1.36%	1.26%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Sumitomo Mitsui Banking Corporation - Chile	-	-	125,000	-	-	-	125,000	1.20%	1.17%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	42,197	-	-	-	-	42,197	-	4.03%	3.24%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	28,131	-	-	-	-	28,131	-	4.21%	3.42%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Scotiabank Sud Americano - Chile	35,164	-	-	-	-	35,164	-	4.20%	3.40%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Itaú - Chile	14,066	-	-	-	-	14,066	-	4.39%	3.60%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco Estado - Chile	151	-	-	-	-	151	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco Itaú - Chile	141	7	-	-	-	148	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco Santander - Chile	185	-	-	-	-	185	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	Banco BCI - Chile	226	-	-	-	-	226	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	HSBC Bank - Chile	97	-	-	-	-	97	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	2,148	-	-	-	-	2,148	-	2.20%	2.20%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	The Bank of Nova Scotia - Chile	1,943	6,190	15,490	-	-	8,133	15,490	3.97%	3.97%	Maturity
99.520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	USD	JP Morgan Chase - Chile	1,246	3,971	9,922	-	-	5,217	9,922	3.79%	3.79%	Maturity
-	Duragas S.A. - Ecuador	USD	Banco Estado - Chile	64	-	-	7,500	-	64	7,500	3.25%	3.25%	Six monthly
-	Duragas S.A. - Ecuador	USD	Banco BCI - Chile	65	-	-	7,600	-	65	7,600	4.98%	4.98%	Six monthly
76.208,888-6	Emoac SpA - Chile	CLP	Banco Santander - Chile	1	-	-	-	-	1	-	0.00%	0.00%	Maturity
76.172,285-9	FluxSolar Energias Renovables SpA - Chile	CLP	Banco BCI - Chile	373	-	-	-	-	373	-	1.47%	1.47%	Maturity
76.172,285-9	FluxSolar Energias Renovables SpA - Chile	CLP	Banco Estado - Chile	239	-	-	-	-	239	-	3.00%	3.00%	Maturity
76.172,285-9	FluxSolar Energias Renovables SpA - Chile	USD	Banco de Chile - Chile	415	-	173	-	-	415	173	3.34%	3.34%	Maturity
76.172,285-9	FluxSolar Energias Renovables SpA - Chile	CLP	Banco Security - Chile	141	-	461	-	-	141	461	5.00%	5.00%	Monthly
-	Mapco Express, Inc - USA	USD	Bank of America - USA	-	-	-	10,672	-	-	10,672	0.85%	0.85%	Maturity
-	Petrolera Nacional S.A. - Panama	USD	Scotiabank Colpatría - Panama	-	-	82,274	-	-	-	82,274	1.28%	1.28%	Maturity
-	Solgas S.A. - Peru	PEN	Banco Scotiabank - Peru	6,603	-	20,686	20,686	20,928	6,603	62,300	6.50%	6.50%	Three monthly
-	Solgas S.A. - Peru	PEN	Banco de Crédito del Perú - Peru	1,045	-	-	-	-	1,045	-	1.15%	1.15%	Monthly
-	Solgas S.A. - Peru	PEN	Banco Scotiabank - Peru	1,797	-	-	-	-	1,797	-	0.80%	0.80%	Monthly
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco de Bogotá NY - Ecuador	-	4,600	-	-	-	4,600	-	0.75%	0.99%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco BBVA - Ecuador	-	6,000	-	-	-	6,000	-	2.94%	2.94%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco BBVA - Ecuador	-	3,500	-	-	-	3,500	-	2.36%	2.36%	Maturity
-	Terpel Comercial Ecuador Cia Ltda. - Ecuador	USD	Banco Guayaquil - Ecuador	11	4	-	-	-	15	-	9.85%	9.43%	Monthly
<b>Total bank borrowings</b>				<b>205,622</b>	<b>30,614</b>	<b>791,665</b>	<b>57,711</b>	<b>20,928</b>	<b>236,236</b>	<b>870,304</b>			

## Bank borrowings Forestry sector

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Florestal Arapoti S.A. - Brazil	BRL	Banco Votorantim - Brazil	5	215	-	-	-	220	-	5.00%	5.00%	Annually
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Votorantim - Brazil	4	191	-	-	-	195	-	5.00%	5.00%	Annually
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Bndes Subloan A - Brazil	31	60	-	-	-	91	-	8.23%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Bndes Subloan B - Brazil	19	36	-	-	-	55	-	9.23%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	USD	Banco Bndes Subcrédito C - Brazil	37	84	-	-	-	121	-	5.72%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Bndes Subloan D - Brazil	21	40	-	-	-	61	-	10.43%	TJLP + spread	Monthly
-	Arauco North America, Inc. - USA	USD	Banco Itaú - USA	-	30,885	59,329	180,000	-	30,885	239,329	1.83%	Libor + spread	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	€	BNP Paribas - Chile	-	66,707	124,640	127,324	190,869	66,707	442,833	1.10%	1.06%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Inter-American Development Bank - Uruguay	4,324	4,207	8,432	-	-	8,531	8,432	2.20%	Libor + spread	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Finnish Export Credit - Uruguay	24,066	23,215	23,562	-	-	47,281	23,562	3.20%	3.20%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	DNB Nor ASA - Norway	81	-	-	-	-	81	-	1.47%	1.47%	Six monthly
-	Eufores S.A. - Uruguay	USD	Banco Republica Oriental de Uruguay - Uruguay	-	26,403	-	-	-	26,403	-	1.40%	1.40%	Maturity
-	Eufores S.A. - Uruguay	USD	Citibank - Uruguay	-	2,501	-	-	-	2,501	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Itaú - Uruguay	-	12,505	-	-	-	12,505	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Scotiabank - Uruguay	-	5,003	-	-	-	5,003	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Santander - Uruguay	-	27,014	-	-	-	27,014	-	1.00%	1.00%	Maturity
-	Mahal Empreendimentos e Participações S.A. - Brazil	BRL	Banco Safra S.A. - Brazil	-	262	8,960	17,920	-	262	26,880	10.70%	CDI + spread	Monthly
-	Stora Enso Uruguay S.A. - Uruguay	USD	Banco Republica Oriental de Uruguay - Uruguay	-	551	-	-	-	551	-	1.40%	1.40%	Maturity
-	Zona Franca Punta Pereira - Uruguay	USD	Inter-American Development Bank - Uruguay	1,070	1,043	2,085	-	-	2,113	2,085	2.20%	Libor + spread	Six monthly
-	Zona Franca Punta Pereira - Uruguay	USD	Banco BBVA - Uruguay	-	18,255	-	-	-	18,255	-	1.00%	1.00%	Six monthly
<b>Total bank borrowings</b>				<b>29,658</b>	<b>219,177</b>	<b>227,008</b>	<b>325,244</b>	<b>190,869</b>	<b>248,835</b>	<b>743,121</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Florestal Arapoti S.A. - Brazil	BRL	Banco Votorantim - Brazil	-	255	243	-	-	255	243	5.00%	5.00%	Six monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Votorantim - Brazil	-	226	215	-	-	226	215	5.00%	5.00%	Six monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Bndes Subloan A - Brazil	36	106	100	-	-	142	100	7.46%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Banco Bndes Subloan B - Brazil	22	64	60	-	-	86	60	8.46%	TJLP + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	USD	Banco Bndes Subcrédito C - Brazil	40	116	124	-	-	156	124	5.80%	Basket + spread	Monthly
-	Arauco Forest Brasil S.A. - Brazil	USD	Banco Bndes Subloan D - Brazil	25	72	67	-	-	97	67	9.66%	TJLP + spread	Monthly
-	Arauco North America, Inc. - USA	USD	Banco Estado - Chile	-	35,657	69,573	212,036	-	35,657	281,609	1.91%	Libor + spread	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Banco Scotiabank - Chile	1,379	1,378	204,466	-	-	2,757	204,466	1.35%	Libor + spread	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	€	BNP Paribas - Chile	-	31,224	114,163	111,909	216,997	31,224	443,069	1.06%	1.06%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Inter-American Development Bank - Uruguay	4,517	4,466	17,373	-	-	8,983	17,373	2.33%	Libor + spread	Maturity
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Finnish Export Credit - Uruguay	25,589	25,200	73,334	-	-	50,789	73,334	3.20%	3.20%	Six monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	DNB Nor ASA - Norway	187	155	311	-	-	342	311	0.00%	0.00%	Annually
-	Eufores S.A. - Uruguay	USD	Banco Republica Oriental de Uruguay - Uruguay	-	26,551	-	-	-	26,551	-	1.54%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	USD	Citibank - Uruguay	-	2,514	-	-	-	2,514	-	1.16%	Libor + spread	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Itaú - Uruguay	-	12,564	-	-	-	12,564	-	1.05%	1.05%	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Scotiabank - Uruguay	-	5,025	-	-	-	5,025	-	1.00%	1.00%	Maturity
-	Eufores S.A. - Uruguay	USD	Banco Santander - Uruguay	-	27,133	-	-	-	27,133	-	1.00%	1.00%	Maturity
-	Stora Enso Uruguay S.A. - Uruguay	USD	Banco Republica Oriental de Uruguay - Uruguay	-	554	-	-	-	554	-	1.54%	Libor + spread	Maturity
-	Zona Franca Punta Pereira - Uruguay	USD	Inter-American Development Bank - Uruguay	1,117	1,104	4,295	-	-	2,221	4,295	2.33%	Libor + spread	Six monthly
-	Zona Franca Punta Pereira - Uruguay	USD	Banco BBVA - Uruguay	-	18,341	-	-	-	18,341	-	1.00%	1.00%	Maturity
<b>Total bank borrowings</b>				<b>32,912</b>	<b>192,705</b>	<b>484,324</b>	<b>323,945</b>	<b>216,997</b>	<b>225,617</b>	<b>1,025,266</b>			

**Bank borrowings**  
**Other sectors**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	USD	Credit Suisse AG - Switzerland	933	918	71,836	-	-	1,851	71,836	2.85%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	Mizuho Bank - USA	666	656	51,311	-	-	1,322	51,311	2.85%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	MUFG Bank - USA	933	918	71,836	-	-	1,851	71,836	2.85%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	Sumitomo Mitsui Banking Corporation - USA	933	918	71,836	-	-	1,851	71,836	2.85%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	The Bank of Nova Scotia - Canada	1,333	1,311	102,623	-	-	2,644	102,623	2.85%	Libor + spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	China Construction Bank, Agencia - Chile	19	-	8,000	-	-	19	8,000	3.75%	3.75%	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	Banco Estado - Chile	2,519	-	5,000	-	-	2,519	5,000	3.70%	3.70%	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	Banco Scotiabank - Chile	32	-	30,000	-	-	32	30,000	1.70%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	629	-	113,157	-	-	629	113,157	1.51%	Libor + Spread	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	13	-	2,292	-	-	13	2,292	1.51%	Libor + Spread	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	24	-	4,063	-	-	24	4,063	1.51%	Libor + Spread	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	152	-	40,967	-	-	152	40,967	1.45%	Libor + Spread	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	70	-	18,796	-	-	70	18,796	1.45%	Libor + Spread	Maturity
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	8	-	2,203	-	-	8	2,203	1.45%	Libor + Spread	Maturity
<b>Total bank borrowings</b>				<b>8,264</b>	<b>4,721</b>	<b>593,920</b>	<b>-</b>	<b>-</b>	<b>12,985</b>	<b>593,920</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	USD	Credit Suisse AG - Switzerland	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	Mizuho Bank - USA	698	694	52,789	-	-	1,392	52,789	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	MUFG Bank - USA	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	Sumitomo Mitsui Banking Corporation - USA	977	972	73,904	-	-	1,949	73,904	2.61%	Libor + spread	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	USD	The Bank of Nova Scotia - Canada	1,396	1,389	105,578	-	-	2,785	105,578	2.61%	Libor + spread	Six monthly
76,160,625-5	Mnera Camino Nevado Ltda. - Chile	CLP	Banco Itaú - Chile	-	4,245	-	-	-	4,245	-	3.82%	TCP + spread	Six monthly
76,160,625-5	Mnera Camino Nevado Ltda. - Chile	USD	Banco BCI - Chile	-	9,753	-	-	-	9,753	-	3.82%	Libor + spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	Banco Estado - Chile	-	2,526	5,000	2,500	-	2,526	7,500	3.70%	3.70%	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	Banco Scotiabank - Chile	-	31	15,000	15,000	-	31	30,000	1.79%	Libor + Spread	Six monthly
96,929,960-7	Orizon S.A. - Chile	USD	China Construction Bank, Agencia - Chile	-	19	-	8,000	-	19	8,000	3.75%	3.75%	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	216	-	117,188	-	-	216	117,188	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	4	-	2,389	-	-	4	2,389	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	8	-	4,073	-	-	8	4,073	1.57%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	60	-	42,529	-	-	60	42,529	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	28	-	19,669	-	-	28	19,669	1.54%	Libor + Spread	Six monthly
91,123,000-3	Pesquera Iquique-Guanaye S.A. - Chile	USD	Banco Scotiabank - Chile	3	-	2,203	-	-	3	2,203	1.54%	Libor + Spread	Six monthly
<b>Total bank borrowings</b>				<b>5,344</b>	<b>21,573</b>	<b>588,130</b>	<b>25,500</b>	<b>-</b>	<b>26,917</b>	<b>613,630</b>			

**Bond obligations**  
**Fuel sector**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 5 years IPC E.A.	-	-	-	25,090	-	-	25,090	5.84%	5.72%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	36,113	-	36,113	7.10%	6.92%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	62,097	-	-	-	62,097	7.81%	7.59%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 18 years IPC E.A.	-	-	-	-	24,227	-	24,227	8.11%	7.88%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 7 years IPC E.A.	17,060	-	-	-	-	17,060	-	7.13%	6.95%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 15 years IPC E.A.	-	-	-	-	62,455	-	62,455	8.83%	8.55%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 7 years fixed rate	-	-	70,653	-	-	-	70,653	8.29%	8.05%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	-	-	48,733	-	48,733	9.05%	8.76%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	76,189	-	76,189	9.32%	9.01%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	80,367	-	80,367	9.49%	9.17%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	56,673	-	56,673	7.50%	7.30%	Maturity
<b>Total bond obligations</b>				<b>17,060</b>	<b>-</b>	<b>132,750</b>	<b>25,090</b>	<b>384,757</b>	<b>17,060</b>	<b>542,597</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 5 years IPC E.A.	-	-	-	29,091	-	-	29,091	5.84%	5.72%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	41,883	-	41,883	5.04%	4.95%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	72,005	-	-	-	72,005	4.89%	4.81%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 18 years IPC E.A.	-	-	-	-	28,096	-	28,096	5.19%	5.09%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 7 years IPC E.A.	-	-	43,947	-	-	-	43,947	5.07%	4.98%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series 2 bonds 15 years IPC E.A.	-	-	-	-	72,427	-	72,427	5.88%	5.76%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series A bonds 7 years fixed rate	-	-	-	81,915	-	-	81,915	4.41%	4.34%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 10 years IPC E.A.	-	-	-	-	56,514	-	56,514	5.14%	5.05%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 15 years IPC E.A.	-	-	-	-	88,359	-	88,359	5.41%	5.30%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	93,210	-	93,210	5.57%	5.46%	Maturity
-	Organización Terpel S.A. - Colombia	COP	Series C bonds 25 years IPC E.A.	-	-	-	-	65,730	-	65,730	5.44%	5.33%	Maturity
<b>Total bond obligations</b>				<b>-</b>	<b>-</b>	<b>115,952</b>	<b>111,006</b>	<b>446,219</b>	<b>-</b>	<b>673,177</b>			

**Bond obligations**  
**Forestry sector**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	17,628	31,611	32,185	48,384	17,628	112,180	4.24%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	7,051	12,819	12,989	19,509	7,051	45,317	4.25%	4.21%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - P	-	17,606	33,538	33,476	100,422	17,606	167,436	3.96%	3.96%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - R	-	1,636	-	-	182,722	1,636	182,722	3.57%	3.57%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - S	-	559	-	178,712	-	559	178,712	2.43%	2.39%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - W	-	517	-	-	107,363	517	107,363	2.12%	2.09%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - X	-	1,218	-	-	194,078	1,218	194,078	2.70%	2.68%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2024	9,375	-	496,882	-	-	9,375	496,882	4.52%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2027	-	3,175	-	-	491,436	3,175	491,436	3.90%	3.88%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2047	-	3,606	-	-	394,072	3,606	394,072	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2029	-	3,601	-	-	492,369	3,601	492,369	4.27%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2049	-	4,660	-	-	487,616	4,660	487,616	5.51%	5.50%	Six monthly
93,458,000-2	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2030	8,867	-	-	-	494,652	8,867	494,652	4.21%	4.20%	Six monthly
93,458,000-3	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2050	10,872	-	-	-	490,827	10,872	490,827	5.16%	5.15%	Six monthly
<b>Total bond obligations</b>				<b>29,114</b>	<b>61,257</b>	<b>574,850</b>	<b>257,362</b>	<b>3,503,450</b>	<b>90,371</b>	<b>4,335,662</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	25,426	48,507	45,380	81,380	25,426	175,267	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - F	-	10,170	19,403	18,152	32,552	10,170	70,107	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - P	-	8,098	52,264	49,318	149,427	8,098	251,009	4.00%	4.00%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - Q	-	10,375	-	-	-	10,375	-	3.00%	3.00%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - R	-	7,295	14,590	14,590	273,750	7,295	302,930	3.60%	3.60%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - S	-	4,878	9,756	9,756	209,325	4,878	228,837	2.40%	2.40%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - W	-	2,563	5,126	5,126	130,356	2,563	140,608	2.10%	2.10%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Barau - X	-	6,032	12,064	12,064	333,461	6,032	357,589	2.70%	2.70%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2022	2,996	2,996	129,164	-	-	5,992	129,164	4.75%	4.75%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2024	11,250	11,250	45,000	522,500	-	22,500	567,500	4.50%	4.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2027	-	19,375	38,750	38,750	538,750	19,375	616,250	3.88%	3.88%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2047	-	22,000	44,000	44,000	884,000	22,000	972,000	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2029	-	21,250	42,500	42,500	574,375	21,250	659,375	4.25%	4.25%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2049	-	27,500	55,000	55,000	1,146,250	27,500	1,256,250	5.50%	5.50%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2030	10,500	10,500	42,000	42,000	594,500	21,000	678,500	4.20%	4.20%	Six monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Yankee 2050	12,875	12,875	51,500	51,500	1,130,875	25,750	1,233,875	5.15%	5.15%	Six monthly
-	Prime-Line, Inc. - USA	USD	Bond ADFA 2014	128	384	1,024	1,024	1,493	512	3,541	4.84%	4.84%	Six monthly
-	Prime-Line, Inc. - USA	USD	Bond ADFA 2013	38	113	261	-	-	151	261	4.00%	4.00%	Six monthly
<b>Total bond obligations</b>				<b>37,787</b>	<b>203,080</b>	<b>610,909</b>	<b>951,660</b>	<b>6,080,494</b>	<b>240,867</b>	<b>7,643,063</b>			



**Bond obligations**  
**Other sectors**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP C	-	10,802	27,005	27,004	289,236	10,802	343,245	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP G	-	2,460	2,460	2,460	91,725	2,460	96,645	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP H	-	2,172	80,250	-	-	2,172	80,250	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP I	-	1,175	2,349	2,350	51,366	1,175	56,065	2.30%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP - K	-	1,091	2,727	2,727	48,788	1,091	54,242	2.30%	2.26%	Six monthly
<b>Total bond obligations</b>				<b>-</b>	<b>17,700</b>	<b>114,791</b>	<b>34,541</b>	<b>481,115</b>	<b>17,700</b>	<b>630,447</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP C	-	12,021	30,054	30,054	333,916	12,021	394,024	4.30%	4.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP E	856	53,939	-	-	-	54,795	-	3.40%	3.25%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP G	-	2,738	4,107	4,107	102,082	2,738	110,296	2.88%	2.88%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP H	2,212	1,843	1,844	96,084	-	4,055	97,928	4.75%	4.75%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP I	654	654	3,269	3,269	57,166	1,308	63,704	2.30%	2.44%	Six monthly
90,690,000-9	Empresas Copec S.A. - Chile	CLP	BECOP - K	607	607	3,035	3,035	55,511	1,214	61,581	2.30%	2.26%	Six monthly
<b>Total bond obligations</b>				<b>4,329</b>	<b>71,802</b>	<b>42,309</b>	<b>136,549</b>	<b>548,675</b>	<b>76,131</b>	<b>727,533</b>			

**Finance leases**  
**Fuel sector**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	456	1,523	4,036	2,018	-	1,979	6,054	5.52%	5.52%	Monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	507	1,191	3,189	3,193	6,372	1,698	12,754	3.54%	3.54%	Monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco BCI - Chile	9	28	61	-	-	37	61	3.52%	3.52%	Monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco BCI - Chile	33	103	241	-	-	136	241	4.31%	4.31%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco BCI - Chile	512	1,471	3,024	92	-	1,983	3,116	1.94%	2.00%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco Estado - Chile	16	47	37	-	-	63	37	0.55%	0.56%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco de Chile - Chile	64	198	579	633	-	262	1,212	3.40%	3.64%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	1	3	2	-	-	4	2	1.53%	1.53%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	23	72	199	213	479	95	891	2.25%	2.25%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	893	2,717	7,530	7,963	31,655	3,610	47,148	1.95%	1.95%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Other property, plant and equipment	12,856	35,518	63,699	58,595	222,527	48,374	344,821	0.00%	0.00%	Monthly
-	Duragas S.A. - Ecuador	USD	Miscellaneous-Ecuador	-	2	-	-	-	2	6	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	USD	Giddens, Elmo - USA	36	107	252	-	-	143	252	8.81%	8.81%	Monthly
-	Nortesantandereana de Gas S.A.E.S.P - Colombia	COP	Miscellaneous-Colombia	141	537	730	689	-	678	1,419	9.77%	9.36%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Bancolombia - Colombia	351	695	305	-	-	1,046	305	0.60%	0.60%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Vinder SAS - Colombia	9	30	108	108	2,783	39	2,999	1.00%	1.00%	Monthly
-	Solgas S.A. - Peru	USD	Miscellaneous-Peru	501	1,141	1,940	1,940	-	1,642	3,880	6.80%	6.80%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco de Chile - Chile	76	161	66	-	-	237	66	2.80%	2.76%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco BCI - Chile	653	1,835	1,676	1,003	-	2,488	2,679	1.30%	1.30%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco Scotiabank - Chile	272	789	1,054	381	25	1,061	1,460	1.60%	1.60%	Monthly
<b>Total finance leases</b>				<b>17,409</b>	<b>48,168</b>	<b>88,734</b>	<b>76,828</b>	<b>263,841</b>	<b>65,577</b>	<b>429,403</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	475	1,470	3,468	3,199	9,558	1,945	16,225	5.52%	5.52%	Monthly
91,806,000-6	Abastible S.A. - Chile	CLP	Miscellaneous-Chile	267	801	2,046	1,024	-	1,068	3,070	3.54%	3.54%	Monthly
77,215,640-5	Administradora de Ventas al Detalle Ltda. - Chile	CLP	Banco BCI - Chile	43	117	-	-	-	160	-	4.48%	4.48%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco BCI - Chile	495	1,561	3,468	1,096	-	2,056	4,564	1.94%	2.00%	Monthly
85,840,100-3	Cia. de Servicios Industriales Ltda. - Chile	CLP	Banco Estado - Chile	18	55	118	-	-	73	118	0.55%	0.56%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco BCI - Chile	1	4	7	-	-	5	7	1.53%	1.53%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco Estado - Chile	25	77	215	230	655	102	1,100	2.25%	2.25%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Banco de Chile - Chile	968	2,944	8,160	8,629	39,777	3,912	56,566	1.95%	1.95%	Monthly
99,520,000-7	Compañía de Petróleos de Chile Copec S.A. - Chile	CLP	Other property, plant and equipment	12,474	36,264	65,625	60,103	254,657	48,738	380,385	0.00%	0.00%	Monthly
-	Duragas S.A. - Ecuador	USD	Miscellaneous-Ecuador	3	9	7	-	-	12	7	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	USD	Certegy Check Services/Fis - USA	6	11	-	-	-	17	-	2.14%	2.14%	Monthly
-	Mapco Express, Inc - USA	USD	Giddens, Elmo - USA	36	107	286	109	-	143	395	8.81%	8.81%	Monthly
-	Mapco Express, Inc - USA	USD	Regions Equipment Finance - USA	38	51	-	-	-	89	-	2.99%	2.99%	Monthly
-	Nortesantandereana de Gas S.A.E.S.P - Colombia	COP	Miscellaneous-Colombia	196	589	807	840	-	785	1,647	9.77%	9.36%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Bancolombia - Colombia	512	1,584	784	784	-	2,096	1,568	0.66%	0.66%	Monthly
-	Organización Terpel S.A. - Colombia	COP	Vinder SAS - Colombia	10	31	148	148	3,228	41	3,524	1.00%	1.00%	Monthly
-	Solgas S.A. - Peru	USD	Miscellaneous-Peru	394	1,242	2,223	2,223	242	1,636	4,688	6.80%	6.80%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco de Chile - Chile	90	275	354	-	-	365	354	2.80%	2.76%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco BCI - Chile	544	1,658	2,773	200	20	2,202	2,993	1.30%	1.30%	Monthly
79,904,920-1	Transportes de Combustibles Chile Ltda. - Chile	CLP	Banco Scotiabank - Chile	94	659	1,754	354	31	753	2,139	1.60%	1.60%	Monthly
<b>Total finance leases</b>				<b>16,689</b>	<b>49,509</b>	<b>92,243</b>	<b>78,939</b>	<b>308,168</b>	<b>66,198</b>	<b>479,350</b>			

**Finance leases**  
**Forestry sector**

As of December 31, 2021			Maturities					Total		Effective rate	Nominal rate	Repayment Terms	
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$				Non-current ThUS\$
-	Arauco Argentina S.A. - Argentina	USD	Buildings and construction	51	48	-	-	-	99	-	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	IT Equipment	13	22	-	-	-	35	-	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	Plant and equipment	347	1,040	1,670	-	-	1,387	1,670	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	Motor vehicles	519	1,286	2,339	-	-	1,805	2,339	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	CAN	Buildings and construction	9	-	-	-	-	9	-	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	CAN	Motor vehicles	14	43	119	-	-	57	119	0.00%	0.00%	Monthly
-	Arauco Colombia S.A. - Colombia	USD	Buildings and construction	6	45	-	-	-	51	-	0.00%	0.01%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	Buildings and construction	49	199	192	-	-	248	192	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	IT Equipment	23	73	44	-	-	96	44	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	Motor vehicles	94	221	-	-	-	315	-	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Motor vehicles	5	16	31	3	-	21	34	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Buildings and construction	37	56	143	-	-	93	143	0.00%	0.00%	Monthly
-	Arauco Florestal Arapoti S.A. - Brazil	BRL	IT Equipment	2	3	-	-	-	5	-	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	IT Equipment	5	10	1	-	-	15	1	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Land	1,038	3,113	8,298	8,298	2,768	4,151	19,364	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Motor vehicles	11	39	104	8	-	50	112	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	USD	Plant and equipment	98	33	-	-	-	131	-	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Land	1	3	8	-	-	4	8	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	Other property, plant and equipment	3	4	-	-	-	7	-	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	Facilities, fixtures and fittings	9	27	24	-	-	36	24	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	IT Equipment	13	24	1	-	-	37	1	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	Motor vehicles	110	54	-	-	-	164	-	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	USD	Buildings and construction	271	864	2,519	2,786	1,775	1,135	7,080	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	USD	Motor vehicles	40	204	241	-	-	244	241	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	MXN	Buildings and construction	321	1,003	2,210	-	-	1,324	2,210	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	USD	Buildings and construction	27	84	97	-	-	111	97	0.00%	0.00%	Monthly
-	Araucocomex Servicios S.A. de C.V. - Mexico	MXN	Motor vehicles	-	-	31	23	-	-	54	0.00%	0.00%	Monthly
-	Araucocomex Servicios S.A. de C.V. - Mexico	MXN	Buildings and construction	-	1	184	114	-	1	298	0.00%	0.00%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	389	1,139	3,036	3,036	3,036	1,528	9,108	4.65%	4.65%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	146	395	407	103	-	541	510	4.95%	4.95%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	15	46	15	-	-	61	15	4.66%	4.66%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	4,255	12,764	5,896	-	-	17,019	5,896	4.82%	4.82%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Motor vehicles	31	-	-	-	-	31	-	3.83%	3.83%	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Plant and equipment	148	445	1,186	1,186	7,147	593	9,519	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	USD	Land	1,070	3,211	12,320	10,714	35,766	4,281	58,800	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	USD	Plant and equipment	306	917	2,446	2,444	1,221	1,223	6,111	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	USD	Buildings and construction	70	210	207	-	-	280	207	0.04%	0.04%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Motor vehicles	420	996	1,459	626	4	1,416	2,089	4.90%	4.90%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	USD	Land	60	180	480	480	480	240	1,440	2.32%	2.32%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Plant and equipment	550	633	-	-	-	1,183	-	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Plant and equipment	32	96	64	-	-	128	64	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	1,050	2,177	621	749	-	3,227	1,370	1.97%	1.97%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	91	132	244	481	-	223	725	5.35%	5.35%	Monthly
79,990,550-7	Investigaciones Forestales Bioforest S.A. - Chile	CLP	Motor vehicles	8	25	24	-	-	33	24	4.58%	4.58%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	2,795	7,925	4,915	-	-	10,720	4,915	4.72%	4.72%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	85	224	119	7	-	309	126	4.80%	4.80%	Monthly
96,637,330-K	Servicios Logísticos Arauco S.A. - Chile	CLP	Motor vehicles	17	46	15	-	-	63	15	4.60%	4.60%	Monthly
<b>Total finance leases</b>				<b>14,654</b>	<b>40,076</b>	<b>51,710</b>	<b>31,058</b>	<b>52,197</b>	<b>54,730</b>	<b>134,965</b>			

**Finance leases**  
**Forestry sector**

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
-	Arauco Argentina S.A. - Argentina	USD	Buildings and construction	116	334	34	-	-	450	34	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	IT Equipment	13	39	35	-	-	52	35	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	Plant and equipment	347	1,040	2,388	668	-	1,387	3,056	0.00%	0.00%	Monthly
-	Arauco Argentina S.A. - Argentina	USD	Motor vehicles	744	2,316	3,393	750	-	3,060	4,143	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	CAN	Buildings and construction	25	78	9	-	-	103	9	0.00%	0.00%	Monthly
-	Arauco Canada Limited - Canada	CAN	Motor vehicles	13	41	148	34	-	54	182	0.00%	0.00%	Monthly
-	Arauco Colombia S.A. - Colombia	USD	Buildings and construction	10	-	-	-	-	10	-	3.18%	3.18%	Monthly
-	Arauco Colombia S.A. - Colombia	USD	Facilities, fixtures and fittings	137	411	-	-	-	548	-	3.56%	3.56%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	Buildings and construction	75	226	602	75	-	301	677	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	IT Equipment	34	64	52	-	-	98	52	0.00%	0.00%	Monthly
-	Arauco Do Brasil S.A. - Brazil	BRL	Motor vehicles	84	252	408	-	-	336	408	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Motor vehicles	8	12	21	-	-	20	21	0.00%	0.00%	Monthly
-	Arauco Europe Cooperatief U.A. - Holland	€	Buildings and construction	17	52	156	88	-	69	244	0.00%	0.00%	Monthly
-	Arauco Florestal Arapoti S.A. - Brazil	BRL	IT Equipment	5	8	5	-	-	13	5	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	IT Equipment	7	17	18	-	-	24	18	0.00%	0.00%	Monthly
-	Arauco Forest Brasil S.A. - Brazil	BRL	Land	676	2,027	5,178	5,404	4,728	2,703	15,310	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	MXN	Plant and equipment	261	-	-	-	-	261	-	0.00%	0.00%	Monthly
-	Arauco Industria de México, S.A. de C.V. - Mexico	USD	Plant and equipment	94	288	131	-	-	382	131	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	Other property, plant and equipment	3	10	8	-	-	13	8	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	IT Equipment	14	42	39	-	-	56	39	0.00%	0.00%	Monthly
-	Arauco Industria de Paineis S.A. - Brazil	BRL	Motor vehicles	118	355	177	-	-	473	177	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	USD	Buildings and construction	267	822	2,441	3,007	3,275	1,089	8,723	0.00%	0.00%	Monthly
-	Arauco North America, Inc. - USA	USD	Motor vehicles	38	118	385	123	-	156	508	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	MXN	Buildings and construction	26	80	210	-	-	106	210	0.00%	0.00%	Monthly
-	Araucocomex S.A. de C.V. - Mexico	USD	Buildings and construction	358	970	4,110	1,815	-	1,328	5,925	0.00%	0.00%	Monthly
-	Araucocomex Servicios S.A. de C.V. - Mexico	MXN	Motor vehicles	20	59	17	-	-	79	17	0.00%	0.00%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	428	1,283	2,767	-	-	1,711	2,767	4.65%	4.65%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	197	527	915	229	27	724	1,171	4.95%	4.95%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Buildings and construction	18	55	92	-	-	73	92	4.66%	4.66%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Plant and equipment	1,612	-	-	-	-	1,612	-	3.56%	3.56%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	CLP	Motor vehicles	5,055	15,165	27,225	-	-	20,220	27,225	4.82%	4.82%	Monthly
93,458,000-1	Celulosa Arauco y Constitución S.A. - Chile	USD	Motor vehicles	45	136	30	-	-	181	30	3.83%	3.83%	Monthly
-	Celulosa y Energía Punta Pereira - Uruguay	USD	Plant and equipment	139	418	767	768	7,094	557	8,629	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	USD	Land	975	2,980	11,293	10,064	32,721	3,955	54,078	0.00%	0.00%	Monthly
-	Eufores S.A. - Uruguay	USD	Plant and equipment	306	917	2,444	2,444	2,445	1,223	7,333	0.04%	0.04%	Monthly
-	Eufores S.A. - Uruguay	USD	Buildings and construction	70	210	234	49	-	280	283	0.04%	0.04%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Motor vehicles	527	1,563	2,635	1,000	271	2,090	3,906	4.90%	4.90%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Plant and equipment	1,511	2,005	1,451	-	-	3,516	1,451	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	COP	Plant and equipment	384	259	229	-	-	643	229	0.00%	0.00%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	1,518	3,812	4,505	-	-	5,330	4,505	1.97%	1.97%	Monthly
85,805,200-9	Forestal Arauco S.A. - Chile	CLP	Other property, plant and equipment	72	217	120	-	-	289	120	5.35%	5.35%	Monthly
79,990,550-7	Investigaciones Forestales Bioforest S.A. - Chile	CLP	Motor vehicles	21	40	59	5	-	61	64	0.00%	0.00%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	3,906	10,298	18,576	-	-	14,204	18,576	4.72%	4.72%	Monthly
96,510,970-6	Maderas Arauco S.A. - Chile	CLP	Motor vehicles	125	322	450	34	2	447	486	4.80%	4.80%	Monthly
96,637,330-K	Servicios Logísticos Arauco S.A. - Chile	CLP	Motor vehicles	24	62	86	-	-	86	86	4.60%	4.60%	Monthly
<b>Total finance leases</b>				<b>20,443</b>	<b>49,930</b>	<b>93,843</b>	<b>26,557</b>	<b>50,563</b>	<b>70,373</b>	<b>170,963</b>			

**Finance leases**

**Other sectors**

As of December 31, 2021				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
96,929,960-7	Orizon S.A. - Chile	USD	Arrendadora de vehiculos S.A. - Chile	64	116	-	-	-	180	-	1.96%	1.96%	Monthly
<b>Total finance leases</b>				<b>64</b>	<b>116</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>180</b>	<b>-</b>			

As of December 31, 2020				Maturities					Total		Effective rate	Nominal rate	Repayment Terms
Debtor ID number	Debtor name	Currency	Creditor name Loan or Lease	1 - 3 months ThUS\$	3 - 12 months ThUS\$	1 - 3 years ThUS\$	3 - 5 years ThUS\$	Over 5 years ThUS\$	Current ThUS\$	Non-current ThUS\$			
96,929,960-7	Orizon S.A. - Chile	USD	Arrendadora de vehiculos S.A. - Chile	58	195	204	-	-	253	204	1.96%	1.96%	Monthly
<b>Total finance leases</b>				<b>58</b>	<b>195</b>	<b>204</b>	<b>-</b>	<b>-</b>	<b>253</b>	<b>204</b>			

The aforementioned maturities include interest to be paid in each period.

Changes in obligations from financial activities were as follows:

	Opening balance 01.01.2021 ThUS\$	Flow			Accrued interest ThUS\$	Indexation Exchange dif. ThUS\$	Others ThUS\$	Closing balance 12.31.2021 ThUS\$
		New Loans ThUS\$	Loans Repaid ThUS\$	Interest Paid ThUS\$				
Bank loans	2,943,256	587,124	(802,806)	(46,747)	96,892	(146,498)	(35,874)	2,595,347
Leasing liabilities	758,357	0	(140,722)	(24,936)	31,031	3,136	33,040	659,906
Hedging liabilities	94,865	0	(25,316)	(43,411)	29,059	(14,262)	278,272	319,207
Bonds and promissory notes	6,031,628	0	(311,008)	(270,144)	259,783	(234,564)	14,134	5,489,829
<b>Total</b>	<b>9,828,106</b>	<b>587,124</b>	<b>(1,279,852)</b>	<b>(385,238)</b>	<b>416,765</b>	<b>(392,188)</b>	<b>289,572</b>	<b>9,064,289</b>

	Opening balance 01.01.2020 ThUS\$	Restated opening balance ThUS\$	Flow			Accrued interest ThUS\$	Indexation Exchange dif. ThUS\$	Others ThUS\$	Closing balance 12.31.2020 ThUS\$
			New Loans ThUS\$	Loans Repaid ThUS\$	Interest Paid ThUS\$				
Bank loans	2,256,568	2,256,568	1,526,772	(1,037,564)	(76,134)	103,914	35,059	134,641	2,943,256
Leasing liabilities	787,932	787,932	0	(138,379)	(12,983)	31,121	70,650	20,016	758,357
Hedging liabilities	158,847	158,847	0	(37,127)	(32,993)	33,639	21,765	(49,266)	94,865
Bonds and promissory notes	6,069,355	6,069,355	131,457	(283,318)	(269,721)	240,710	120,019	23,116	6,031,618
<b>Total</b>	<b>9,272,702</b>	<b>9,272,702</b>	<b>1,658,229</b>	<b>(1,496,388)</b>	<b>(391,831)</b>	<b>409,384</b>	<b>247,493</b>	<b>128,507</b>	<b>9,828,096</b>

As of December 31, 2021, the Parent Company Empresas Copec S.A. and the subsidiaries Celulosa Arauco y Constitución S.A. and Copec S.A. hold 94.9% of the Company's consolidated financial borrowing, which is as follows:

	Amortized Cost		Fair Value	
	12.31.2021 ThUS\$	12.31.2020 ThUS\$	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Bonds issued in USD	3,391,793	3,519,017	3,161,062	3,970,081
Bonds issued in UF	2,024,658	2,409,188	2,052,222	2,687,475
Bonds issued in COP	20,861	2,857	20,861	2,857
Bonds issued in CLP	52,517	100,556	52,517	100,556
Bank loans in USD	1,716,217	2,114,619	1,724,873	2,143,501
Bank loans in other currencies	879,130	828,637	907,543	872,726
Finance leases	659,906	758,357	659,906	758,357
Trade and other payables	1,684,455	1,432,958	1,684,455	1,432,958

The Parent Company and the subsidiaries Celulosa Arauco y Constitución S.A. and Copec S.A. are subject to the following financial restrictions:

Instrument	Amount as of 12.31.2021 ThUS\$	Amount as of 12.31.2020 ThUS\$	Interest coverage ≥ 2.0x	Borrowing ratio <sup>1</sup> ≤ 1.2x
Local bonds	2,098,036	2,512,601	N/A	√
Foreign bonds	3,391,793	3,519,017	Safeguards are not required	
Syndicated loan (a)	0	200,022	√	√
Banco Estado Syndicated Loan - Grayling (b)	270,214	300,121	√	√
BNP Paribas Bank ECA Loan (c)	509,540	531,181	√	√
International syndicated loan (d)	362,076	361,383	N/A	√
Syndicated loan (e)	499,556	498,823	N/A	N/A
Other loans (e)	321,097	387,792	Safeguards are not required	

N/A: Does not apply to the instrument

(1) Borrowing ratio (financial debt divided by equity plus non- controlling interests)

As of December 31, 2021, the risk ratings for debt instruments are as follows.

Instrument	Standard & Poor's	Fitch Ratings	Moody's	Feller Rate
<b>Empresas Copec</b>				
Local bonds	-	AA	-	AA
<b>Arauco</b>				
Local bonds	-	AA	-	AA
Foreign bonds	BBB-	BBB	Baa3	-
<b>Organización Terpel</b>				
Local bonds	-	AAA	-	-

## Syndicated loans

- a) The subsidiary Celulosa Arauco y Constitución S.A. received a 3 year syndicated loan on June 25, 2013. On September 28, 2015 it was extended to September 27, 2018 and was renovated for a further 5 years to September 27, 2023. The loan was arranged with The Bank of Nova Scotia (administrative agent and lead arranger), Banco del Estado de Chile - New York Branch and Sumitomo Mitsui Banking Corporation, and it was repaid during 2021.
- b) A 7 year loan disbursed over 2 years with repayments beginning in the fifth year was arranged through the North American subsidiary of Arauco, Arauco North America, Inc (formerly Flakeboard America Limited) on April 28, 2017. The value of the loan was ThUS\$ 270,214 as of December 31, 2021. It was agreed with The Bank of Nova Scotia (lead arranger), Banco del Estado de Chile - New York Branch (administrative agent) and Export Development Canada.
- c) On April 1, 2019, Arauco arranged an ECA (Export Credit Agency) loan with BNP Paribas Bank to finance the main MAPA project equipment. This loan carries a fixed interest rate of 1.06% and matures in December 2029.
- d) On August 27, 2020, Empresas Copec S.A. received an international loan of ThUS\$ 360,000 over a 3 year term from Credit Suisse AG, Mizuho Bank Ltd, MUFG Bank, Sumitomo Mitsui Banking Corporation and The Bank of Nova Scotia.
- e) Meanwhile, Copec S.A. and subsidiaries have international loans that mainly finance the acquisition of companies owned by Mobil Petroleum Overseas Company Ltd. and ExxonMobil Ecuador Holding B.V. The value of these loans was ThUS\$ 820,653 as of December 31, 2021, which include:
  - Financing signed on March 13, 2018 with The Bank of Nova Scotia and Export Development Canada for US\$ 150 million, with bullet maturity in March 2023, and interest at 180 day Libor plus spread.
  - An international loan with The Bank of Tokyo Mitsubishi UFJ, Ltd. was renewed on November 26, 2018 for US\$ 500 million, with bullet maturity in November 2023, and interest at 90-day Libor plus spread.



**Financial obligations and safeguards**

The consolidated financial debt totals ThUS\$ 9,064,289 as of December 31, 2021 (ThUS\$ 9,386,539 as of December 31, 2020). The group's subsidiaries must comply with the following indicators:

**i) Celulosa Arauco y Constitución S.A. (Unaudited)**

**Debt over consolidated equity  
as of December 31, 2021**

	ThUS\$
Consolidated debt	
+ Short-term debt	388,809
+ Long-term debt	5,192,484
<b>= Total Debt</b>	<b>5,581,293</b>
- Cash and cash equivalents:	(1,011,100)
<b>Consolidated debt</b>	<b>4,570,193</b>
<b>Consolidated equity</b>	<b>7,810,733</b>
<b>Debt over consolidated equity</b>	<b>0.59</b>
<b>Limit</b>	<b>1.2</b>

**Interest Coverage Ratio for the period  
as of December 31, 2021**

	ThUS\$
Consolidated EBITDA	
+ Net Income (loss)	1,031,599
+ Financial costs (including capitalized interest)	
Financial costs reflected in the income statement	219,982
Capitalized Interest	80,789
- Financial income	(33,499)
+ Income tax expense	402,914
+ Depreciation and amortization	492,704
- Gain on changes in the fair value of biological assets	(81,986)
+ Harvested crop cost at fair value	342,701
- Other	113,674
- Exchange differences	5,281
<b>= Consolidated EBITDA</b>	<b>2,574,159</b>
Consolidated interest expense	
+ Financial costs (including capitalized interest)	300,771
- Financial income	(33,499)
<b>= Net consolidated Interest expense</b>	<b>267,272</b>
<b>Interest coverage ratio</b>	<b>9.6</b>
<b>Minimum interest coverage ratio</b>	<b>2.0</b>

ii) **Copec S.A. (Unaudited)****Debt over consolidated equity  
as of December 31, 2021**

	<b>MCh\$</b>
Total Debt	
All obligations on borrowed funds	1,578,041
+ Bond obligations	0
+ Notes or similar instruments	0
+ Debt guarantees from third parties	0
+ Finance lease obligations	0
+ Securitization of amounts that appear as financial debt	0
+ Debt with Empresas Copec	289,297
- Cash and cash equivalents	(336,769)
- Hedging financial assets, financial liabilities offset by hedges included in financial liabilities	(123,548)
- IFRS 16 adjustments	(335,858)
<b>= Total Debt</b>	<b>1,071,163</b>
<b>Equity including increase (decrease) in goodwill</b>	<b>1,671,305</b>
<b>Debt / Equity</b>	<b>0.64</b>
<b>Limit</b>	<b>1.4</b>

**Interest Coverage Ratio for the period  
as of December 31, 2021**

	<b>MCh\$</b>
EBITDA	
+ Gross margin	1,157,630
+ Distribution costs	(301,370)
+ Administrative costs	(327,203)
+ Administration costs, IFRS 16 adjustments	(6,710)
+ Depreciation	151,390
- Depreciation, IFRS 16 adjustments	(46,644)
+ Amortization	36,179
+ Dividends received from non-consolidated subsidiaries	10,265
<b>= EBITDA</b>	<b>673,537</b>
Interest expense	
+ Financial costs	78,820
+ Financial costs, IFRS 16 adjustments	(13,986)
- Financial income	(4,920)
<b>Net interest expense</b>	<b>59,914</b>
<b>Interest coverage ratio</b>	<b>11.24</b>
<b>Minimum interest coverage ratio</b>	<b>2.0</b>

iii) **Empresas Copec S.A. (Unaudited)****Debt over consolidated equity  
as of December 31, 2021**

	ThUS\$
Consolidated financial debt	
+ Other financial liabilities, current	579,194
+ Other financial liabilities, non-current	7,825,189
+ Lease liabilities, current and non-current	659,906
+ Third-party guarantees	204,490
<b>= Total consolidated financial debt and guarantees</b>	<b>9,268,779</b>
Cash on hand	
+ Cash and cash equivalents	1,667,603
+ Other financial assets, current	185,644
- Derivative financial instruments:	
Forwards	0
Swaps	(25,858)
<b>= Total Cash</b>	<b>1,827,389</b>
<b>Net Debt</b>	<b>7,441,390</b>
Consolidated equity	
+ Non-controlling interests	461,165
+ Equity attributable to owners of the parent company	11,000,494
<b>= Consolidated Equity</b>	<b>11,461,659</b>
<b>Borrowing ratio</b>	<b>0.65</b>
<b>Limit</b>	<b>1.2</b>

**Consolidated net tangible assets  
as of December 31, 2021**

	ThUS\$
+ Total issuer's assets	25,612,848
- Intangible assets other than goodwill	(692,287)
- Goodwill	(389,719)
- Total current liabilities	(3,368,637)
+ Short-term portion of long-term obligations with banks and financial institutions	243,918
+ Short-term bond obligations	40,026
<b>Total Consolidated Net Tangible Assets</b>	<b>21,446,149</b>

In addition to the financial restrictions mentioned above, some loans have restrictions on liens and dividends.

### Consolidated Net Tangible Assets

In accordance with the provisions of Chapter VIII, Clause Twenty Five of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on November 2, 2009, under Registries 21,222-2009 and 21,123-2009, as amended, and in accordance with the provisions of Chapter VII, Clause Twenty Four of the bond issue contracts between Empresas Copec S.A. and Banco Santander Chile, agreed on September 9, 2014, under Registries 28,648-2014 and 28,649-2014, as amended, we report that as of December 31, 2021, the concepts identified in subsections /a/ and /b/ of the definition of consolidated net tangible assets were ThUS\$ 243,918 and ThUS\$ 40,026, respectively (ThUS\$ 297,379 and ThUS\$ 113,948 as of December 31, 2020). In accordance with the provisions of Chapter III, Clause Ten of the contracts in Registries 21,122-2009 and 21,123-2009, and the provisions of Chapter III, Clause Nine of the contracts in Registries 28,648-2009 and 21,649-2009, we report that as of December 31, 2021 and 2020 Empresas Copec S.A. has complied with its obligations under these contracts, in particular with regard to the financial indicator defined in subsection /c/ of these clauses.

The calculation of the indebtedness ratio is as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Total consolidated financial debt	9,064,289	9,386,539
Total Cash	1,827,357	2,339,179
<b>(A) Net debt (Total financial debt - Total cash)</b>	<b>7,236,932</b>	<b>7,047,360</b>
<b>(B) Consolidated equity</b>	<b>11,000,494</b>	<b>11,060,470</b>
<b>Borrowing ratio = (A) / (B)</b>	<b>0.66</b>	<b>0.64</b>
<b>Limit allowed</b>	<b>1.20</b>	<b>1.20</b>

### 3.5 Other Financial Liabilities at Fair Value Through Profit And Loss

The Group has the following financial liabilities at fair value through profit and loss:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Swaps	315,683	83,272
Forwards	3,524	11,593
<b>Total</b>	<b>319,207</b>	<b>94,865</b>

Financial liabilities at fair value through profit and loss include both liabilities designated as such upon initial recognition and liabilities classified as tradable. Tradable liabilities and derivatives that are financial liabilities are valued at fair value. Gains and losses are recorded in the statement of net income.

This liability is included under “Current and non-current other financial liabilities”.

### 3.6 Fair Value Hierarchy

The financial assets and liabilities that have been recognized at fair value in the consolidated statement of financial position as of December 31, 2021 and 2020 have been measured using methods described in IFRS 13. These methods have been applied to each class of financial instruments and are classified by hierarchy as follows:

- Level I: Values or prices in active markets for identical assets and liabilities.
- Level II: Information from sources other than the market prices in Level I, but observable in the market for those assets and liabilities, whether directly (prices) or indirectly (obtained on the basis of prices).
- Level III: Information on assets or liabilities that is not based on observable market data.

	Fair Value	Measurement Method		
	December 2021 ThUS\$	Level I ThUS\$	Level II ThUS\$	Level III ThUS\$
<b>Financial assets at fair value</b>				
Investment Swap (asset)	154,383	0	154,383	0
Forwards	25,858	0	25,858	0
Mutual funds	408,138	408,138	0	0
Other financial assets at fair value	11,991	11,991	0	0
Fixed income instruments	151,731	151,731	0	0
<b>Financial liabilities at fair value</b>				
Investment Swap (liability)	315,683	0	315,683	0
Forward (liability)	3,524	0	3,524	0

	Fair Value	Measurement Method		
	December 2020 ThUS\$	Level I ThUS\$	Level II ThUS\$	Level III ThUS\$
<b>Financial assets at fair value</b>				
Investment Swap (asset)	67,677	0	67,677	0
Forwards	1,420	0	1,420	0
Mutual funds	614,835	614,835	0	0
Other financial assets at fair value	7,266	7,266	0	0
Fixed income instruments	189,089	189,089	0	0
<b>Financial liabilities at fair value</b>				
Investment Swap (liability)	83,272	0	83,272	0
Forward (liability)	11,593	0	11,593	0

### 3.7 Hedging Financial Instruments

Hedging financial instruments are cash flow hedges and are recorded in Other non-current financial assets and Other non-current financial liabilities depending on whether they are assets or liabilities.

The Parent Company Empresas Copec S.A. receives dividends from its fuel subsidiaries in Chilean pesos. However, it pays its shareholders dividends in US dollars (which are translated into Chilean pesos at the exchange rate prevailing 5 working days before the payment date). The Company mitigates this potential mismatching by entering into hedges through forward contracts with financial institutions. All the amounts receivable from its fuel subsidiaries as of December 31, 2021, with regard to dividends payable in May 2022 are hedged.

As of December 31, 2021 the market value of all the forwards expressed in US dollars at the exchange rate prevailing on the reporting date is ThUS\$ 1,578. (ThUS\$ 5,307 as of December 31, 2020).

Empresas Copec S.A. received an international loan during 2020 at a variable interest rate of a margin over 6 months Libor. The Company uses *swap* contract hedges with the banks MUFG, Mizuho and SMBC, to mitigate this interest rate risk. As of December 31, 2021, the market value of these hedging financial instruments was ThUS\$ 2,187 (ThUS\$ (1,485) as of December 31, 2020).

Empresas Copec contracted a *forward* derivative instrument in December 2020, to hedge the translation differences as a result of acquiring an interest in Metrogas S.A. As of December 31, 2021, the market value of these hedges was ThUS\$ 19,684 (ThUS\$ (379) as of December 31, 2020).

The subsidiary Arauco is exposed to changes in the US dollar exchange rate in order to meet its bond obligations denominated in other currencies, such as bonds issued in indexed Chilean pesos (UF).

Arauco mitigates this exchange rate risk by contracting cross currency swaps for the F, P, R, S, W and X series, with a market value of ThUS\$ (251,164) as of December 31, 2021.

Given that the subsidiary Celulosa Arauco y Constitución S.A. has a high percentage of its assets in US dollars and obligations in indexed Chilean pesos, it needs to minimize its exchange rate risk. The purpose of this swap position is to eliminate uncertainty related to the exchange rate by exchanging flows from obligations in indexed Chilean pesos from the bonds described above for flows in US dollars (Arauco's functional currency) at a fixed exchange rate determined at the contract's date of execution.

These hedging instruments can be classified as highly effective under hedge effectiveness testing in accordance with IFRS 9, and within an acceptable range for Arauco in order to eliminate exchange rate risks for commitments related to hedges.

Copec S.A. and its subsidiaries comply with its risk management policy by taking out derivative contracts on interest rates and exchange rates, and classifies its hedges as:

- Cash flow hedges: Those that hedge the cash flows of the hedged underlying item.
- Fair values hedges: Those that hedge the fair value of the hedged underlying item.
- Non hedge derivatives: Financial derivatives that do not meet the requirements established by IFRS to be designated as hedge instruments. They are recorded at fair value through profit and loss (assets held for sale).

The financial derivative contracts held by Copec S.A. as of December 31, 2021 and 2020 are as follows:

Financial derivative assets (liabilities)	12-31-2021	
	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(16,714)	0
Exchange rate hedges	143,972	655,938
Derivatives not treated as hedges	261	311,966
<b>Total</b>	<b>127,519</b>	<b>967,904</b>

Financial derivative assets (liabilities)	12-31-2020	
	Fair value ThUS\$	Notional value ThUS\$
Interest rate hedges	(38,762)	0
Exchange rate hedges	38,556	572,437
Derivatives not treated as hedges	(1,558)	147,596
<b>Total</b>	<b>(1,764)</b>	<b>720,033</b>

## NOTE 4. FINANCIAL RISK MANAGEMENT

- Financial risk factors:

The Group has businesses in various sectors related to natural resources and energy that operate through its subsidiaries and associates. The relevant risk factors vary depending on the type of business. Accordingly, the Management of each of the subsidiaries carries out its own risk management in collaboration with their respective business units.

As of December 31, 2021, the most important subsidiaries are Celulosa Arauco y Constitución S.A., which operates in the forestry sector, and Copec S.A., which operates in the fuel sector. Together these two companies represent approximately 87% of the Group's consolidated assets, 92% of EBITDA. Additionally, they represent around 94 % of receivables and 84 % of bonds and long-term financial borrowing. Together with the Parent Company, they represent 95% of consolidated investments.

Therefore, a significant portion of the risks faced by the Group lie within these three units. The specific risks that affect each unit are analyzed below.

### a) Risks associated with Empresas Copec S.A., the Parent Company

The risks of the Parent Company are fundamentally associated with its financial investments. These are exposed to a several risks, including interest rate risk and exchange rate risk and credit risk. Management provides written policies for the management of investments that establish the objectives of obtaining the maximum return for acceptable levels of risk, maintaining sufficient liquidity, and limiting exposure to the different types of risk. These policies identify the instruments that are allowed, and they establish limits by type of instrument, issuer and risk rating. In addition, they determine investment controls and procedures.

Risk management is managed by the finance department, which complies with the policies approved by Management, and receives advice from external experts. Part of the investment portfolio is managed by reputable managers, chosen in competitive processes under strict policies of diversification and limits to types of instrument, credit ratings, currencies and other criteria. These managers are in turn monitored by the Company's finance department and are subject to regular internal and external audits.

The financial instruments held by the Company have been categorized as cash or financial assets at fair value through profit and loss, as these instruments can be sold in the short term.

#### i) Interest rate risk

The assets affected by this risk are the Parent Company's financial investments, which in accordance with its investment policy, primarily consist of fixed-income instruments in the form of deposits, bonds, mortgage bonds,



fixed-income mutual funds and other similar items. The duration is used as a measurement of the sensitivity of the portfolio's value in the face of changes in market interest rates. Given that the market value of such instruments varies according to changes in interest rates, a limit on the aggregate duration of the portfolio has been set at two years. Currently, the aggregate portfolio has duration of 0.86 years.

The Parent Company has placed bonds in the local market, specifically the BECOP-C, BECOP-G, BECOP-H, BECOP-I and BECOP- K series. All of these bonds have been issued at fixed rates, thus mitigating the risk of movements in interest rates.

On August 27, 2020 Empresas Copec received an international loan of ThUS\$ 360,000 from a syndicate of foreign banks. This loan has a 3-year term and a bullet structure with semi-annual interest payments and repayment at maturity. The interest rate is variable at a margin over 6 months Libor. Interest Rate Swaps (IRS) were contracted for the notional value of the loan to mitigate movements in the Libor interest rate.

The table below shows the possible effects on pre-tax income of changes in the value of the Company's investment portfolio as a result of changes in interest rates:

<b>Aggregate term (years)</b>		<b>0.87</b>
<b>Total portfolio value (ThUS\$)</b>		<b>271,870</b>
<b>Interest rate sensitivity analysis</b>	<b>12-31-2021</b>	
<b>Change in Rate</b>	<b>Change in value</b>	<b>Total portfolio value</b>
%	ThUS\$	ThUS\$
2.0%	(4,709)	267,161
1.0%	(2,354)	269,516
0.5%	(1,177)	270,693
-0.5%	1,177	273,047
-1.0%	2,354	274,224
-2.0%	4,709	276,579

ii) Exchange rate risk

The Parent Company's investment policy authorizes it to invest in U.S. dollars and Chilean pesos in order to address possible cash requirements in these currencies, which would result from the needs of certain subsidiaries and associates, as well as new potential businesses in which the Parent Company may wish to participate. Such resources can be invested in local or international mutual funds, term deposits under third-party management, through a specific mandate.

Variations in the exchange rate affect the value of peso-denominated instruments when expressing them in US dollars. A depreciation of the Chilean peso would have a negative effect when expressing peso-denominated investments in US dollars, whereas an appreciation of the peso would have a positive effect

As of December 31, 2021, approximately 77% of the aggregate portfolio is denominated in US dollars and 23% in Chilean pesos and UF. The Company's objective is to achieve a portfolio with approximately 60% to 80% in US dollars, in accordance with its forecast investments. Temporary deviations may occur when certain investments require a higher proportion of a particular currency, which would be duly approved by the Board.

A table showing the possible effects on pre-tax income of changes in the value of the investment portfolio (measured in US dollars), as a result of fluctuations in the exchange rate, is presented below:

<b>Percentage of portfolio in Chilean pesos</b>		<b>22.3%</b>
<b>Total portfolio value (US\$)</b>		<b>271,870</b>
<b>Exchange rate sensitivity analysis</b>		
		<b>12-31-2021</b>
	<b>Change in exchange rate</b>	<b>Change in value</b>
	%	ThUS\$
		<b>Total portfolio value</b>
		ThUS\$
Depreciation	10.0%	(6,056)
	5.0%	(3,028)
Appreciation \$	-5.0%	3,028
	-10.0%	6,056

Additionally, the Company consolidates subsidiaries that perform their accounting in Chilean pesos, which is the case for Copec S.A., Abastible S.A. and Inmobiliaria Las Salinas Limitada, which record their financial information as described in Note 2.4 (c). The consolidated net income of Empresas Copec S.A. can be affected by movements in the exchange rate when the peso-denominated results of these subsidiaries are converted to US dollars. Likewise, subsidiaries such as Celulosa Arauco y Constitución S.A. and the subsidiaries in the fishing sector are also affected by movements in the exchange rate, as a portion of their operating costs are denominated in Chilean pesos.

The Parent Company has placed bonds in the local market from the C, G, H, I and K series. Although the nominal currency of these liabilities is mostly UF and differs from the US dollar, which is the Parent Company's functional currency, these bonds have been transferred to the fuels sector subsidiaries, whose functional currency is the Chilean peso, to eliminate consolidated exposure to this exchange risk. This transfer also eliminates all liquidity risk at the Parent level.

## iii) Credit risk

The financial investments held by the Parent Company consist predominantly of fixed-income instruments. In accordance with the investment policy, limits per issuer and limits on the categories of instrument have been established, depending on the risk rating of such issuers. In this regard, risk ratings must be issued by recognized local or international rating agencies.

The main counterparties as of December 31, 2021 and 2020 are detailed as follows:

Main counterparties	12.31.2021		12.31.2020	
	%	Value ThUS\$	%	Value ThUS\$
Banco ItauCorp	12.70%	34,406	10.10%	53,169
Banco Credit Suisse	10.70%	29,135	7.60%	36,201
Santander Mutual Funds	9.70%	26,502	6.90%	0
Banco BCI	7.10%	19,261	0.00%	52,943
JP Morgan NY	6.00%	16,275	10.10%	40,042
MUFG Bank New York	5.40%	14,801	0.00%	0
Itau Mutual Funds	3.70%	10,125	2.00%	10,690
The US Treasury	3.10%	8,456	3.00%	15,578
Bice Mutual Funds	3.00%	8,118	1.50%	10,634
Banco Chile	3.00%	8,147	6.10%	0
Banco Scotiabank	2.10%	5,587	0.00%	11,859
Scotiabank Mutual Funds	1.80%	4,875	2.30%	0
BCI Mutual Funds	1.80%	4,982	0.00%	0
Banchile Mutual Funds	1.60%	4,350	0.00%	8,111
BNP Paribas New York	1.30%	3,572	5.80%	30,425
Banco Santander	0.65%	1,286	10.30%	0
Banco Estado	0.50%	1,234	0.00%	0
Westpac Banking Corp.	0.40%	1,036	0.00%	0
JP Morgan Chase & CO	0.40%	1,210	0.00%	0
Credit Suisse Group AG	0.30%	946	0.00%	0
Banco HSBC	0.00%	0	2.00%	54,108
Sumitomo Mitsui Fin. Corp.	0.00%	0	0.00%	50,044
Citibank New York	0.00%	0	9.50%	18,415
BTG Pactual Mutual Funds	0.00%	0	3.50%	31,883
Others	24.75%	67,566	19.30%	102,005
<b>Total</b>	<b>100.00%</b>	<b>271,870</b>	<b>100.00%</b>	<b>526,107</b>

## b) Risks associated with Celulosa Arauco y Constitución S.A. (forestry sector)

The subsidiary's financial assets are exposed to a number of financial risks: credit risk, liquidity risk and market risk (including exchange rate risk, interest rate risk and price risk).

The global risk management program considers uncertainty in the financial markets and tries to minimize the potential adverse effects on financial yields.

Financial risk management is administered by the Corporate Finance department. This department identifies, evaluates and hedges financial risks in close collaboration with the operating units. The company does not actively participate in the trading of its financial assets for speculative purposes.

i) Credit risk

Credit risk refers to financial uncertainty over several periods of time, in relation to the fulfillment of obligations subscribed by counterparties at the point in time when contractual rights to receive cash or other financial assets are exercised.

The subsidiary Arauco's exposure to credit risk is directly related to the individual ability of its customers to fulfill their contractual commitments and is reflected in trade receivables, leasing receivables and miscellaneous receivables. Credit risk also arises for assets that are held by third parties such as deposits, covenants and mutual funds.

Arauco has insurance policies that minimize the credit risk on term sales (Open Account) in accordance with its policy that covers the export sales of Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Forestal Arauco S.A., and Arauco do Brasil S.A., and for the local sales of Araucomex Servicios S.A. de C.V., Arauco Colombia S.A., Arauco Perú S.A., Arauco North America Inc., Arauco Canada Ltd., Celulosa Arauco y Constitución S.A., Maderas Arauco S.A., Arauco Florestal Arapoti, Arauco Forest Brasil S.A., Arauco do Brasil S.A. Arauco Industria de Paineis Ltda. and Arauco Nutrientes S.P.A. Arauco uses the credit insurance company Euler Hermes World Agency (Aa3 rating according to the risk-rating company Moody's and AA according to S&P), with 90% coverage of each invoice with no deductible for nominated customers, and 90% for discretionary customers. Discretionary customers have been granted credit lines less than ThUS\$100 (or its equivalent in the invoicing currency) in local sales for Arauco Perú S.A., Arauco Colombia S.A., Arauco México S.A. de C.V., Arauco Do Brasil S.A., Arauco Argentina S.A. and Maderas Arauco S.A. Nominated customers have been granted credit lines over this value.

In order to support a line of credit approved by the Credit Committee, Arauco has guarantees such as mortgages, pledges, stand-by letters of credit, bank guarantees, checks, promissory notes, loans and other similar items that could be enforced in accordance with the legislation of each country. The debt covered by these guarantees amounts to US\$ 101.4 million as of December 31, 2021. The guarantee procedure is regulated by the guarantee policy, which controls the accounting, expiration and valuation of guarantees.

The Credit and Collections area reports to the Treasury department and is responsible for minimizing the credit risk of receivables. This area monitors overdue accounts and approves or denies credit limits for all term sales. The standards and procedures for the proper control and management of the risk of sales on credit are governed by the Credit Policy.

A procedure for the approval and modification of customer lines of credit has been established and must be followed by all companies belonging to the Arauco group. Requests for lines of credit are registered in a Credit Evaluation model, where all available information is analyzed, including the amount of the line granted by the credit insurance company. Subsequently, these requests are approved or denied by the internal committees in each company belonging to the Arauco group, according to the maximum amount authorized by the Credit Policy. If the line of credit exceeds that amount, it is analyzed by the Corporate Committee. Credit lines are renewed annually through this internal process.

As of December 31, 2021, Arauco's trade receivables totaled ThUS\$ 834,686, of which 53.27% were sales on credit, 45.02% were sales with letters of credit, and 1.70% were other sales. The credit customer with the greatest debt represented 2.19% of total receivables as of that date.

Arauco has not entered into any refinancing or renegotiations with its customers, which involve amendments to invoice due dates. Any renegotiation of debt with a customer, if necessary, will be analyzed on a case by case basis and must be approved by the Corporate Finance Department.

Sales on credit (Open Account) are covered by various insurance policies and guarantees that amount to 96.1% of the total, consequently Arauco's portfolio exposure amounts to 3.9%.

Sales with letters of credit are mainly to the Asian and Middle East markets. The creditworthiness associated with banks issuing letters of credit is regularly evaluated, in order to obtain a score based on ratings issued by the main risk raters, their country risk and their financial statements. Depending on the result of this evaluation, the issuing bank is either approved or a confirmation of the letter of credit is requested.

All sales are controlled using a credit verification system, the parameters of which have been defined to block orders from customers that have a certain percentage of overdue payments or whose line of credit has been exceeded or expired at the time the product would be shipped.

Debtors by net sales per range as of December 31, 2021 and 2020 respectively were as follows:

**December 31, 2021**

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	791,729	36,011	965	361	87	13	1	2	1	5,516	834,686
%	94.85%	4.31%	0.12%	0.04%	0.01%	0.00%	0.00%	0.00%	0.00%	0.67%	100.00%

**December 31, 2020**

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	625,225	21,502	474	96	636	11	70	72	299	5,036	653,421
%	95.68%	3.29%	0.07%	0.01%	0.10%	0.00%	0.01%	0.01%	0.05%	0.78%	100.00%

Arauco has implemented a Guarantee Policy in order to control accounting, valuation and expiration dates of guarantees received, and a Corporate Credit Policy.

Investment policy:

Regarding the credit risk of term deposits, repurchase agreements and mutual funds, the subsidiary Arauco has a policy that minimizes this risk through guidelines for managing cash flow surpluses in low-risk institutions. The policy identifies the financial instruments and entities in which Celulosa Arauco y Constitución S.A. is authorized to invest.

Treasury management is handled centrally in Chile. The Parent Company invests, deposits surplus cash, and arranges short and long-term borrowing from banks, financial institutions and the public. If it requires short or long-

term borrowing from another company, the transaction will require the express authorization of Arauco's Chief Financial Officer.

Investments are restricted to fixed income instruments with appropriate liquidity. Each type of instrument has a rating and certain limits apply depending on its duration and issuer.

Intermediaries (banks, stockbrokers and mutual funds agencies, and these latter two must be subsidiaries of banks) are subject to a process that evaluates the relative degree of risk of each bank or financial institution in terms of its financial statements and securities. Each institution is assigned a score, which ultimately determines a relative risk ranking that Arauco uses to define the investment limits for each institution.

The background information that is necessary to evaluate these various criteria is obtained from the official financial statements of the banks and from the rating of their current short and long-term debt securities, as defined by the supervisory organization, the FMC, and assigned by the risk rating agencies authorized by this organization, which in this case are Fitch Ratings Chile, Humphreys and Feller Rate.

Any exceptions that may be necessary, mainly in relation to the investment limits in a particular instrument or entity, must be expressly authorized by the Chief Financial Officer at Arauco.

## ii) Liquidity risk

Liquidity risk is the ability to meet payment obligations as they fall due. The exposure to liquidity risk affects obligations with the public, banks and financial institutions, creditors and other payables, and it is related to the ability to meet net cash requirements under both normal and exceptional conditions.

The Finance department constantly monitors the company's cash projections on the basis of short and long-term forecasts, as well as forecasts of alternative financing options available. The company has an investment policy, in order to control the risk exposure for its available financial assets.

The capital committed under each of the main financial liabilities subject to liquidity risk is detailed in the table below and grouped by maturity date:

(Thousands of US dollars)	December 2021					Total
	Under 1 month	1 - 3 months	3 months to 1 year	1 - 5 years	Over 5 years	
<b>Maturity</b>						
Finance leases	0	14,654	40,076	82,768	52,197	189,695
Bank loans	0	30,569	235,941	607,218	210,478	1,084,206
Bonds issued in UF and US dollars	0	34,625	198,120	1,553,009	5,557,893	7,343,647
<b>Total</b>	<b>0</b>	<b>79,848</b>	<b>474,137</b>	<b>2,242,995</b>	<b>5,820,568</b>	<b>8,617,548</b>

(Thousands of US dollars)	December 2020					Total
	Under 1 month	1 - 3 months	3 months to 1 year	1 - 5 years	Over 5 years	
<b>Maturity</b>						
Finance leases	0	20,443	49,930	120,400	50,563	241,336
Bank loans	0	32,912	192,705	809,269	216,997	1,251,883
Bonds issued in UF and US dollars	0	37,787	203,080	1,562,569	6,080,494	7,883,930
<b>Total</b>	<b>0</b>	<b>91,142</b>	<b>445,715</b>	<b>2,492,238</b>	<b>6,348,054</b>	<b>9,377,149</b>

iii) Market risk - exchange rate

This risk arises from the likelihood of losses from changes in the exchange rates of the currencies in which the assets and liabilities of Arauco are denominated other than its functional currency.

The subsidiary Arauco is exposed to the risk of changes in the exchange rate of the US dollar (functional currency) with respect to sales, purchases and obligations that are denominated in other currencies, such as the Chilean peso, Euro, Real or others. The Chilean peso is the currency with the greatest risk in the event of a significant exchange rate fluctuation.

Sensitivity analyses are performed to determine the effect of this variable on equity and net income.

Sensitivity analysis assumes a variation of +/- 10% in the closing exchange rate to the Chilean peso as of December 31, 2021. Keeping all other variables constant, a US dollar exchange rate variation of +/- 10% in relation to the Chilean peso would mean a change in the net income after tax of +/- 0.6% (equivalent to +/- ThUS\$ 5,675), and a change in equity of +/- 0.04% (equivalent to +/- ThUS\$ 3,405).

iv) Market risk – interest rate

Interest rate risk refers to the sensitivity of the value of financial assets and liabilities to changes in interest rates.

The subsidiary Arauco is also exposed to the risk of changes in the interest rate on obligations to the public, banks and financial institutions and variable-rate interest-bearing financial instruments.

The subsidiary Arauco performs a risk analysis by reviewing the exposure to changes in the interest rate. As of December 31, 2021, 5.7% of bonds and loans with banks accrue interest at a variable rate. Therefore, a change of +/- 10% in the interest rate would have an effect of +/- 0.005% on net income after tax (equivalent to +/- ThUS\$ 49) and a change in equity of +/- 0.0004% (equivalent to +/- ThUS\$ 29).

v) Market risk – Wood pulp price

The price of wood pulp is determined by the world market and by conditions in each regional market. Prices fluctuate as a function of demand, production capacity, business strategies adopted by large forestry companies and pulp and paper producers, and the availability of substitutes.

The prices of wood pulp are reflected in the operating revenue in the statement of income and directly affect net income for the period.

As of December 31, 2021, operating revenue from the sale of wood pulp represented 44.4% of total revenue. Forward contracts and other financial instruments are not used for wood pulp sales; instead, the price is set on a monthly basis according to the market.

This risk is handled in a number of ways. Arauco has a specialized team that performs regular market and competition analyses, providing tools to evaluate trends and adjust forecasts accordingly. Similarly, financial sensitivity analyses on variable prices enable the company to take the precautions required to address various situations. Additionally, Arauco mitigates the risk of pulp prices by maintaining a strategy of low-cost production, allowing it to deal with possible price fluctuations in economic cycles.

The sensitivity analysis assumes a variation of + / - 10% in the average price of wood pulp. Keeping all other variables constant, a change of +/- 10% in the average price of wood pulp would result in a change of +/- 18.6% in net income after tax (equivalent to +/- US\$ 191.9 million) and +/- 1.47% in equity (equivalent to +/- US\$ 115.1 million).

The changes shown in the reported sensitivity analysis for exchange rates, interest rates and cellulose prices, are fluctuation ranges that are considered possible given current market conditions.

### **c) Risks associated with Copec S.A. (fuel sector)**

The business at Copec S.A. and its subsidiaries is exposed to a number of financial risks, specifically market risk, credit risk, interest rate risk, liquidity risk and investment in foreign assets risk, with Copec S.A., its Colombian subsidiary Organización Terpel S.A. and the US subsidiary Mapco as the companies most exposed to these risks.. Risk management at these companies is based on the diversification of the business and of customers, the financial evaluation of customers, and the use of derivative instruments when required.

Risk management at Copec S.A is administered by the Finance department in accordance with the guidelines issued by the company's general management and Board of Directors. Risk management at the subsidiary Organización Terpel S.A. is performed at similar hierarchical levels. Specifically, the Board of Directors is responsible for establishing and supervising the risk management structure, and management at the subsidiary ensures compliance with its standards and procedures. Financial risk at Mapco Express Inc. is managed by the Finance and Administration Department in accordance with the policies approved by Senior Management and the Board of Directors. Then in all three cases, financial risks are identified, assessed and covered jointly by the financial, operating and commercial departments in each company.

An analysis of each risk is presented separately.

#### **i) Exchange rate risk**

Copec S.A.

The primary market risk facing the company is the exchange rate risk (Chilean peso/US dollar) resulting from fuel import transactions on the Chilean market and export transactions, both of which are very-short-term operations.

Management has established a policy of managing the risk of exchange rates between foreign and local currency, in order to minimize the net exposure in foreign currency. The company's Finance department achieves this using



forward contracts with local financial entities. These contracts have very short terms: less than 30 days for fuel import hedges and around 30 days for export transactions.

The exchange rate risk of financial investments in foreign currency is not managed, as these are operating positions of one or two days.

The company has international loans of US\$ 650 million, of which US\$ 500 million has a bullet repayment structure, quarterly interest payments and will mature in November 2023. The notional and interest components of this loan facility are entirely covered by *cross currency swap* contracts. The remaining US\$ 150 million has a bullet repayment structure with interest paid every six months at variable rates (Libor) and will mature in March 2023. Both the notional amount and interest are not covered with hedging instruments, because the debt was used to finance investment abroad in the US company Mapco Express Inc.

As of December 31, 2021, the Company has hedging derivative instruments to cover the foreign exchange risk associated with international loans and fuel imports.

Sensitivity analysis on changes in the exchange rate of total payables in US dollars including the aforementioned loan for US\$ 650 million, using the formal US dollar exchange rate as of January 1, 2022, is as follows:

ThUS\$	Change %	CLP/USD	Total (MCh\$)	(Loss) Gain MCh\$	(Loss) Gain MUS\$
764,186	15%	971.39	742,326	(96,825)	(115)
764,186	10%	929.16	710,051	(64,550)	(76)
764,186	5%	886.92	677,776	(32,275)	(38)
764,186	-	844.69	645,501	-	-
764,186	-5%	802.46	613,226	32,275	38
764,186	-10%	760.22	580,951	64,550	76
764,186	-15%	717.99	548,676	96,825	115

#### Organización Terpel and subsidiaries

Risk management individually assesses each risk exposure. This assessment determines whether financial hedge instruments are taken out, whether there are natural hedging mechanisms in place, or whether the associated risk is simply assumed, because it is not considered to be critical for the business and the transaction.

Foreign exchange transactions involving trade creditors and other payables in Colombia, do not exceed foreign exchange transactions involving trade and other receivables as of December 31, 2021, meaning all of these transactions are covered. This mitigates a large proportion of the Group's exchange rate risk exposure, as those foreign currencies collected are entirely used to pay suppliers and/or third parties that bill in US dollars and require payment in that currency. Foreign exchange requirements vary every month. When surpluses arise, these are held in reserve to meet future payment commitments and/or sold when the exchange rate is favorable. Otherwise management buys foreign exchange at the best market rate to meet its foreign currency commitments. Each Terpel subsidiary uses the locally accepted currency in its country, and financial borrowing is also in this local currency in

order to avoid any foreign exchange exposure. Treasury departments in various countries cover all of their requirements locally.

The foreign exchange market has been affected by upward pressures due to changes in crude oil prices, the increase in risk premiums due to uncertainty and risk aversion caused by the COVID-19 pandemic and the political situation in South American countries, which has been reflected in high volatility among global currencies. As of December 31, 2021, the currencies within the regions where the Group trades have depreciated against the US dollar.

Mapco Express, Inc.

Mapco is not significantly exposed to foreign exchange risks on trade receivables, other receivables, payables and financial obligations, as all transactions are denominated in US dollars, which is the local currency.

ii) Fuel price risk

Copec S.A.

Inventory values are affected by fluctuations in international fuel prices. Therefore, the company is constantly analyzing hedging options to match this risk. However, Copec has no hedging financial instruments for the price of fuel as of December 31, 2021.

However, and considering the level of stock at the end of the year, the effects on net income of positive price variations of 2.5% and 5.0% on period end inventories would be favorable by ThUS\$ 4,767 and ThUS\$ 9,534, respectively. Otherwise, there would be losses of these amounts if inventories decreased by the same percentages.

Organización Terpel and subsidiaries

Variations in the cost of gasoline, diesel and jet fuel in Colombia can impact the company's financial performance. This is due to the lag between buying and selling fuels and the movements in cost, since these are derived from indicators associated with international oil prices, which are denominated in US dollars.

Prices in Colombia are regulated and the local price calculation formula is adjusted by the Mining Ministry every month for gasoline and diesel and every week for jet fuel. Therefore, the company is exposed to the lags between buying fuel and selling it, and its inventories represent a risk when the reference price changes. This exposure depends on inventory levels at the end of each period and is mitigated by the same price regulation, which does not allow gasoline and diesel prices changes of over +/-3% from one period to the next. The exposure to jet fuel prices is higher, but it is mitigated using inventory management. Although net income may be affected during a period, the effect on cash flow is the opposite and tends to be offset by a reduction or increase in working capital.

There is also a risk of fluctuations in inventory costs for these products in Panama and Peru.

There is an exposure associated with fluctuations in the cost of raw materials to produce lubricants, since base materials and additives are imported and fluctuate in relation to international oil prices that are negotiated in US dollars. These variations cannot be entirely transferred to finished product prices, given the behavior of the market, so increases in raw material prices and devaluations in the exchange rate can reduce margins, or vice versa, depending on these fluctuations.

This exposure affects both Colombia and Peru, as the Terpel Group produces lubricants in these countries and imports the raw materials. However, the exposure in Peru is lower as lubricant customers are billed in US dollars. Lubricants are imported from Peru into Ecuador, so increases in the cost of lubricants also represents a risk to its inventories there.

Finally, there is an exposure within the Vehicular Natural Gas (VNG) business in Colombia, where supplies and transportation costs are in US dollars. Therefore, any devaluation impact the company's financial performance.

Currently, the Terpel Group has no exchange rate or raw material hedges. The Terpel Group recently reviewed its risk exposure and has prepared a risk management and monitoring policy.

Mapco Express, Inc.

Margins on fuel sales may be adversely affected by factors beyond Mapco Group's control, including the supply of fuel available in the retail market, uncertainty or volatility in the wholesale market, increases in wholesale fuel costs and price competition from other sellers. The wholesale market for crude oil and petroleum products is significantly volatile and is affected by general political conditions and instability in oil-producing regions such as the Middle East and South America.

Currently, Mapco Group purchases fuel from a variety of distributors to diversify supply risk and a significant amount is purchased through a limited number of contracts with suppliers. These contracts provide us with volume and keep prices competitive. Mapco's exposure to fuel price fluctuations is limited as our fuel turnover is low. Fuel costs are not hedged, and excess inventory is not kept other than inventory in store tanks. The risk of sudden changes in the fuel prices is mainly mitigated by the natural hedging of the retail market where prices can be adjusted accordingly. Mapco group's fuel purchasing strategy is monitored by its board of directors and reviewed annually.

iii) Interest rate risk

Copec S.A.

The company has no significant short-term investments, other than those related to cash variations, which are invested over a period from 1 to 7 days. Business income and expenses are independent of changes in interest rates. Therefore, no significant financial risk exists.

Management understands that there is no significant interest rate risk on short-term financial liabilities, as these liabilities relate to the financing of operating cash flows, with terms mainly between 1 and 90 days. Exceptionally, loans maturing in over 90 days were drawn down to address the COVID-19 pandemic during 2020.

Furthermore, the syndicated loan signed by Copec S.A. is subject to international interest rate risk. This 5 year loan financed the acquisition of its subsidiaries in Colombia, at an interest rate of Libor 90 days. Copec S.A. policy is to individually evaluate the use of interest rate swaps to mitigate the risk associated with variable rates. Currently the loan with an interest rate of Libor 90 days is entirely covered, so the interest rate in CLP is fixed. This loan was refinanced at the end of 2018.

Also, there are three long-term loans with Empresas Copec, one for ThUF 2,470, one for ThUF 5,344 and another one for Mch\$ 67,840. The first one matures in October 2024, the second one in November 2030 and the third one on September 15, 2023. The first two have bullet repayments at maturity and pay interest of ThUF 150 semi-annually. The third one pays interest semi-annually and principal repayments begin in year five.

Furthermore, the company owns a lease of ThUF 1,670 that expires in 2033 and is also exposed to the inflation rate. Inflation risk is not currently hedged.

#### Organización Terpel and subsidiaries

##### - Cash flow sensitivity analysis for variable rate instruments

Terpel Group's debt as of December 31, 2021 is ThUS\$ 676,233, of which 4% is at a fixed interest rate and 96% is at variable rates, of which 79% is indexed to the CPI, 17% to Libor and 0.2% to DTF. Negotiating loans from financial entities includes agreeing a prepayment option without penalty, which permits the debt to be restructured at any time if market conditions change.

Cash surpluses are mainly held in savings accounts and collective sight portfolios, a market rate of return is received.

The loans are taken with a prepayment option without penalty, which permits the debt to be restructured at any time if market conditions change. The company has no interest rate hedges.

Variable-rate debt in Colombia is composed of bonds, which represent 83% of total variable-rate debt. Bonds issued in Colombia at a variable rate are indexed at 96% of CPI for 12 months. As of December 31, 2021, the outstanding amount is ThUS\$ 535,238. A quarterly loss of ThUS\$ 67 would arise following an interest rate increase of 5 points, and a quarterly gain of ThUS\$ 54 would arise following a similar decrease.

As of December 31, 2021, there were no outstanding loans in Colombia, as they had all been fully repaid before the end of 2020.

The interest rates on the Panama, Peru and Ecuador loans are indexed to Libor, and equivalent to ThUS\$ 114,525. A quarterly loss of ThUS\$ 13 would arise following an increase of 5 Libor basis points, and a quarterly gain of ThUS\$ 13 would arise following a similar decrease.

Leasing debt in Colombia as of December 31, 2021 is ThUS\$ 1,351 and the weighted average contract rate is 0.61%. This debt is indexed to FTD (Fixed Term Deposit) movements. The change in the DTF was 0.28% last quarter. Such an increase would generate a quarterly loss of ThUS\$ 13.48, or such a decrease would generate a quarterly gain of ThUS\$ 13.48.

Similarly, the debt indexed to LIBOR in Panama, Peru and Ecuador was not negatively affected by the end of the period. The Group will continually monitor these indicators in order to determine the future financial impact.

- Sensitivity analysis on fair values of fixed-rate instruments:

Fixed rate financial liabilities are not recorded at fair value through profit and loss, and derivatives are not used as hedging instruments. Therefore, they cause no risk exposure.

Mapco Express, Inc.

Mapco has no short-term investments. Revenue and expenses are independent of fluctuations in interest rates. Consequently, there is no significant financial risk. Management understands that neither is there any significant interest rate risk on its short-term financial liabilities. Mapco has financial leases with a fixed interest rate of 4.65%.

iv) Credit risk

Copec S.A.

The Company faces credit risk resulting from the composition of its portfolio of trade receivables and its portfolio of financial investments.

The company assigns a credit line to each customer, after performing an individual analysis of their financial and market condition, in order to manage the credit risk of trade receivables in Chile. The Finance department is responsible for performing this analysis for customers with lines exceeding UF 2,000, and the administrative units of the sales department perform this analysis for customers with lines below UF 2,000. As of December 31, 2021, customers under UF2,000 make up 7.28% of the portfolio, and customers over UF2,000 make up 92.72% of the portfolio. The company produces reports by customer indicating the daily status of its portfolio, which is analyzed into accounts that are not yet due, late and overdue. In the latter case, collection action may be taken.

As of December 31, 2021, credit risk had decreased during the COVID-19 pandemic, mainly due to the mobility restrictions, which has led to an increase in sales and an improvement in payments from various customers, which has been reflected in a decrease in the provision for doubtful receivables. However, the aviation business continues to be affected by falling volumes, which has led to some customers falling into arrears. During September 2020, an airline group filed for Chapter 11 under US law (corporate restructuring), which led to a portfolio provision for

their entire obligations of approximately ThUS\$ 29,000. This receivable was sold in June 2021 and the effect on the statement of net income was ThUS\$ 11,785, equivalent to 61% of the original portfolio's value. During this pandemic, the customer portfolio is being closely monitored to quickly detect any increased risks, and the Credit Committees meet with greater frequency to evaluate the status of the portfolio and analyze individual customers with arrears.

The Finance department issues monthly reports on the status of the portfolio, and the Chief Executive Officer holds regular meetings with the sales and finance departments to analyze the status of the overall portfolio, as well as the portfolios of individual customers, in order to take corrective action if necessary. Copec can block customers that have not fulfilled their payment commitments or have reached their credit limits.

The following table shows the customer portfolio status by net sales as of December 31, 2021 and 2020 respectively:

**December 31, 2021**

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	827,504	65,272	15,707	2,866	1,883	855	3,543	3,303	1,439	24,984	947,356
%	87.35%	6.89%	1.66%	0.30%	0.20%	0.09%	0.37%	0.35%	0.15%	2.64%	100.00%

**December 31, 2020**

Days	Not Overdue	1-30	31-60	61-90	91-120	121-150	151-180	181-210	211-250	Over 250	Total
ThUS\$	795,062	67,910	19,431	6,874	1,083	753	955	1,994	692	8,691	903,445
%	88.00%	7.52%	2.15%	0.76%	0.12%	0.08%	0.11%	0.22%	0.08%	0.96%	100.00%

The company has a portfolio of financial investments to manage surplus cash; the terms of investment for this portfolio are mostly around one to seven days. In order to manage this credit risk, Management has established an investment policy for fixed-income instruments with low-risk financial entities. The Finance department manages these investments, and establishes a group of financial entities in which investment is authorized and assigns a maximum credit line and portfolio composition to each entity. The credit lines per institution are granted on the basis of an analysis of equity and solvency risk for banks and equity, and composition and term for mutual funds.

Organización Terpel and subsidiaries

Credit risk is the risk of financial loss if a customer or counterparty to a financial instrument fails to meet its contractual obligations, which arises mainly on trade receivables, other receivables and cash and cash equivalents.

Working capital or revolving loans are granted specifically for the purchase of products marketed by the Group. All loans granted must comply with the information requirements established according to the type of customer and the guarantee offered. The documentation submitted must ensure that the Group has all the information required to understand its customers and their general, commercial and taxation circumstances and a general understanding of the customer's financial situation.

The exposure to credit risk is affected mainly by the individual characteristics of each customer, segment and country.

The Group's risk policy requires a financial analysis of each new individual customer based on external ratings, when available. This process is performed before the start of the business relationship.

The Group monitors the economic and political environment in its operating countries in order to make prompt decisions regarding credit extended to customers.

More than 41% of the Group's customers have carried out transactions with it for more than 4 years and no impairment losses have been recognized against these customers. When monitoring the customer's credit risk, these are grouped according to their credit characteristics.

Trade and other receivables where payment delays are possible are monitored weekly using portfolio reports for every business and customer. These reports are used to determine when to suspend services, amend credit terms and/or require guarantees, as appropriate.

The Terpel Group has established a guarantee requirement, which covers trade receivables in case of non-payment. This guarantee is pledged by certain customers and sectors that allow it for business purposes. The guarantees accepted by Terpel Group include mortgages up to 75% of the commercial appraisal, payment compliance policies, endorsed Fixed Term Deposit Certificates, and bank guarantees. Furthermore, Terpel Group has taken out credit insurance policies.

Approximately 38% of the portfolio in Colombia was supported by guarantees as of December 31, 2021.

The Group has no significant concentrations of credit risk and has policies to ensure that wholesale sales are to customers with an appropriate credit history.

The Terpel Group's policy is to evaluate and approve corporate guarantees for its subsidiaries if required by product suppliers to grant credit days and by financial institutions.

Economic normality has gradually returned to local regions during 2021, so the portfolio has returned to pre-pandemic overdue levels, with the fulfillment of all payment agreements signed as a result of mobility restrictions.

As of December 31, 2021, payment agreements with each customer have been fully met, which has secured Terpel Group's operational continuity.

The aeronautical sector continues to be effected with a decrease in business. During 2020, two large airline groups filed for Chapter 11 under US law (corporate restructuring), which led to a portfolio provision for their entire obligations of approximately US\$ 9 million. The Latam Group portfolio was recovered in April 2021, when it was sold to Citibank. As of December 31, 2021, this sector had gradually recovered, so various airlines in Colombia have complied with their payment agreements.

The maximum credit risk exposure for trade receivables, other receivables and cash and cash equivalents by geographical region at the reporting date was:

Country	2021	
	Credit risk exposure by geographical location ThUS\$	Cash and cash equivalents ThUS\$
Colombia	157,998	126,146
Peru	42,430	5,369
Panama	37,357	32,146
Ecuador	45,220	3,329
Dominican Republic	9,053	9,901
Chile	0	403
<b>Total</b>	<b>292,058</b>	<b>177,294</b>

The Terpel Group had cash and cash equivalents of ThUS\$ 177,294 as of December 31, 2021, which are held by banks and financial institutions with AAA and BBB+ risk ratings.

The Terpel Group's policy is to evaluate and approve a corporate guarantee for its subsidiaries if required by financial institutions.

Mapco Express, Inc.

Credit risk is the risk of financial loss for Mapco, if a customer or counterparty for a financial instrument does not comply with its contractual obligations, and arises mainly from Mapco's cash and cash equivalents, trade credits and other receivables. Any loan granted by Company must comply with the information requirements applicable to that customer and guarantee. The documentation submitted must ensure that Mapco has all the information required to understand its customers and their general, trade and taxation circumstances and a general understanding of that customer's financial situation.

Mapco's Management believes that there is no significant risk to trade and other receivables, where 92% of trade and other receivables have balances with a maturity of less than 30 days. The Mapco Group has few wholesale customers who are granted credit for a maximum of one week at a time. Mapco has established a credit policy for these customers, which requires that each customer is individually analyzed to determine their creditworthiness, before they are offered general delivery and payment conditions.

v) Liquidity risk

Copec S.A.

The company's liquidity management policy aims to provide sufficient cash to meet its liabilities. As of December 31, 2021, 65.73% of sales were through concessionaires, which are very fragmented, with an average payment term of less than 3 days, and 34.27% of sales were to low-risk industrial customers (with A and B ratings from a scale from A to D, where A is the lowest risk), with an average credit terms of less than 40 days. Therefore, for the purposes of liquidity risk management, the Finance department uses a period of 60 days for its daily cash flow



forecasts, and it has access to immediately-available lines of credit with the main financial entities in the local market, which are solvent and have good risk ratings.

As of December 31, 2021, the Company has liquidity of US\$ 173 million in cash and cash equivalents and US\$ 63 million in long term unconditional lines of credit. Also at December 31, 2020, the Group had liquidity of US\$ 416 million in cash and cash equivalents and US\$ 75 million in long term unconditional lines of credit.

As of December 31, 2021, there was no impact on liquidity as a result of the COVID-19 pandemic, since sales have been recovering, expenses have reduced, investments postponed and fuel acquisition plans amended. During the first quarter of 2020, ThUS\$ 147,984 was drawn down in short-term domestic loans to increase liquidity, of which ThUS\$ 100,629 had been repaid as of December 31, 2021 and ThUS\$ 47,355 had been renewed until March 2022. Furthermore, weekly meetings monitor the Company's cash flow, including its short and medium term forecasts, in order to anticipate any additional requirements.

#### Organización Terpel and subsidiaries

The Terpel Group monitors this risk every day through Treasury positions and forecasts, which uses the obligations and surpluses of cash to determine its cash sources and destinations.

The Terpel Group's objective is to maintain a balance between continuity and flexibility of funding using bank overdrafts, bank loans and lease contracts, among others.

The Terpel Group aims to hold sufficient cash, cash equivalents and other sight investments to meet all of its cash requirements. The current debt profile enables the Group to meet its debt servicing commitments as they fall due.

As of December 31, 2021, the Group has approved credit facilities of US\$ 80.7 million, which is fully available to be used as overdrafts, treasury credit or both short and long term finance. Interest rates are agreed at the time the obligation is acquired, in accordance with market conditions.

#### Mapco Express, Inc.

Liquidity risk is the risk that Mapco will encounter difficulties in meeting its obligations associated with its financial liabilities that are settled by disbursing cash or other financial assets. Mapco and its subsidiaries monitor this risk on a daily basis, as its treasury department forecasts and monitors its obligations and cash surpluses, to determine the source and destination of its financial resources. The objective is to maintain a balance between the continuity and flexibility of funding using bank overdrafts, lease contracts and other sources.

Mapco aims to hold sufficient cash resources to meet its financial liabilities falling due in the next 30 days. The current debt profile enables it to meet its debt servicing commitments as they fall due.

On January 30, 2020, Mapco Express Inc. obtained a new line of credit for ThUS\$100,000, with an interest rate that varies according to its borrowing, and which matures in January 2025.

## vi) Investment in foreign assets risk

Copec S.A.

Copec has foreign investments as of December 31, 2021 that control 58.52% of the Colombian company Organización Terpel S.A. and its subsidiaries, whose functional currency is the Colombian peso, and all of the US company MAPCO, whose functional currency is the US dollar. As a result, Copec is exposed to an equivalent of COP\$ 2,498,754 million for Terpel in its consolidated statement of financial position as of December 31, 2021, and of US\$ 585 million for Mapco. The effects of significant exchange rate changes are recorded in reserves.

Sensitivity analysis was performed on the exposure resulting from the investment in Colombia, which is as follows:

Investment MCOP	Change %	CLP/COP	Investment MCh\$	(Loss) Gain MCh\$
2,498,754	15%	0.2389	597,055	77,877
2,498,754	10%	0.2286	571,096	51,918
2,498,754	5%	0.2182	545,137	25,959
2,498,754	-	0.2078	519,178	0
2,498,754	-5%	0.1974	493,219	(25,959)
2,498,754	-10%	0.1870	467,260	(51,918)
2,498,754	-15%	0.1766	441,301	(77,877)

An additional sensitivity analysis was performed on the exposure due to investments in the USA, as follows:

Investment ThUS\$	Change %	CLP/USD	Investment MCh\$	(Loss) Gain MCh\$
585,178	15%	971.39	568,438	74,144
585,178	10%	929.16	543,723	49,429
585,178	5%	886.92	519,009	24,715
585,178	-	844.69	494,294	0
585,178	-5%	802.46	469,579	(24,715)
585,178	-10%	760.22	444,865	(49,429)
585,178	-15%	717.99	420,150	(74,144)

Management does not have any financial hedges covering its foreign businesses, since investing abroad implies accepting the currency exchange risk of that country as an indivisible component of the business. Each subsidiary should have an optimum capital structure from a risk classification perspective. Therefore, each subsidiary's borrowings should be in the same currency as its assets, in order to eliminate fluctuations in equity in the functional currency. If borrowings are below or above the optimum, these differences in each subsidiary may be managed by Copec Combustible using financial instruments.

## Organización Terpel and subsidiaries

The exchange rate risk on investments in foreign companies is not managed. Investments in foreign companies are denominated in US dollars and are translated at the period end exchange rate.

Debt is currently denominated in Colombian pesos and any changes to its book value resulting from fluctuations in exchange rates are recognized in Terpel's equity. There is no liquidity exposure and therefore no financial position hedges, since such gains or losses would only materialize when one of these companies is sold.

## **NOTE 5. ESTIMATES, JUDGEMENTS AND ACCOUNTING CHANGES**

The preparation of consolidated financial statements in accordance with the accounting records detailed in Note 2 requires Management to make subjective estimates and assumptions, which affect the reported amounts. The estimates are based on historical experience and various other assumptions that are believed to be reasonable, but actual results may differ from those estimates. Management believes that the accounting estimates presented below represent issues that require judgment that can lead to major changes in the financial statements.

The Group makes estimates and judgments in relation to the future. The resulting accounting estimates, by definition, will rarely be equal to the corresponding actual results. There are no significant risks that could cause a material adjustment to the consolidated financial statements as of December 31, 2021.

### a) Staff severance indemnities

The present value of obligations for staff severance indemnities depends on a number of factors that are based on actuarial methods using various assumptions, including the interest rate, staff turnover rates, salary increments, discount rates, and inflation rates. Any changes in these assumptions will affect the book value of these obligations. Additional information about the assumptions is presented in Note 20.

### b) Biological assets

The valuation of plantations is based on discounted cash flow models, using the cash flows from continuing operations; on the basis of sustainable forest management plans, considering the growth potential of the plantations. This valuation is performed on the basis of each identified stand and for each tree species.

These discounted cash flows require estimates about the growth, harvest, sales price and costs. Therefore, the quality of the estimates of future sales and cost trends is important, as are regular studies of the plantations to establish the volumes of timber available for harvest and the current growth rates. The main considerations used for the calculation of the valuation of forestry plantations are presented in Note 7.

c) Taxes

Tax assets and liabilities are reviewed regularly, and the balances are adjusted accordingly. The Group considers that it has recorded sufficient provisions to cover future taxation obligations, on the basis of current events, circumstances and tax laws. However, the tax position could change, giving rise to different results and having a significant impact on the amounts in the consolidated financial statements (See Note 2.15b).

d) Lawsuits and contingencies

Empresas Copec S.A. and its subsidiaries are involved in lawsuits that have not yet been resolved, the future effects of which must be estimated by the Company's Management, in collaboration with its legal advisors. The Company uses its judgment to interpret the reports of its legal advisors, who update their estimates as of each period-end and after each substantial modification in these lawsuits.

e) Measurement of fair value

Several of the Group's accounting policies and disclosures require it to measure the fair value of financial and non-financial assets and liabilities.

The Group has established a control framework for measuring fair values. This includes a valuation team, which has overall responsibility for supervising all significant fair value measurements.

The valuation team regularly reviews the significant non-observable variables and valuation adjustments. When third party information is used to measure fair values, such as broker's quotes or pricing services, the valuation team evaluates the evidence provided by those third parties to support the conclusion that these valuations satisfy the requirements of IFRS, including the corresponding valuation level within the fair value hierarchy.

When measuring the fair value of an asset or liability, the Group uses observable market data whenever possible. Fair values are classified into levels within a fair value hierarchy that are based on the variables used by the estimation technique, as follows:

- Level 1: quoted (unadjusted) prices in active markets for identical assets and liabilities.
- Level 2: data other than the quoted prices included in Level 1 that are observable for the asset or liability, either directly (i.e. prices) or indirectly (i.e. price derivatives).
- Level 3: data on the asset or liability that is not based on observable market data.

If the variables used to measure the fair value of an asset or liability can be classified into the fair value hierarchy, then the fair value measurement is entirely classified into the same fair value hierarchy level as the lowest level variable that is significant for the total measurement.

f) Cylinder guarantees

The subsidiary Abastible S.A. receives guarantees for its cylinders, which are valued according to the current value of this obligation, so their book value might differ from their actual value.

g) Other estimates and professional criteria relate to the following concepts:

- Loyalty program (see Note 2.24)
- Useful lives of property, plant and equipment (see Note 2.5)
- Trademark valuations to identify any potential impairment losses.

## NOTE 6. INVENTORIES

As of December 31, 2021 and 2020 inventories at subsidiaries were as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Raw materials	166,232	128,581
Merchandise	511,096	458,113
Production supplies	200,963	154,104
Work in progress	61,262	70,367
Finished goods	768,927	533,254
Other inventories	245,169	264,233
<b>Total</b>	<b>1,953,649</b>	<b>1,608,652</b>

As of December 31, 2021, 60% of inventories relate to the forestry sector, 38% to the fuel sector and 2% to the fisheries sector.

As of December 31, 2020, 58% of inventories relate to the forestry sector, 39% to the fuel sector and 3% to the fisheries sector.

Changes in inventory charged to the net income statement are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Cost of Sales	20,030,755	15,204,708
Obsolescence provision	76,379	41,756
Write offs	993	804
<b>Total</b>	<b>20,108,127</b>	<b>15,247,268</b>

As of December 31, 2021 and 2020, there are no inventories pledged in guarantee.

The obsolescence provision is calculated by considering the product sale conditions and inventory age (rotation).

The creation and reversal of obsolescence provisions has been included in the consolidated statement of income under Cost of sales or Other gains (losses), as appropriate.

**NOTE 7. BIOLOGICAL ASSETS**

Current and non-current biological assets as of December 31, 2021 and 2020 were as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Current	329,586	302,710
Non-current	3,008,897	3,296,117
<b>Total</b>	<b>3,338,483</b>	<b>3,598,827</b>

The biological assets at the subsidiary Arauco are forestry plantations, which are mainly radiata and loblolly pine and to a lesser extent eucalyptus. These plantations are located in Chile, Argentina, Brazil and Uruguay.

As of December 31, 2021, Arauco has 1.6 million hectares of forestry land, of which 945,000 hectares are forest plantations valued at fair value and presented in biological assets. It also has 483,000 hectares of native forests (with no book value), 108,000 hectares for other uses and 85,000 hectares to be planted, which are presented in Property, plant and equipment and plantations within Biological assets.

Log harvests were 20.9 million m<sup>3</sup> as of December 31, 2021, (18.5 million m<sup>3</sup> as of December 31, 2020).

The fair value of Arauco's biological assets are measured under Level 3, as input data is not observable. However, this information reflects the assumptions that market participants would use in pricing the asset, including assumptions about risk.

This unobservable data was collected using the best information available and include Arauco's own information. It may change if the available information indicates that other market participants would use different information or there is something specific at Arauco that is not available to other market participants.

The main considerations in calculating the fair value of biological assets for the subsidiary Arauco are:

- The subsidiary Arauco uses discounted future cash flows to value its plantations, and the company forecasts harvests of its plantations as of the reporting date.
- Harvests from plantations are forecast over time assuming that the total volume will not decrease, with the minimum equal to current harvests.
- Future plantations are not included.
- The purpose of harvesting plantations is to supply raw materials for the rest of the products produced and sold by Arauco. By directly controlling the development of the plantations to be processed, Arauco is assured of the quality of the timber to be used in each of its products.

- Cash flow forecasts are based on expected harvest volumes and sales of timber products, which are associated with demand at the company's own factories and sales to third parties at market prices. In addition, this valuation takes into consideration the sales margins of the products that are harvested from the plantations. Changes that arise in the value of plantations are accounted for in income for the year, in accordance with the provisions of IAS 41. These changes are presented in the interim consolidated statement of income under "Other income by function", which as of December 31, 2021 amounted to ThUS\$ 81,986 (ThUS\$ 182,950 as of December 31, 2020). The valuation of biological assets produces a cost of timber sold that is greater than the real cost incurred, which is presented under "Cost of sales" and amounts to ThUS\$ 223,589 as of December 31, 2021 (ThUS\$ 187,378 as of December 31, 2020).
- Plantations are harvested in accordance with the demand requirements at Arauco's production plants.
- The discount rates used in Chile, Brazil, Uruguay and Argentina vary between 5% and 16%.
- The prices of harvested timber are considered to be constant in real terms, based on market prices.
- Cost expectations with respect to the lifetime of plantations are constant and are based on estimated costs included in projections prepared by the subsidiary Arauco.

As of December 31, 2021, the average harvest age of these plantations in years, by country and species is as follows.

	Chile	Argentina	Brazil	Uruguay
Pine	24	15	15	-
Eucalyptus	12	10	7	10

The sensitivity analysis below shows changes to the value of biological assets following changes in significant assumptions used in calculating the fair value of those assets:

		ThUS\$
<b>Discount rate (points)</b>	0.5	(149,083)
	(0.5)	159,429
<b>Margins (%)</b>	10.0	442,060
	(10.0)	(442,060)

Significant unobservable data used to value the fair value of biological assets are discount rates and selling margins for the products that are harvested from the forest. Increases (decreases) in any of this data considered in isolation would result in a lower or higher fair value valuation.

The gain (loss) from changes in fair value less estimated point-of-sale costs of biological assets is recorded in the consolidated statement of income in the line Other Income or Other Expenses, respectively.

Plantations classified as current biological assets are those that are harvested and sold within 12 months.

Fire insurance covers plantations, which combine with its own resources, can reduce the risks associated with these claims.

No disbursements have been committed to acquire biological assets at the reporting date.

a) Biological assets pledged in guarantee.

As of December 31, 2021, there are no plantations pledged in guarantee.

b) Biological assets with restricted ownership:

There are no biological assets with restricted ownership at the reporting date.

c) Government subsidies related to agricultural operations.

No significant subsidies have been received.

#### Biological assets movements

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Opening balance</b>	3,598,827	3,669,426
<b>Changes in Incurred Cost</b>		
Additions through acquisition	191,394	185,336
Decreases through sales	(73,068)	(47,110)
Decreases through harvesting	(114,157)	(99,300)
Increase (decrease) in foreign currency translation	(22,130)	(98,282)
Decreases due to damaged biological assets	(16,853)	(9,861)
Decreases due to loss of control of subsidiaries	(23,074)	0
Transfers to non-current assets held for sale	(5,770)	(4)
<b>Changes in fair value</b>		
Gain (loss) on changes in fair value less estimated selling costs	81,986	182,950
Increases (decreases) through sales	(20,297)	15,184
Decreases through harvesting	(223,712)	(182,753)
Decreases due to damaged biological assets	(21,062)	(16,759)
Decreases due to loss of control of subsidiaries	(8,369)	0
Transfers to non-current assets held for sale	(5,232)	0
<b>Total Changes</b>	<b>(260,344)</b>	<b>(70,599)</b>
<b>Closing balance</b>	<b>3,338,483</b>	<b>3,598,827</b>



**NOTE 8. CURRENT TAX ASSETS AND LIABILITIES**

Current taxes are offset in assets or liabilities, provided they refer to the same legal entity and the same tax jurisdiction.

Receivables for taxes are detailed as follows:

<b>Current tax assets</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Provisional monthly tax payments	3,209	19,906
Recoverable income taxes for prior period	231,378	309,907
Credit for SENCE	452	1,118
Credits for fixed assets	5	16
Income tax provision(*)	70,453	400
Credits for dividends received	0	16,185
Equity tax	3,993	16,409
Customer retentions	0	1
Other recoverable taxes(**)	41,900	10,224
<b>Total</b>	<b>351,390</b>	<b>374,166</b>

(\*) Mainly provisional payments in 2021 for absorbed earnings recognized by the Company.

(\*\*) Other recoverable taxes at Arauco Argentina, foreign income credit and credits from previous years of subsidiaries of Celulosa Arauco y Constitución in Colombia and Brazil.

<b>Current tax liabilities</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Corporate income tax provision	167,889	47,762
Provisional monthly tax payable	82,316	919
Other taxes (*)	11,952	9,245
<b>Total</b>	<b>262,157</b>	<b>57,926</b>

(\*) Social contribution and income taxes at subsidiaries of Celulosa Arauco y Constitución S.A. in Brazil.

**NOTE 9. OTHER NON FINANCIAL ASSETS**

As of December 31, 2021 and 2020, current and non-current non-financial assets are as follows.

<b>Other non-financial assets, current</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Unamortized roads, current	56,949	55,000
Unamortized insurance	24,408	20,185
VAT recoverable	2,842	2,314
Recoverable taxes (VAT and similar)	83,996	91,337
Prepaid expenses	14,473	20,406
Leases	1,538	1,810
Fishing permits (1)	960	915
Contract asset (4)	17,573	0
Others (2)	13,998	13,187
<b>Total</b>	<b>216,737</b>	<b>205,154</b>

  

<b>Other non-financial assets, non-current</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Unamortized roads, non-current	72,054	91,441
Unamortized prepayments (freight, insurance, others)	4,261	4,707
Lease guarantees	97	93
Long-term building convention contribution	877	896
Compensation asset (3)	192	13,313
Contract asset (4)	104,350	37,073
Deferred expenses	4,605	14,437
Others	9,781	7,291
<b>Total</b>	<b>196,217</b>	<b>169,251</b>

(1) The unamortized balance as of December 31, 2021. This balance comprises an advance payment for the 2021 fishing license and the acquisition of the indirect subsidiary Orizon S.A.

(2) As of December 31, 2021 and 2020 the item "Others" mainly includes recoverable securities.

(3) Taxation contingencies relating to the business combination between Exxon Mobil Peru and Ecuador and includes from 2001 to 2008 in Peru and from 1994 to 2013 in Ecuador. These taxation contingencies represent doubtful receivable provisions, unsupported write-offs, discounts, rebates, bonuses, disposal cost adjusted under IFRS and depreciation rates for fixed assets in Peru.

(4) Assets belonging to the subsidiaries Copec S.A. and Abastible S.A., according to IFRS 15.

**NOTE 10. ASSETS AND LIABILITIES HELD FOR SALE**

The Group's assets and liabilities classified as held for sale or disposal are as follows.

Assets	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Sale of interests in companies</b>		
Sonacol* (1)	247,573	290,031
Gasmar** (2)	0	25,579
Mining Companies* (3)	0	16,747
<b>Sale of assets</b>		
Forests (4)	11,002	0
Land (4) (5)	25,618	21,597
Fleet assets	5,447	5,479
Buildings	11,834	2,781
Plant and equipment	16,516	6,467
Other items	11,142	4,950
<b>Total</b>	<b>329,132</b>	<b>373,631</b>
<b>Liabilities</b>		
<b>Sale of interests in companies</b>		
Sonacol* (1)	162,647	189,028
Mining Companies* (3)	0	3,594
<b>Total</b>	<b>162,647</b>	<b>192,622</b>

\* Interests in subsidiary companies.

\*\* Interests in associate companies.

- (1) On December 20, 2019, Copec S.A. and Abastible S.A. both subsidiaries of Empresas Copec S.A. together with Esmax Inversiones S.A. and Empresa Nacional de Energía Enx S.A. have informed the Chairman of the Board of Sociedad Nacional de Oleoductos S.A. ("Sonacol") that a mandate has been granted to Goldman Sachs as an investment bank, to structure and lead a process that will evaluate the sale of all the shares of Sonacol that they respectively own, in a competitive sale.
- (2) On January 17, 2018, the Fair Trade Court issued Resolution 51, which ordered the shareholders of Gasmar S. A. (Abastible S.A. and Gasco S.A.) to dispose of their interest in that company. The subsidiary Abastible filed an appeal against this resolution with the Supreme Court, which received this appeal together with appeals filed by other affected companies, rejected all these appeals on November 13, 2019. Therefore, the Fair Trade Court ruling became final and enforceable (see Note 32).

On August 2, 2021, the subsidiary Abastible S.A. reported that some of the preceding conditions to close the Share Sale Agreement of its entire shareholding in Gasmar S.A. to Inversiones Arco 4 SpA. have been met.

- (3) The subsidiary Inversiones Alxar S.A. sold its subsidiary companies that own the El Bronce, Botón de Oro, Choquelimpie and Planta Copiapó projects.

On May 14, 2020 Inversiones Alxar S.A. and Minera Camino Nevado Limitada signed a share purchase agreement with Inversiones y Servicios Loma Larga SpA and José Enrique Correa Tocornal. Under this

agreement, the buyers jointly acquired all the shares in Sociedad Contractual Minera Vilacollo (Choquelimpie) for ThUS\$ 2,000.

On 14 April 2020, Inversiones Alxar S.A. and Minera Camino Nevado Limitada signed a share purchase agreement with RIO2 Limited and RIO2 S.A.C. Under this agreement, the buyers jointly acquired all the shares of Compañía Minera Paso San Francisco S.A. (Copiapó Plant) for ThUS\$ 1,500.

On December 29, 2021, Inversiones Alxar S.A. and Empresas Copec S.A. signed a share purchase agreement with Sociedad Comercial Inversiones El Domo SpA and Fernando Silva Calonge. Under this agreement, the buyers jointly acquired all the shares of Compañía Minera La Merced S.A. and Compañía Minera Can-Can S.A. for ThUS\$ 14,407 and ThUS\$ 593, respectively.

- (4) The subsidiary Arauco invited tenders for the sale of 80,489 hectares of forestry land, and several domestic and foreign companies submitted bids. These bids were received from interested parties in December 2020, and Arauco selected the bid submitted by a consortium led by BTG Pactual Timberland Investment Group LLC, which included British Columbia Investment Management Corporation and APG Asset Management N.V. (hereinafter the "Consortium"), as this bid had the highest price and also proposed a working procedure to reach a final agreement within reasonable terms. This transaction involved the reclassification to Assets held for sale of land, biological assets and roads, most of which have now been sold.
- (5) On January 22, 2020, Copec S.A. authorized the sale of 71 unrequired properties that were mainly houses, land and buildings with no strategic value to the company.

During the second half of 2021, the indirect subsidiary Mapco Express Inc. authorized the sale of 28 unrequired properties that were mainly land, buildings, plants and equipment with no strategic value to the company.

The Group estimates that the book values of the assets held for sale are not less than their fair value less selling costs.

**NOTE 11. INTANGIBLE ASSETS**

The main intangibles assets as of December 31, 2021 and 2020 are patents, trademarks, IT programs, water and fishing rights, easements, mining properties and other acquired rights. They are generally recorded at historical cost.

Patents, trademarks, water and fishing rights, mining properties, easements and other acquired rights have indefinite useful lives, as neither the start nor the end of the period during which these rights are expected to generate cash flows is clear.

These rights are not amortized, but they are tested regularly for impairment.

a) Classes of intangible assets other than goodwill:

	12.31.2021			12.31.2020		
	Gross value ThUS\$	Accumulated amortization ThUS\$	Net value ThUS\$	Gross value ThUS\$	Accumulated amortization ThUS\$	Net value ThUS\$
Patents, trademarks and other rights with indefinite lives	200,284	0	200,284	218,294	0	218,294
Patents, trademarks and other rights with finite lives	447,387	(201,282)	246,105	876,183	(448,346)	427,837
Computer software	251,095	(193,065)	58,030	259,754	(188,053)	71,701
Other identifiable intangible assets	116,234	(47,752)	68,482	133,679	(48,582)	85,097
Fishing permits	15,736	0	15,736	15,736	0	15,736
Water rights	6,294	0	6,294	6,177	0	6,177
Mining projects	68,138	0	68,138	68,153	(15)	68,138
Customer portfolio	75,726	(46,508)	29,218	75,626	(40,534)	35,092
<b>Total intangible assets</b>	<b>1,180,894</b>	<b>(488,607)</b>	<b>692,287</b>	<b>1,653,602</b>	<b>(725,530)</b>	<b>928,072</b>
Finite lives	958,580	(488,607)	469,973	1,413,395	(725,530)	687,865
Indefinite lives	222,314	0	222,314	240,207	0	240,207
<b>Total intangible assets</b>	<b>1,180,894</b>	<b>(488,607)</b>	<b>692,287</b>	<b>1,653,602</b>	<b>(725,530)</b>	<b>928,072</b>

b) The detail and movement of the main classes of intangible assets other than goodwill is as follows:

	Patents, trademarks and other rights	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
<b>Opening balance as of 01-01-2021</b>	<b>646,131</b>	<b>71,701</b>	<b>15,736</b>	<b>6,177</b>	<b>85,097</b>	<b>68,138</b>	<b>35,092</b>	<b>928,072</b>
<b>Increase (decrease) due to changes in accounting policy</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Restated opening balance</b>	<b>646,131</b>	<b>71,701</b>	<b>15,736</b>	<b>6,177</b>	<b>85,097</b>	<b>68,138</b>	<b>35,092</b>	<b>928,072</b>
<b>Movements in identifiable intangible assets</b>								
Disposals	0	(647)	0	0	(1,139)	0	0	(1,786)
Additions	953	20,234	0	186	4,107	0	0	25,480
Transfer of assets - rights*	(137,318)	0	0	0	0	0	0	(137,318)
Retirements	0	(558)	0	0	(144)	0	0	(702)
Amortization	(29,382)	(29,674)	0	0	(4,867)	0	(5,940)	(69,863)
Increase (decrease) for revaluation and impairment								
Increase (decrease) in foreign currency translation	(33,995)	(3,072)	0	(69)	(5,089)	0	65	(42,160)
Other increases (decreases)	0	46	0	0	(9,483)	0	1	(9,436)
<b>Total movements in identifiable intangible assets</b>	<b>(199,742)</b>	<b>(13,671)</b>	<b>0</b>	<b>117</b>	<b>(16,615)</b>	<b>0</b>	<b>(5,874)</b>	<b>(235,785)</b>
<b>Closing balance as of 12-31-2021</b>	<b>446,389</b>	<b>58,030</b>	<b>15,736</b>	<b>6,294</b>	<b>68,482</b>	<b>68,138</b>	<b>29,218</b>	<b>692,287</b>

\* Assets under contract at the subsidiary Copec S.A.

	Patents, trademarks and other rights with finite lives	Computer software	Fishing permits	Water rights	Other intangible assets	Mining projects	Customer portfolio	Total
<b>Opening balance as of 01-01-2020</b>	<b>687,708</b>	<b>76,427</b>	<b>15,736</b>	<b>6,402</b>	<b>84,032</b>	<b>68,126</b>	<b>39,981</b>	<b>978,412</b>
<b>Increase (decrease) due to changes in accounting policy</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Restated opening balance</b>	<b>687,708</b>	<b>76,427</b>	<b>15,736</b>	<b>6,402</b>	<b>84,032</b>	<b>68,126</b>	<b>39,981</b>	<b>978,412</b>
<b>Movements in identifiable intangible assets</b>								
Disposals	0	107	0	0	0	0	0	107
Additions	33,576	25,310	0	38	5,273	14	0	64,211
Additions on business mergers	1,915	1,062	0	0	6,063	0	0	9,040
Retirements	(84)	(364)	0	0	0	0	0	(448)
Amortization	(54,786)	(25,593)	0	0	(6,493)	(2)	(5,120)	(91,994)
Increase (decrease) for revaluation and impairment								
Increase (decrease) in foreign currency translation	(17,818)	(1,817)	0	7	(3,778)	0	231	(23,175)
Other increases (decreases)	(4,380)	(3,431)	0	(270)	0	0	0	(8,081)
<b>Total movements in identifiable intangible assets</b>	<b>(41,577)</b>	<b>(4,726)</b>	<b>0</b>	<b>(225)</b>	<b>1,065</b>	<b>12</b>	<b>(4,889)</b>	<b>(50,340)</b>
<b>Closing balance as of 12-31-2020</b>	<b>646,131</b>	<b>71,701</b>	<b>15,736</b>	<b>6,177</b>	<b>85,097</b>	<b>68,138</b>	<b>35,092</b>	<b>928,072</b>

## c) Impairment

As of December 31, 2021 and 2020, there was no impairment.

## d) Restrictions

As of December 31, 2021 and 2020, there were no ownership restrictions with respect to intangible assets.

## e) Contractual commitments

As of December 31, 2021, the Group has intangible assets of ThUS\$ 1,096 for computer software programs that are subject to contractual acquisition commitments. As of December 31, 2020, there were no contractual commitments.

f) The useful lives applied to intangible assets as of December 31, 2021 and 2020 are as follows:

	Finite useful lives (years)		Indefinite lives
	Minimum	Maximum	
Commercial relationships with dealers and customers	7	15	-
Patents, trademarks and other rights	-	-	X
Accel trademarks in Panama	-	2	-
Industrial patents	10	50	-
Software programs	3	16	-
Other identifiable intangible assets	3	25	-
Fishing permits	-	-	X
Water rights	-	-	X
Capitalized mining projects	3	10	-
Mining properties	-	-	X

Movement during the period is amortization of intangible assets, and it is recorded in assets and/or expenses. This charge is reflected in any of the following items: Cost of sales, distribution costs and administration costs.

Additions to intangible assets are primarily flag rights (Organización Terpel S.A.), capitalized research into mining projects, and other assets.

## g) Intangible assets – Brands

The brands Accel, Terpel, Oiltec, Maxter, Celerity, Tergas and Gazel have been registered in the consolidated financial statements at their fair values, as a result of the valuation of intangible assets arising on the purchase of Organización Terpel S.A. and its subsidiaries. They all have an indefinite useful lives, except Accel. Trade Relations with Customers have also been recognized as intangible assets related to the business of the acquired companies, which have been assigned a finite useful life depending on the length of those contracts. Amortization is calculated linearly over their expected useful lives.

When the subsidiaries Abastible in Peru and Ecuador were acquired in June and October 2016 respectively, the following brands were registered: Solgas Artefactos, Solgas Auto, Gas Canalizado, Segurogas, Masgas, Duragas & Diseño, Auto Gas, Duragas, Duragas Express and Semapesa.

Following the acquisition of Mapco in November 2016 by the subsidiary Copec S.A., the following brands were registered: MapcoMart, Delta Express, Discount Food Mart, East Coast, Fast, Favorite Markets and Mapco Express.

**NOTE 12. GOODWILL**

Purchased goodwill is the excess of the consideration, plus any non-controlling interest in the acquiree, plus the fair value of any previously held interest in the acquiree, over the net value on the acquisition date of the acquired assets and liabilities.

Purchased goodwill is not amortized, but it is tested annually for impairment. It is allocated to the groups of cash generating units identified in the operating segments in which it originates. The transactions that generated goodwill are the investments in Arauco Canada (Flakeboard), Arauco do Brasil (formerly, Tafisa), and the successive purchases of Organización Terpel, Mapco, Solgas S.A., ExxonMobil, and the acquisition of two business lines from Comercializadora Novaverde through the indirect subsidiary Orizon S.A. as follows:

Company	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Arauco (Flakeboard, Piên and others) (a)	57,697	59,567
Organización Terpel and others (b)	101,296	101,901
MAPCO (c)	152,362	152,362
Solgas (c)	68,915	75,880
Copec (Flux Solar, EMOAC, Copec Aviation) (d)	5,776	5,776
Orizon (e)	3,673	3,673
<b>Total</b>	<b>389,719</b>	<b>399,159</b>

- a) Arauco's goodwill totaled ThUS\$ 57,697 (ThUS\$ 59,567 as of December 31, 2020). "Flakeboard" (now Arauco Canada Ltd.) is a company that directly or through subsidiaries owns and operates seven panel plants, which Arauco acquired on September 24, 2012 at a price of ThUS\$ 242,502 for all the shares in that company, and resulted in goodwill of ThUS\$ 40,802. Goodwill of ThUS\$ 732 arose from the acquisition of all the shares of Prime-Line Inc. on September 1, 2019 for ThUS\$ 18,880 by Arauco North America Inc, a subsidiary of Arauco Canada Ltd.

The recoverable amount of the "Flakeboard" CGU was based on its value in use, using cash flow projections covering 7 years, which represents the cycle for this business, subject to a discount of between 7% and 8%, which reflects current market assessments for the panel segment in North America.

Goodwill of ThUS\$ 16,163 as of December 31, 2021 (ThUS\$ 17,357 as of December 31, 2020) was generated by investing in a panel plant in Pien Brazil.

The recoverable value of the CGU in Pien Brazil was based on calculations of value in use, using cash flow projections based on an operating plan approved by Management covering 5 years, subject to a discount of between 7% and 8%, which reflects current market assessments for the panel segment in Brazil.

The book values of these panel plants recorded in their financial statements as of December 31, 2021 and 2020 do not exceed their recoverable value. Therefore, no additional impairment losses have been recognized.



- b) Goodwill generated in Organización Terpel S.A. as of December 31, 2021 was ThUS\$ 100,608 (ThUS\$ 101,901 as of December 31, 2020). The decrease is due to fluctuations in exchange rates.
- c) Goodwill arose during 2016 as a result of acquiring MAPCO and Solgas by Copec S.A. and Abastible S.A., respectively.
- d) As of December 31, 2021, the goodwill associated with the acquisition of Flux Solar SpA. was ThUS\$ 1,039

Provisionally recognized goodwill as of December 31, 2021 as a result of the business combination of Dhemax SpA., EMOAC SpA. and Copec Aviation S.A. (formerly Air BP Copec S.A.) was ThUS\$ 688, ThUS\$ 3,156 and ThUS\$ 1,581, respectively.

- e) The indirect subsidiary Orizon S.A. acquired two businesses from Comercializadora Novaverde S.A. during August 2018. These are distributing General Mills' products in Chile, and distributing and marketing processed avocado pears. As of December 31, 2021, the goodwill associated with this acquisition remained unchanged.

This purchased goodwill was ThUS\$ 389,719 as of December 31, 2021 (ThUS\$ 399,159 as of December 31, 2020), and the movements each year are as follows:

	12.31.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Impairment	Net value	Gross value	Impairment	Net value
Opening balance	399,159	0	399,159	413,693	0	413,693
Additions (1)	0	688	688	4,737	0	4,737
Business combination adjustment (2)	0	0	0	204	0	204
Impairment on sale of subsidiary (3)	0	(685)	(685)	0	0	0
Increase (decrease) in foreign currency translation	(9,443)	0	(9,443)	(19,475)	0	(19,475)
<b>Closing balance</b>	<b>389,716</b>	<b>3</b>	<b>389,719</b>	<b>399,159</b>	<b>0</b>	<b>399,159</b>

- (1) The additions during 2020 were the acquisition of EMOAC SpA and Copec Aviation S.A. and the addition during 2021 was Dhemax SpA.
- (2) The business combination adjustment for 2020 is the acquisition of Flux Solar S.A.
- (3) Impairment resulting from the sale of the indirect subsidiary Forestal Los Lagos SpA.

**NOTE 13. PROPERTY, PLANT AND EQUIPMENT**

## a) Classes of Property, Plant and Equipment, Net

	12.31.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Accumulated depreciation	Net value	Gross value	Accumulated depreciation	Net value
Construction in progress	3,068,336	0	3,068,336	2,187,860	0	2,187,860
Land	1,657,274	0	1,657,274	1,781,158	0	1,781,158
Buildings	5,807,119	(2,761,197)	3,045,922	5,848,828	(2,652,514)	3,196,314
Plant and equipment	8,201,717	(4,791,626)	3,410,091	8,102,972	(4,587,277)	3,515,695
IT equipment	167,409	(120,824)	46,585	165,041	(113,989)	51,052
Fixtures and fittings	290,290	(163,210)	127,080	287,778	(141,929)	145,849
Motor vehicles	186,727	(116,626)	70,101	201,176	(118,516)	82,660
Leasehold improvements	72,572	(36,171)	36,401	80,952	(37,549)	43,403
Other property, plant and equipment	780,670	(385,000)	395,670	875,633	(425,669)	449,964
<b>Total property, plant and equipment</b>	<b>20,232,114</b>	<b>(8,374,654)</b>	<b>11,857,460</b>	<b>19,531,398</b>	<b>(8,077,443)</b>	<b>11,453,955</b>

The depreciation expense during 2021 and 2020 was as follows:

Depreciation expense (*)	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Cost of sales	546,945	569,024
Administrative expenses	34,860	35,814
Other miscellaneous operating expenses	15,796	15,888
<b>Total</b>	<b>597,601</b>	<b>620,726</b>

(\*) Depreciation is the charge to the statement of net income for 2021 and 2020, excluding the portion included in inventories.

b) Movements in categories property, plant and equipment are detailed as follows.

**As of December 31, 2021**

	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
<b>Opening balance</b>	<b>2,187,860</b>	<b>1,781,158</b>	<b>3,196,314</b>	<b>3,515,695</b>	<b>51,052</b>	<b>145,849</b>	<b>82,660</b>	<b>43,403</b>	<b>449,964</b>	<b>11,453,955</b>
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0
<b>Restated opening balance</b>	<b>2,187,860</b>	<b>1,781,158</b>	<b>3,196,314</b>	<b>3,515,695</b>	<b>51,052</b>	<b>145,849</b>	<b>82,660</b>	<b>43,403</b>	<b>449,964</b>	<b>11,453,955</b>
<b>Changes</b>										
Additions	1,347,597	16,120	34,092	38,505	3,774	18,556	4,180	7,676	10,610	1,481,110
Acquisitions through business combinations	0	0	0	0	7	0	7	0	0	14
Transfers of closed works in progress	(245,383)	822	66,235	178,611	3,243	(617)	1,995	0	(4,906)	0
Disposals	(215)	(25,285)	(954)	(10,853)	(170)	(7)	(371)	0	(205)	(38,060)
Transfers to (from) construction in progress	(158,107)	11,793	86,960	39,671	6,919	7,701	6,351	3,056	20,653	24,997
Transfers to (from) non-current assets held for sale	(20,961)	107	4,859	16,351	25	447	43	0	390	1,261
Retirements	(4,889)	(9,580)	(16,701)	(9,221)	(246)	(6,819)	(2,544)	(4,893)	(5,346)	(60,239)
Depreciation	0	0	(190,596)	(345,295)	(14,609)	(23,516)	(13,749)	(6,322)	(25,773)	(619,860)
Impairment	0	0	(14,669)	(61)	(454)	(9)	(95)	0	0	(15,288)
Reclassification from operating lease to PPE	0	0	0	58,276	72	13	1,149	0	0	59,510
Increase (decrease) in foreign currency translation	(27,349)	(95,015)	(117,709)	(70,057)	(2,667)	(7,665)	(9,643)	(4,314)	(47,551)	(381,970)
Other increases (decreases) (*)	(10,217)	(22,846)	(1,909)	(1,531)	(361)	(6,853)	118	(2,205)	(2,166)	(47,970)
<b>Total Changes</b>	<b>880,476</b>	<b>(123,884)</b>	<b>(150,392)</b>	<b>(105,604)</b>	<b>(4,467)</b>	<b>(18,769)</b>	<b>(12,559)</b>	<b>(7,002)</b>	<b>(54,294)</b>	<b>403,505</b>
<b>Closing balance</b>	<b>3,068,336</b>	<b>1,657,274</b>	<b>3,045,922</b>	<b>3,410,091</b>	<b>46,585</b>	<b>127,080</b>	<b>70,101</b>	<b>36,401</b>	<b>395,670</b>	<b>11,857,460</b>

(\*) The sale of property, plant and equipment in 2021.

**As of December 31, 2020**

	Construction in progress	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Leasehold improvements	Other property, plant and equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
<b>Opening balance</b>	<b>1,435,387</b>	<b>1,777,329</b>	<b>3,118,167</b>	<b>3,623,313</b>	<b>44,043</b>	<b>134,382</b>	<b>82,383</b>	<b>45,420</b>	<b>423,965</b>	<b>10,684,389</b>
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0	0	0
<b>Restated opening balance</b>	<b>1,435,387</b>	<b>1,777,329</b>	<b>3,118,167</b>	<b>3,623,313</b>	<b>44,043</b>	<b>134,382</b>	<b>82,383</b>	<b>45,420</b>	<b>423,965</b>	<b>10,684,389</b>
<b>Changes</b>										
Additions	1,456,837	29,763	14,063	56,823	2,492	18,024	5,758	6,155	19,376	1,609,291
Acquisitions through business combinations	85	0	1,611	1,865	0	0	1,199	0	115	4,875
Transfers of closed works in progress	(437,935)	6	181,825	235,776	11,796	4,834	3,149	0	549	0
Disposals	0	(14,957)	(545)	(8,381)	(6)	(1)	(197)	0	(1,584)	(25,671)
Transfers to (from) construction in progress	(235,502)	24,111	104,870	41,395	9,691	16,983	6,686	2,657	29,109	0
Transfers to (from) non-current assets held for sale	0	0	(1,085)	0	(13)	(626)	0	(29)	0	(1,753)
Retirements	(6,281)	(15,141)	(3,951)	(6,188)	(127)	(994)	(1,579)	0	(800)	(35,061)
Depreciation	0	0	(198,889)	(343,777)	(15,623)	(23,311)	(16,049)	(6,714)	(25,338)	(629,701)
Impairment	(13,506)	0	(21,414)	(23,513)	(425)	123	(107)	0	47	(58,795)
Reclassification from operating lease to PPE	0	0	0	2,411	0	0	375	0	0	2,786
Increase (decrease) in foreign currency translation	(878)	(21,914)	(652)	(62,260)	81	(5,222)	965	(970)	4,036	(86,814)
Other increases (decreases)	(10,347)	1,961	2,314	(1,769)	(857)	1,657	77	(3,116)	489	(9,591)
<b>Total Changes</b>	<b>752,473</b>	<b>3,829</b>	<b>78,147</b>	<b>(107,618)</b>	<b>7,009</b>	<b>11,467</b>	<b>277</b>	<b>(2,017)</b>	<b>25,999</b>	<b>769,566</b>
<b>Closing balance</b>	<b>2,187,860</b>	<b>1,781,158</b>	<b>3,196,314</b>	<b>3,515,695</b>	<b>51,052</b>	<b>145,849</b>	<b>82,660</b>	<b>43,403</b>	<b>449,964</b>	<b>11,453,955</b>

**Property, plant and equipment pledged in guarantee:**

There were no significant assets given in guarantee in these Consolidated Financial Statements.

**Disbursement commitments for projects or to acquire property, plant and equipment**

	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Disbursements for property, plant and equipment in construction	278,954	1,465,405
	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Commitments to acquire property, plant and equipment	384,375	571,392

## c) Components temporarily out of service

There were no significant components of property, plant, and equipment that were temporarily out of service as of December 31, 2021 and 2020.

## d) Impairment

Details of impaired property, plant and equipment are described in Note 28.

## e) Items fully depreciated, but still in use

There were no significant components of property, plant, and equipment that were fully depreciated and still in use as of December 31, 2021 and 2020.

**NOTE 14. LEASES****14.1 Lessee**

The Group did not apply the IFRS 16 disclosure requirements to recognize right-of-use assets and a lease liability for leases that will terminate within 12 months of January 1, 2019, nor for leases where the underlying asset has a value below ThUS\$ 5.

Right-of-use leased assets

## a) Right-of-use leased assets

	12.31.2021 ThUS\$			12.31.2020 ThUS\$		
	Gross value	Accumulated depreciation	Net value	Gross value	Accumulated depreciation	Net value
Land	532,809	(128,660)	404,149	500,377	(85,192)	415,185
Buildings	198,501	(59,854)	138,647	200,403	(34,746)	165,657
Plant and equipment	47,477	(14,800)	32,677	83,909	(44,200)	39,709
IT equipment	4,012	(3,337)	675	3,476	(1,970)	1,506
Fixtures and fittings	4,900	(3,157)	1,743	4,888	(2,258)	2,630
Motor vehicles	210,708	(139,704)	71,004	199,804	(86,348)	113,456
Other right of use assets	20,142	(5,835)	14,307	21,574	(1,219)	20,355
<b>Total</b>	<b>1,018,549</b>	<b>(355,347)</b>	<b>663,202</b>	<b>1,014,431</b>	<b>(255,933)</b>	<b>758,498</b>

## b) Movements in right-of-use leased assets

Movements in right-of-use leased assets as of December 31, 2021 and 2020, are as follows:

**As of December 31, 2021**

	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Other Property, Plant and Equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
<b>Opening balance</b>	<b>415,185</b>	<b>165,657</b>	<b>39,709</b>	<b>1,506</b>	<b>2,630</b>	<b>113,456</b>	<b>20,355</b>	<b>758,498</b>
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
<b>Restated opening balance</b>	<b>415,185</b>	<b>165,657</b>	<b>39,709</b>	<b>1,506</b>	<b>2,630</b>	<b>113,456</b>	<b>20,355</b>	<b>758,498</b>
<b>Changes</b>								
Additions	42,972	23,207	1,617	944	0	14,332	0	83,072
Retirements	(67)	(4,299)	0	0	0	(243)	(98)	(4,707)
Depreciation	(36,373)	(26,851)	(7,463)	(1,404)	(763)	(52,416)	(2,071)	(127,341)
Increase (decrease) for revaluation and impairment losses	(644)	(6)	(275)	(6)	0	21	0	(910)
Reclassification from operating lease to PPE	0	0	0	0	0	0	(7,403)	(7,403)
Increase (decrease) in foreign currency translation	(16,924)	(17,552)	(47)	(343)	0	(4,088)	0	(38,954)
Other increases (decreases)	0	(1,509)	(864)	(22)	(124)	(58)	3,524	947
<b>Total Changes</b>	<b>(11,036)</b>	<b>(27,010)</b>	<b>(7,032)</b>	<b>(831)</b>	<b>(887)</b>	<b>(42,452)</b>	<b>(6,048)</b>	<b>(95,296)</b>
<b>Closing balance</b>	<b>404,149</b>	<b>138,647</b>	<b>32,677</b>	<b>675</b>	<b>1,743</b>	<b>71,004</b>	<b>14,307</b>	<b>663,202</b>

**As of December 31, 2020**

	Land	Buildings	Plant and equipment	IT equipment	Fixtures and fittings	Motor vehicles	Other Property, Plant and Equipment	Property, plant and equipment
	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$	ThUS\$
<b>Opening balance</b>	<b>410,424</b>	<b>160,789</b>	<b>59,679</b>	<b>2,269</b>	<b>3,241</b>	<b>147,976</b>	<b>17,583</b>	<b>801,961</b>
Increase (decrease) due to changes in accounting policy	0	0	0	0	0	0	0	0
<b>Restated opening balance</b>	<b>410,424</b>	<b>160,789</b>	<b>59,679</b>	<b>2,269</b>	<b>3,241</b>	<b>147,976</b>	<b>17,583</b>	<b>801,961</b>
<b>Changes</b>								
Additions	40,104	30,288	0	203	0	21,090	3,750	95,435
Retirements	(4,717)	(88)	(5,087)	0	0	(862)	(435)	(11,189)
Depreciation	(37,248)	(33,571)	(17,670)	(884)	(705)	(52,636)	(2,802)	(145,516)
Impairment	0	(48)	0	0	0	0	0	(48)
Reclassification from operating lease to PPE	0	0	0	0	0	0	(2,786)	(2,786)
Increase (decrease) in foreign currency translation	6,784	9,975	1,505	(18)	94	(2,741)	0	15,599
Other increases (decreases)	(162)	(1,688)	1,282	(64)	0	629	5,045	5,042
<b>Total Changes</b>	<b>4,761</b>	<b>4,868</b>	<b>(19,970)</b>	<b>(763)</b>	<b>(611)</b>	<b>(34,520)</b>	<b>2,772</b>	<b>(43,463)</b>
<b>Closing balance</b>	<b>415,185</b>	<b>165,657</b>	<b>39,709</b>	<b>1,506</b>	<b>2,630</b>	<b>113,456</b>	<b>20,355</b>	<b>758,498</b>

- c) Depreciation on right-of-use leased assets that was charged to the statement of net income as of December 31, 2021 and 2020 was as follows.

<b>Depreciation on right of use leased assets in the statement of net income for the period (*)</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Cost of sales	100,099	121,570
Administrative expenses	11,010	12,754
Other miscellaneous operating expenses	6,010	5,390
<b>Total</b>	<b>117,119</b>	<b>139,714</b>

(\*) Depreciation is the charge to the statement of net income for 2021 and 2020, excluding the portion included in inventories.

- d) Lease liabilities are as follows.

<b>Lease liabilities</b>	<b>12.31.2021</b> ThUS\$	<b>12.31.2020</b> ThUS\$
Current	115,866	130,219
Non-current	544,040	628,138
<b>Total lease liabilities</b>	<b>659,906</b>	<b>758,357</b>

The dates that lease liabilities mature are included in Note 3.4.

## 14.2 Lessor

IFRS 16 keeps the lessor's accounting requirements described in IAS 17 substantially unchanged. Consequently, the Group has continued to classify its leases as operating or finance, as appropriate.

**Reconciliation of minimum finance lease payments, Lessor**

Minimum lease receipts, finance leases	12.31.2021		
	Gross ThUS\$	Interest ThUS\$	Value ThUS\$
Under one year	27	0	27
One to five years	0	0	0
Over five years	0	0	0
<b>Total</b>	<b>27</b>	<b>0</b>	<b>27</b>

Minimum lease receipts, finance leases	12.31.2020		
	Gross ThUS\$	Interest ThUS\$	Value ThUS\$
Under one year	121	(12)	109
One to five years	26	0	26
Over five years	0	0	0
<b>Total</b>	<b>147</b>	<b>(12)</b>	<b>135</b>

These leasing receivables are shown in the consolidated statement of financial position under Current and non-current trade and other receivables, depending on their due dates.

The Group has finance leases. Some of these contracts include machinery and equipment, covering periods not exceeding five years and at market interest rates. They also include early termination options, according to the general and special conditions established in each contract.

There are no contingent lease payments or reportable restrictions for finance leases as lessee or lessor shown in the tables above.



**NOTE 15. INVESTMENT PROPERTIES**

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Opening balance</b>	<b>29,632</b>	<b>35,300</b>
Additions	2	141
Disposals through sales of businesses	(133)	(112)
Transfers (from) non-current assets and disposal groups held for sale	7,655	0
Transfer to held-for-sale	(170)	(7,027)
Impairment losses recognized in income	(38)	0
Depreciation expense	(35)	(35)
Increase (decrease) in foreign currency translation	(5,282)	1,365
<b>Total Changes in Investment Property</b>	<b>1,999</b>	<b>(5,668)</b>
<b>Closing balance</b>	<b>31,631</b>	<b>29,632</b>

As of December 31, 2021 and 2020, investment properties are land, minor facilities and their respective depreciation.

There are no significant rental income or operating expenses for investment properties.

There are no contractual obligations for the acquisition, construction or development of investment properties, or for their repair, maintenance or improvement.

The fair value of investment properties as of December 31, 2021 amounts to ThUS\$ 55,670 (ThUS\$ 57,835 as of December 31, 2020).

**NOTE 16. DEFERRED TAXES**

Deferred tax assets and liabilities can only be offset if this right has been legally recognized and the assets and liabilities refer to the same tax authority.

The tax rate applicable to the Parent Company's main subsidiaries is 27% in Chile, 30% in Mexico, 34% in Brazil, 25% in Uruguay, 21% in the United States (federal rate), 29.5% in Peru, 25% in Ecuador, 35% in Argentina and 31% in Colombia.

During the year, Law 27,630 was enacted in Argentina, which established new income tax rates applicable with effect from 2021. Accordingly, a progressive tax scale was approved whereby earnings under AR\$ 5 million (approx. ThUS\$ 49 as of December 31, 2021) will be taxed at 25%, earnings between that amount and AR\$ 50 million (approx. ThUS\$ 487 as of December 31, 2021) will be taxed at 30% and earnings in excess of that amount will be taxed at 35%. This regulatory change caused a loss of approximately ThUS\$ 49,000 in the income tax expense of Arauco Argentina S.A. The rate for 2020 was 30%.

A 1% reduction in the tax rate for 2021 in Colombia (32% for 2020) had a negative effect on the indirect subsidiary Organización Terpel S.A. equivalent to COP\$ 37,486 million.

a) Deferred tax assets and liabilities are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Deferred tax assets relating to:</b>		
Inventory	20,668	9,617
Impaired receivables provisions	8,599	19,851
Provision for vacations	4,278	3,602
Prepaid income	17,327	3,487
Obligations for post-employment benefits	31,277	32,001
Financial instrument revaluations	108,910	79,765
Revaluations of property, plant and equipment	32,480	24,397
Tax losses	128,620	210,937
Differences on accrued liabilities	8,257	8,107
Differences on intangible assets revaluations	2,767	3,713
Differences on impairment provision revaluations	8,564	14,193
Differences on trade and other receivables revaluations	4,625	2,427
Differences on tax credits	8,996	20,898
Provisions	38,450	23,662
Other items	51,373	30,350
<b>Total deferred tax assets</b>	<b>475,191</b>	<b>487,007</b>
Offset by deferred tax liabilities	(359,663)	(373,683)
<b>Net effect</b>	<b>115,528</b>	<b>113,324</b>
	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Deferred tax liabilities relating to:</b>		
Differences between financial & taxation depreciation	182,114	198,458
Provisions	11,023	(7,021)
Obligations for post-employment benefits	0	2,205
Revaluations of property, plant and equipment	1,361,190	1,091,819
Revaluations of biological assets	605,166	644,348
Prepaid expenditure valuations	38,088	42,319
Intangible assets	189,895	212,398
Financial instrument revaluations	25,668	27,351
Inventories	48,541	33,895
Other items	23,868	14,509
Permanent foreign investments	2,158	811
<b>Total deferred tax liabilities</b>	<b>2,487,711</b>	<b>2,261,092</b>
Offset by deferred tax assets	(359,663)	(373,683)
<b>Net effect</b>	<b>2,128,048</b>	<b>1,887,409</b>

b) Income (expenses) from current and deferred income taxes are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Current tax income (expense)</b>		
Current tax expense	(422,113)	(127,412)
Tax benefit arising from previously unrecognized tax assets used to reduce current tax expenses	176,226	183,967
Adjustments to prior period current tax	(1,023)	4,450
Other current tax expense	5,652	(3,676)
<b>Total current tax income (expense), net</b>	<b>(241,258)</b>	<b>57,329</b>
	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Deferred tax income (expense)</b>		
Deferred tax income (expense) relating to origination and reversal of temporary differences	(205,435)	(149,016)
Deferred tax expense related to changes in the tax rate or new rates	(4,346)	(399)
Tax benefit arising from assets for previously unrecognized taxes used to reduce deferred tax expense	(99,406)	2,605
Other deferred tax expense	(2,696)	(558)
<b>Total deferred tax income (expense), net</b>	<b>(311,883)</b>	<b>(147,368)</b>
<b>Total income tax income (expense)</b>	<b>(553,141)</b>	<b>(90,039)</b>

c) Income (expenses) from foreign and Chilean income taxes are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Current foreign taxes	(177,214)	(129)
Current national taxes	(64,044)	57,458
<b>Total Current Tax</b>	<b>(241,258)</b>	<b>57,329</b>
Deferred foreign taxes	(67,453)	(39,025)
Deferred national taxes	(244,430)	(108,343)
<b>Total Deferred Tax</b>	<b>(311,883)</b>	<b>(147,368)</b>
<b>Total Income Tax</b>	<b>(553,141)</b>	<b>(90,039)</b>

## d) Reconciliation of the tax expense using statutory rate with tax expense using the effective rate.

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Income tax expense using the statutory rate</b>	<b>(1,078,247)</b>	<b>(98,596)</b>
Tax effect of rates in other jurisdictions		
Tax effect of rates in other jurisdictions	(11,886)	(17,020)
Tax effect of non-taxable revenue	640,349	39,285
Tax effect of non-deductible expenditure	(29,099)	(39,069)
Tax effect of using previously unrecognized tax losses	350	752
Tax effect of a tax benefit previously unrecognized in the statement of net income	0	10,019
Tax effect of reassessment of unrecognized deferred tax assets	18,984	(1,062)
Tax effect of changes in tax rates	(56,446)	49
Tax effect from over provided tax in prior periods	(2,798)	4,461
Taxation calculated with the applicable rate	(3,764)	2,166
Other increase (decrease) in statutory tax charge	(30,584)	8,976
<b>Total adjustments to tax expense using statutory rate</b>	<b>525,106</b>	<b>8,557</b>
<b>Tax expense using the effective rate</b>	<b>(553,141)</b>	<b>(90,039)</b>

Deferred tax assets from negative tax bases that have not yet been offset are recognized to the extent that it is likely that the corresponding benefit will be recovered in the future. In this regard, there are no unrecognized deferred tax assets.

Concept	12.31.2021		12.31.2020	
	Deductible Difference ThUS\$	Taxable Difference ThUS\$	Deductible Difference ThUS\$	Taxable Difference ThUS\$
Deferred tax assets	357,569	0	263,933	0
Tax losses	117,622	46	223,074	46
Deferred tax liabilities	0	2,487,665	0	2,261,046
<b>Total</b>	<b>475,191</b>	<b>2,487,711</b>	<b>487,007</b>	<b>2,261,092</b>

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Effect of deferred taxes on net income</b>		
Deferred tax assets	8,822	5,433
Tax losses	(101,365)	14,139
Deferred tax liabilities	(219,653)	(167,122)
Decreases in foreign currency translation	313	182
<b>Total</b>	<b>(311,883)</b>	<b>(147,368)</b>

**NOTE 17. TRADE AND OTHER PAYABLES**

Trade and other payables are detailed as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Current</b>		
Trade payables	1,684,455	1,432,958
Unearned revenue (1)	204,853	199,048
Other payables	11,537	15,716
<b>Total</b>	<b>1,900,845</b>	<b>1,647,722</b>

(1) Prepaid income relates to product storage services at the subsidiary Copec S.A., which is recognized as sales revenue after the product is delivered to the respective customer and the Company no longer controls those products.

The Group's main suppliers as of December 31, 2021 and 2020 are as follows Enap Refinerías S.A., Gasmar S.A., Geogas Trading S.A., Idom Ingeniería y Consultoría S.A., Ing. Construcción y Mantenición Industrial Aconcagua Ltda and Terracon Ingeniería y Servicios Ltda.

The stratification of trade payables as of December 31, 2021 and 2020 is as follows:

As of December 31, 2021

**TRADE CREDITORS NOT OVERDUE**

Supplier	Amount by payment terms in days						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-365	Over 366	
Products	773,952	72,966	8,387	1,963	216	0	857,484
Services	502,478	29,906	2,302	8,710	242	308	543,946
Others (1)	172,665	10,204	2,567	269	0	1,504	187,209
<b>TotalThUS\$</b>	<b>1,449,095</b>	<b>113,076</b>	<b>13,256</b>	<b>10,942</b>	<b>458</b>	<b>1,812</b>	<b>1,588,639</b>

**TRADE PAYABLES OVERDUE (2)**

Supplier	Amounts by days overdue						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-180	Over 181	
Products	13,137	25,005	887	1,282	1,291	2,129	43,731
Services	31,576	2,845	1,004	815	2,869	1,630	40,739
Others (1)	9,210	564	568	388	464	152	11,346
<b>TotalThUS\$</b>	<b>53,923</b>	<b>28,414</b>	<b>2,459</b>	<b>2,485</b>	<b>4,624</b>	<b>3,911</b>	<b>95,816</b>
<b>TotalThUS\$</b>	<b>1,503,018</b>	<b>141,490</b>	<b>15,715</b>	<b>13,427</b>	<b>5,082</b>	<b>5,723</b>	<b>1,684,455</b>

As of December 31, 2020

**TRADE CREDITORS NOT OVERDUE**

Supplier	Amount by payment terms in days						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-365	Over 366	
Products	741,272	43,071	8,259	1,711	252	401	794,966
Services	464,805	30,657	3,072	7,486	1,341	277	507,638
Others (1)	14,769	6,154	3,514	3,371	0	0	27,808
<b>TotalThUS\$</b>	<b>1,220,846</b>	<b>79,882</b>	<b>14,845</b>	<b>12,568</b>	<b>1,593</b>	<b>678</b>	<b>1,330,412</b>

**TRADE PAYABLES OVERDUE (2)**

Supplier	Amounts by days overdue						Total ThUS\$
	Under 30	31-60	61-90	91-120	121-180	Over 181	
Products	53,805	16,389	1,691	799	932	828	74,444
Services	18,921	3,656	752	412	1,048	3,013	27,802
Others (1)	0	0	300	0	0	0	300
<b>TotalThUS\$</b>	<b>72,726</b>	<b>20,045</b>	<b>2,743</b>	<b>1,211</b>	<b>1,980</b>	<b>3,841</b>	<b>102,546</b>
<b>TotalThUS\$</b>	<b>1,293,572</b>	<b>99,927</b>	<b>17,588</b>	<b>13,779</b>	<b>3,573</b>	<b>4,519</b>	<b>1,432,958</b>

(\*) The *Other* item is deferred revenue, tax liabilities other than income tax, staff payables and other payables.

(2) Trade payables past due are mainly retentions, lawsuits, non-compliance with supplier contracts and tax documents pending issuance by suppliers.

The Parent Company, Empresas Copec S.A., has a maximum payment period of 30 days. The average payment period for each subsidiary varies depending on their business.

As of December 31, 2021 and 2020, supplier's payment terms do not include interest or indexation clauses.

## **NOTE 18. RELATED PARTY BALANCES AND TRANSACTIONS**

Related parties are the entities defined in IAS 24, in the standards issued by the Financial Markets Commission (FMC, formerly the Superintendent of Securities and Insurance) and in Corporate Law.

Balances receivable from and payable to related parties as of each period-end primarily arise from business transactions. They are denominated in Chilean pesos and U.S. dollars, they have payment terms that do not exceed 60 days, and in general do not have any indexation or interest clauses.

No guarantees have been granted and there are no provisions for doubtful accounts in relation to balances between related parties at the reporting date.

The "Transactions" table includes all transactions with related parties that total over ThUS\$ 200 per annum in any period (which is 0.001% of operating revenues and 0.001% of cost of sales).

## 18.1 Related party receivables

Related Party Receivables, Current	Country	Relationship	12.31.2021 ThUS\$	12.31.2020 ThUS\$
96,722,460-K Metrogas S.A.	Chile	Associate	6,643	10,513
96,505,760-9 Colbún S.A.	Chile	Director in common	4,519	369
99,500,140-3 Eka Chile S.A.	Chile	Joint venture	2,510	1,251
76,879,577-0 E2E S.A.	Chile	Indirect associate	1,766	1,387
96,893,820-7 Corpesca S.A.	Chile	Indirect associate	1,306	599
96,532,330-9 CMPC Pulp SpA.	Chile	Common shareholder	665	883
96,529,310-8 CMPC Tissue S.A.	Chile	Common shareholder	455	105
76,122,974-5 Algae Fuels S.A.	Chile	Indirect associate	314	375
76,044,336-0 Golden Omega S.A.	Chile	Indirect associate	257	1
96,925,430-1 Servicios Corporativos Sercor S.A.	Chile	Indirect associate	226	366
- Montagas S.A. ESP	Colombia	Indirect associate	201	210
79,895,330-3 Compañía Puerto Coronel S.A.	Chile	Indirect associate	195	194
65,097,218-K Fundación Acerca Redes	Chile	Subsidiary is founder and contributor	165	968
91,440,000-7 Forestal Mininco S.A.	Chile	Common shareholder	160	65
95,304,000-K CMPC Maderas S.A.	Chile	Common shareholder	93	101
96,731,890-6 Cartulinas CMPC S.A.	Chile	Common shareholder	76	1,874
89,201,400-0 Envases Impresos S.A.	Chile	Common shareholder	68	4
96,532,330-9 CMPC Celulosa S.A.	Chile	Common shareholder	68	117
96,853,150-6 Papeles Cordillera S.A.	Chile	Common shareholder	50	49
- Fibroacero S.A.	Ecuador	Indirect associate	42	43
79,943,600-0 Forsac SpA.	Chile	Common shareholder	30	1
92,580,000-7 Entel S.A.	Chile	Common shareholder	30	14
96,942,120-8 STEM Terpel	Chile	Joint venture	25	0
88,566,900-K Empresa Distribuidora de Papeles y Cartones	Chile	Common shareholder	16	4
79,943,600-0 PROPA S.A.	Chile	Common shareholder	14	2
76,659,730-0 Elemental S.A.	Chile	Indirect associate	14	6
96,641,810-9 Gas Natural Producción S.A.	Chile	Indirect associate	5	5
99,555,680-4 Parque Zoológico Buin Zoo	Chile	Director in common	2	2
77,072,740-5 Agrícola Siemel Ltda	Chile	Common shareholder	1	16
76,037,855-0 Inversiones Laguna Blanca S.A.	Chile	Joint venture	0	9,250
- Marcobre S.A.C	Peru	Indirect associate	2,160	0
76,037,864-K Portuaria Otway Ltda	Chile	Indirect associate	0	43
76,037,872-0 Rentas y Construcciones Fitz Roy Ltda.	Chile	Joint venture	0	36
86,359,300-K Sociedad Recuperadora de Papel SpA.	Chile	Indirect associate	6	0
76,037,869-0 Equipos Mineros Rio Grande Ltda.	Chile	Indirect associate	0	18
76,456,800-1 Mina Invierno S.A.	Chile	Joint venture	0	21
76,037,858-5 Producción y Servicios Mineros Ltda.	Chile	Joint venture	0	19
- PGNT GasNorte SAC Colombia	Colombia	Indirect associate	0	8
96,636,520-K Gasmar S.A.	Chile	Indirect associate	0	6
77,155,079-9 Inversiones de Electromovilidad CK SpA	Chile	Indirect associate	0	8,688
77,155,085-1 Administradora de Electromovilidad SpA.	Chile	Indirect associate	0	1,717
- Unillin Arauco Pisos Ltda	Brazil	Joint venture	0	829
79,825,060-4 Forestal del Sur S.A.	Chile	Common shareholder	0	575
- Arauco Sonae Portugal S.A.	Portugal	Indirect associate	0	369
- PGNT GasSur SAC Colombia	Colombia	Indirect associate	0	5
76,044,336-0 Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	0	1
93,809,000-9 Inversiones Angelini y Cia Ltda.	Chile	Controller in common	2	0
- Organización Terpel	Colombia	Indirect associate	147	0
<b>Total</b>			<b>22,231</b>	<b>41,109</b>
Related party receivables, non-current	Country	Relationship	12.31.2021 ThUS\$	12.31.2020 ThUS\$
76,040,469-1 Logística Ados Ltda.	Chile	Shareholder in indirect associate	8,081	7,797
77,155,079-9 Inversiones de Electromovilidad CK SpA	Chile	Indirect associate	6,784	0
<b>Total</b>			<b>14,865</b>	<b>7,797</b>

## 18.2 Related party payables

Related party payables, current	Country	Relationship	12.31.2021 ThUS\$	12.31.2020 ThUS\$
76,307,309-2 Naviera Los Inmigrantes S.A.	Chile	Associate	3,250	3,250
82,040,600-1 Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	408	350
79,895,330-3 Compañía Puerto de Coronel S.A.	Chile	Indirect associate	229	236
- Fibroacero S.A.	Ecuador	Indirect associate	794	382
78,096,080-9 Portaluppi, Guzmán y Bezanilla Abogados	Chile	Partner Director	9	12
96,556,310-5 AntarChile S.A.	Chile	Parent company	73	73
96,925,430-1 Servicios Corporativos Sercor S.A.	Chile	Indirect associate	50	69
92,580,000-7 Entel S.A.	Chile	Common shareholder	36	78
86,370,800-1 Red To Green S.A.	Chile	Common shareholder	21	21
96,783,150-6 St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	98	65
96,555,810-1 Inst. Fisheries Research Eighth Region	Chile	Common Executive	0	25
96,893,820-7 Corpesca S.A.	Chile	Indirect associate	13	14
78,138,547-K Mega Archivos S.A.	Chile	Common shareholder	2	3
96,722,460-K Metrogas S.A.	Chile	Associate	3	3
76,349,975-8 Megalogística S.A.	Chile	Common shareholder	18	0
96,636,520-K Gasmar S.A.	Chile	Indirect associate	0	6,236
71,625,800-8 Arauco Educational Foundation	Chile	Indirect contributor	465	694
96,953,090-2 Boat Parking	Chile	Joint venture	0	10
76,349,975-8 Mega Frio Chile S.A.	Chile	Common shareholder	0	1
96,942,870-9 Kabsa S.A.	Chile	Indirect associate	31	0
- Arauco Sonae Portugal S.A.	Portugal	Indirect associate	1	0
<b>Total</b>			<b>5,501</b>	<b>11,522</b>

  

Related party payables, non-current	Country	Relationship	12.31.2021 ThUS\$	12.31.2020 ThUS\$
76,775,447-7 EMOAC SpA.	Chile	Indirect associate	0	1,899
<b>Total</b>			<b>0</b>	<b>1,899</b>



## 18.3 Related party transactions

As of December 31, 2021

Chilean ID number	Related Entity	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Sale of gas	97	97
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Sale of fuel	71	71
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Other sales	71	71
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Product purchases	4	(4)
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Other sales	413	413
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of lubricants	317	317
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of fuel	20	20
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of gas	6	6
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of lubricants	789	789
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Other sales	227	227
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Fuel sales	68	68
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	588	588
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Fuel sales	79	79
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	31	31
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of gas	7	7
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Wood chips, timber and other sales	9,027	9,027
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Sale of gas	38	38
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Pulp	1,127	1,127
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Fuel sales	218	218
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	154	154
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other sales	11	11
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	34,612	34,612
96,505,760-9	Colbún S.A.	Chile	Director in common	Other sales	7,386	7,386
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	29	29
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of gas	1	1
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity sales	256	256
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity purchases	389	(389)
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	519	(519)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of fuel	1,840	1,840
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of lubricants	117	117
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Other sales	14	14
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Other purchases	1	(1)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Wharf rental	183	(183)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Mobilization and stevedoring	8,528	(8,528)
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of fuel	14,071	14,071
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Other sales	1,083	1,083
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of lubricants	517	517
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of gas	7	7
76,879,577-0	E2E S.A.	Chile	Indirect associate	Timber, plywood and panels	1,480	1,480
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Electricity	21,891	21,891
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Purchase of sodium chlorate	42,318	(42,318)
76,384,550-8	EMOAC SpA	Chile	Indirect associate	Energy purchase	1,198	(1,198)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Sale of fuel	529	529
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Communications	316	(316)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Other purchases	16,462	(16,462)
92,580,000-7	Empresa Nacional de Telecomunicaciones S.A.	Chile	Common shareholder	Telephone services	214	(214)
82,201,400-0	Envases Impresos S.A.	Chile	Common shareholder	Sale of gas	357	357
76,037,869-0	Equipos Mineros Rio Grande Ltda.	Chile	Indirect associate	Sale of fuel	199	199
76,037,869-0	Equipos Mineros Rio Grande Ltda.	Chile	Indirect associate	Other sales	93	93
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Harvesting services	7,329	7,329
79,825,060-4	Forestal del Sur S.A.	Chile	Common shareholder	Wood and logs	433	(433)
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of fuel	503	503
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of gas	23	23
96,636,520-K	Gasmar S.A.	Chile	Indirect associate	Purchase of fuel	130,233	(130,233)
76,044,338-0	Golden Omega S.A.	Chile	Indirect associate	Sale of gas	1,914	1,914
76,044,338-0	Golden Omega S.A.	Chile	Indirect associate	Leases	34	34
94,082,000-6	Inversiones Siemel S.A.	Chile	Common shareholder	Leases	369	(369)
82,040,600-1	Mega Archivos S.A.	Chile	Common shareholder	Renting facilities	31	(31)
82,040,600-1	Mega Archivos S.A.	Chile	Common shareholder	Purchase of services	28	(28)
76,340,975-8	Mega Frio Chile S.A.	Chile	Common shareholder	Storage services	577	(577)
76,340,975-8	Mega Frio Chile S.A.	Chile	Common shareholder	Sale of fuel	132	132
96,722,460-K	Metrogas S.A.	Chile	Associate	Other purchases	585	(585)
96,722,460-K	Metrogas S.A.	Chile	Associate	Sale of fuel	124	124
93,628,000-5	Molibdenos y Metales S.A.	Chile	Common shareholder	Sale of fuel	144	144
93,628,000-5	Molibdenos y Metales S.A.	Chile	Common shareholder	Sale of gas	843	843
96,853,150-6	PAPELES CORDILLERA S.A.	Chile	Common shareholder	Sale of fuel	292	292
96,853,150-6	PAPELES CORDILLERA S.A.	Chile	Common shareholder	Sale of lubricants	68	68
96,853,150-6	PAPELES CORDILLERA S.A.	Chile	Common shareholder	Other sales	132	132
96,853,150-6	PAPELES CORDILLERA S.A.	Chile	Common shareholder	Sale of gas	21	21
78,096,080-9	Portaluppi, Guzmán y Bezanilla Abogados	Chile	Partner Director	Legal advisory services	1,256	(1,256)
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Sale of fuel	340	340
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Sale of lubricants	10	10
76,037,864-K	Portuaria Otway Ltda.	Chile	Indirect associate	Other sales	159	159
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	IT services	475	(475)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Management consultancy services	350	(350)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Other purchases	222	(222)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Reimbursement of expenses	26	(26)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	Chile	Indirect associate	Other purchases	3,730	(3,730)
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Sale of lubricants	156	156
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Sale of fuel	36	36
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Raw materials purchase	1	1
96,529,310-8	Softys Chile SpA.	Chile	Common shareholder	Sale of gas	363	363
76,724,000-7	Woodtech S.A.	Chile	Common shareholder	Timber volume measurement services	1,238	(1,238)

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As of December 31, 2020

Chilean ID number	Related Entity	Country	Relationship	Goods or Services	Transaction Value without VAT ThUS\$	Effect on net income ThUS\$
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Sale of gas	454	454
77,072,740-5	Agrícola Siemel Ltda	Chile	Common shareholder	Sale of fuel	146	146
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of lubricants	151	151
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Other sales	422	422
96,731,890-6	Cartulinas CMPC S.A.	Chile	Common shareholder	Sale of fuel	4,994	4,994
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of lubricants	721	721
96,532,330-9	CMPC Celulosa S.A.	Chile	Common shareholder	Sale of fuel	255	255
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of fuel	71	71
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Sale of lubricants	562	562
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other purchases	48	(48)
95,304,000-K	CMPC Maderas S.A.	Chile	Common shareholder	Other sales	70	70
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Timber and wood chips	7,849	7,849
96,532,330-9	CMPC Pulp SpA.	Chile	Common shareholder	Sale of gas	28	28
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of lubricants	167	167
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Pulp	3,681	3,681
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of fuel	174	174
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Sale of gas	164	164
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other sales	9	9
96,529,310-8	CMPC Tissue S.A.	Chile	Common shareholder	Other purchases	6	(6)
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of fuel	7,705	7,705
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	149	149
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of gas	1	1
96,505,760-9	Colbún S.A.	Chile	Director in common	Sale of lubricants	24	24
96,505,760-9	Colbún S.A.	Chile	Director in common	Electricity	51	(51)
76,218,856-2	Colbún Transmisión S.A.	Chile	Director in common	Electricity	414	(386)
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of fuel	1,767	1,767
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Sale of lubricants	140	140
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Other sales	58	58
79,895,330-3	Compañía Puerto de Coronel S.A.	Chile	Indirect associate	Wharf rental	188	(188)
96,942,120-8	Copec Aviation S.A. (formerly AIR BP Copec S.A.)	Chile	Indirect associate	Purchase of fuel	69	(69)
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Sale of fuel	10,787	10,787
96,893,820-7	Corpesca S.A.	Chile	Indirect associate	Other sales	33	33
76,879,577-0	E2E S.A.	Chile	Indirect associate	Timber, plywood and panels	471	471
99,500,140-3	Eka Chile S.A.	Chile	Joint venture	Electricity	16,559	16,559
76,659,730-0	Elemental S.A.	Chile	Indirect associate	Other purchases	364	(364)
91,440,000-7	Forestal Mininco S.A.	Chile	Common shareholder	Sale of fuel	452	452
94,082,000-6	Inversiones Siemel S.A.	Chile	Common shareholder	Facilities rental	567	(567)
76,340,975-8	Mega Frio Chile S.A.	Chile	Common shareholder	Storage services	611	(611)
93,628,000-5	Molibdenos y Metales S.A.	Chile	Common shareholder	Sale of fuel	598	598
76,037,858-5	Producción y Servicios Mineros Ltda.	Chile	Indirect associate	Sale of fuel	246	246
86,370,800-1	Red To Green S.A.	Chile	Common shareholder	IT services	410	(410)
96,925,430-1	Servicios Corporativos Sercor S.A.	Chile	Indirect associate	Administrative services	596	(596)
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Sales	38	38
96,783,150-6	St. Andrews Smoky Delicacies S.A.	Chile	Indirect associate	Raw materials purchase	531	(531)
-	Unilin Arauco Pisos Ltda.	Brazil	Joint venture	Timber	4,623	4,623
76,724,000-7	Woodtech S.A.	Chile	Common shareholder	Timber volume measurement services	1,362	1,362

## 18.4 Related party funds transfers - Significant restrictions

Long-term borrowing from related parties - Mutual agreement with Arauco Argentina S.A.

The Central Bank of Argentina established limitations on access to foreign exchange in 2020, so Arauco Argentina S.A. has been prevented from paying 4 principal installments of ThUS\$ 12,500 each, due in June and December 2020 and June and December 2021. Therefore, Celulosa Arauco y Constitución S.A. agreed to postpone these past due repayments to June 01, 2022. Interest on these delayed principal repayments shall accrue until they are totally or partially paid, at a rate similar to the interest rate that applies to the principal not yet due, over the corresponding period. As of December 31, 2021, the total principal due under this loan agreement was ThUS\$ 160,000.

## 18.5 Board of Directors and Senior Executives

Remuneration of senior executives includes directors, managers and deputy managers and comprises a fixed monthly amount, as well as discretionary annual bonuses.

The compensation for Directors and senior executives are as follows:

Remuneration for senior executives and directors	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Salaries and bonuses	125,130	113,031
Director's fees	7,187	7,039
Termination benefits	2,979	8,600
<b>Total remuneration for senior executives</b>	<b>135,296</b>	<b>128,670</b>

## NOTE 19. PROVISIONS, CONTINGENT ASSETS AND CONTINGENT LIABILITIES

### I. Lawsuits and other legal actions of the subsidiary Celulosa Arauco y Constitución S.A. ("Arauco") and its subsidiaries:

#### 1. Arauco Argentina S.A.

Within the scope of Law No.25,080, the former Department of Agriculture, Livestock, Fisheries and Food was authorized to approve Resolution 952/2000 containing forestry and forestry-industrial investment projects submitted by Arauco Argentina S.A. These projects allowed the Company to plant: 1) 4,777 hectares of forests during 2000 in compliance with the annual plan; and 2) 23,012 hectares between 2000 and 2006 as part of its multiple year forestation plan. It also built a sawmill with installed capacity to produce 250,000 m<sup>3</sup> of timber per year.

On January 11, 2001 Arauco Argentina S.A. presented an extension to the approved forestry-industrial project. This extension was approved by Resolution 84/03 by the former Department of Agriculture, Livestock, Fisheries and Food. The Company complied with its obligations by building an MDF panel board plant and planted 8,089 hectares of forest between 2001 and 2006.

The Company has submitted annual forestry plans from 2007 through to 2019 for its plantations located in the provinces of Misiones and Buenos Aires.

The Agriculture, Livestock and Fisheries Secretariat approved Resolution 2019-55-APN-SECAGYP#MPYT on March 25, 2019, which approved the 2007 annual forest plan. It also approved the annual forest plan for 2009 on June 12, 2019 through Resolution 2019-114-APN-SECAGYP#MPYT, and approved the annual forest plan for 2008 on November 29, 2019 through Resolution 2019-228-APN-SECAGYP#MPYT. Therefore, Arauco Argentina S.A. will be able to calculate the income tax exemptions with effect from 2019 on the forestry value of the plantations it harvests from the land included in these plans.

In March 2005 the Department of Agriculture, Livestock and Forestation issued Note 145/05, which suspended the exemption of export duties that Arauco Argentina S.A. had enjoyed until that date, in accordance with Law 25,080. This measure is being discussed by the Company. On November 8, 2006 the Fifth Court of the National Appeals Chamber for Contentious, Federal and Administrative Matters issued a decision authorizing Arauco Argentina S.A. to continue enjoying the export duty exemption as it had done previously before the suspension issued in Note 145/05. But that goods should be released using the guarantee regime established in Article 453(a) of the Customs Code, for the export duty exempt from payment. The legal measure was enforced from March 2007 by pledging guarantees through providing bail policies for each of the shipping permits exempt from export duty. Arauco Argentina S.A. has a provision for AR\$ 2,412,044,000 (equivalent to ThUS\$ 23,473 as of December 31, 2021) for the export duties guaranteed during 2007 to 2015, presented in the heading "Other long-term provisions". The Company also initiated a repetition claim for ThUS\$ 6,555, plus interest from the transfer notification date, for export duties paid between March 2005 and March 2007 as a result of Note 145/05 issued by the Department of Agriculture, Livestock and Forestry being enforced. The Company's claim is being processed in Case 21830/2006 before Federal Administrative Litigation Court 4. On October 28, 2019, a first instance ruling was issued that rejected the claim and imposed the

costs on Arauco. The Company filed an appeal against this ruling and expressed its grievances in December 2019. On November 5, 2020, the Chamber took into account the statements made by Arauco and called it to hear sentence.

Arauco Argentina S.A. has issued a guarantee of AR\$ 435,952,315 (ThUS\$ 4,242 as of December 31, 2021), in favor of the Agriculture, Livestock and Fisheries Secretariat to guarantee the benefits it receives.

The Company believes that it has met all its obligations under Law 25,080.

## 2. Celulosa Arauco y Constitución S.A.:

2.1 On August 25, 2005, the Chilean Servicio de Impuestos Internos (the "Chilean IRS") issued tax calculations 184 and 185 of 2005. It challenged the capital reduction transactions by Celulosa Arauco y Constitución S.A. on April 16, 2001 and October 31, 2001, and requested the reimbursement of amounts returned in respect of tax losses, and to amend to its taxable profits and losses carried forward. Therefore, the tax calculations required the reimbursement of the historical amount of Ch\$ 4,571,664,617 as of October 31, 2002 (equivalent to ThUS\$ 5,412 as of December 31, 2021). On November 7, 2005, the Company requested a Review of Tax Inspections (Revisión de la Actuación Fiscalizadora, or "RAF"), and a claim was filed against tax calculations 184 and 185 of 2005. The RAF was resolved on January 9, 2009 by the Chilean IRS, which only partially sustained Arauco's request and reduced the sum to Ch\$ 1,209,399,164 (equivalent to ThUS\$ 1,432 as of December 31, 2021), leaving an amount in dispute as of Octubre 2002 of Ch\$ 3,362,265,453 (equivalent to ThUS\$ 3,980 as of December 31, 2021). On February 19, 2010, the Court issued an order in which the claim was filed against the RAF.

On September 26, 2014 Arauco requested to submit this complaint to the jurisdiction of the new tax and customs courts. Subsequently, on October 10, 2014, Arauco's request was granted, and the case was submitted to the new Courts under RUC 14-9-0002087-3. On September 20, 2017, the Court passed judgment of first instance, confirming the assessments.

On October 12, 2017 Arauco filed an appeal requesting the Santiago Appeals Court to revoke the first instance sentence, and on June 29, 2018, the Santiago Appeals Court issued a second instance sentence, confirming the first instance. On July 19, 2018, Celulosa Arauco y Constitución S.A. submitted an appeal to the Supreme Court, Case 24,758-2018.

On June 21, 2019, Celulosa Arauco y Constitución S.A. filed an application for inapplicability before the Constitutional Court, due to unconstitutionality with respect to the legal precept contained in Article 53, paragraph 3 of the Tax Code.

On October 29, 2019, the Constitutional Court upheld the request filed by Celulosa Arauco y Constitución S.A., declaring unconstitutionally inapplicable Article 53, paragraph 3 of the Tax Code in the proceedings entitled "Celulosa Arauco y Constitución S.A. con SII Dirección Grandes Contribuyentes", before the Supreme Court, for the appeal submitted under Case 24,758-2018.

The case is currently before the Supreme Court.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on

solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

## Plants

2.2 The Environment Superintendent ("SMA" in Spanish) issued Resolution 1 dated January 8, 2016, notified on January 14, 2016, which leveled 11 allegations against the Company for breaches in Environmental Approval Resolutions at the Valdivia plant and DS 90/2000. The 11 allegations were classified by the SMA as follows: 1 very serious, 5 serious and 5 minor.

On February 12, 2016, the company presented its defense.

On December 15, 2017, the SMA issued Resolution 1487, terminating the administrative proceedings, acquitting one allegation and upholding ten allegations with a penalty of UTA 7,777 (equivalent to ThUS\$ 5,985 as of December 31, 2021). On December 22, 2017, the company filed an appeal with the SMA against Resolution 1487, requesting to be acquitted of all allegations, with the exception of allegation number 7 (late submission of the water quality report for the Cruces River).

The SMA notified the company of Resolution 357 on March 23, 2018, which rejected the appeal submitted by the company. Therefore, on April 5, 2018 a judicial appeal was submitted to the Third Environmental Tribunal. On November 12, 2018, the case was settled and Minister Sibel Villalobos Volpi was appointed to prepare the judgement.

Subsequently, on 11 February 2020, the appeal was partially upheld, accepting that one of the charges was wrongly classified as serious. Accordingly, on February 28, 2020, both Celulosa Arauco y Constitución S.A. and the SMA filed appeals that are currently waiting for the Supreme Court to process.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

## Celulosa Arauco y Constitución S.A., Forestal Arauco S.A., Maderas Arauco S.A. and Servicios Logísticos Arauco S.A.

2.3 On August 13, 2018, the Asociación Gremial de Dueños de Camiones de Constitución ("Asoducam") filed a lawsuit for forced compliance plus damages against Forestal Arauco S.A., Servicios Logísticos Arauco S.A., Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. The lawsuit was based on alleged breaches of the 2001 and 2005 cargo allocation, distribution and supply agreements entered into by Asoducam's associates with Forestal Arauco S.A. initially, and then allegedly, according to the plaintiff, with Servicios Logísticos Arauco S.A., in favor of the other two defendants, Celulosa Arauco y Constitución S.A. and Maderas Arauco S.A. It requests forced performance of the contract, plus Ch\$ 575,000,000 (equivalent to ThUS\$ 681 as of December 31, 2021) in damage compensation and in subsidy (a) Ch\$ 11,189,270,050 (equivalent to ThUS\$ 13,247 as of December 31, 2021), for emergent damages; (b) Ch\$ 11,189,270,050 per month in loss of profit during the entire duration of the lawsuit, until the contract is declared terminated in the final ruling, and (c) Ch\$ 5,000,000,000 (equivalent to ThUS\$ 5,919 as of December 31, 2021) for

moral damages.

Celulosa Arauco y Constitución S.A., Forestal Arauco S.A. and Maderas Arauco S.A. were notified of the demand on August 28, 2018. Servicios Logísticos Arauco S.A. has not yet been notified.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

### 3. Forestal Arauco S.A.:

3.1 On July 7, 2015, Inversiones Forestales Los Alpes Limitada and Forestal Neltume-Carranco S.A. filed a claim against Forestal Arauco S.A. before the Angol Court (Case C-502-2015), in which they requested that Forestal Arauco S.A. returns its ownership of 1,855.9 hectares, which is part of their property "Resto del Fundo Los Alpes" that covers approximately 2,700 hectares. They also request that the plaintiffs are declared exclusive owners of the property, that its civil and natural benefits are restored, plus any deterioration of the property, with costs.

On May 29, 2019, the lawsuit was contested and a counterclaim of acquisitive prescription was filed.

On September 1, 2020, a resolution was issued to admit the case to evidence, and the parties have not yet been notified by certified letter.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

3.2 On August 2, 2019, the company was notified of a lawsuit filed by "Sociedad Recuperadora de Fibra S.A." before the First Valdivia Civil Court (Case C-2215-2019). The plaintiff in this lawsuit challenged the early termination of a contract by Forestal Arauco. It also alleged that the company may have breached various contractual obligations in respect of two groups of contracts:

- A. (i) Gravel Transportation Contract and (ii) Platforms and Storage Production, Loading, Storage Handling and Construction Contract.
- B. (i) Aggregates Production Services Contract, (ii) Aggregates Long Freight Services Contract and (iii) Aggregates Short Freight and Granular Storage Construction Services Contract.

Consequently, it requested an indemnity amounting to Ch\$ 3,486,187,431 (equivalent to ThUS\$ 4,127 as of December 31, 2021).

On September 17, 2019, Forestal Arauco S.A. responded to the demand and filed a counterclaim for damages, requesting that the plaintiff be ordered to pay Ch\$ 421,723,281 (equivalent to ThUS\$ 499 as of December 31, 2021).

The evidence stage began on January 9, 2020, with both parties notified.

Currently, the evidence stage has been suspended due to the pandemic.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

3.3 On April 15, 2020, Forestal Arauco S.A. was notified of a claim filed against it by Agrícola, Forestal, Transportes e Inversiones El Quillay SpA before the Constitutional Court (case C-298-2020), in which the plaintiff requested that Forestal Arauco S.A. return to it an area of 3,424.59 hectares described as follows. (i) "Property that forms part of the Hijueta Sur Poniente of the Hijueta Sur of the Quivolgo Estate" (ii) "Lomas de Quivolgo" and, (iii) "Hijueta Astillero". The plaintiff alleges that these properties are part of "Bodega de la subdelegación de Quivolgo", and he has a 4.17% interest in it. He also requests that the registration of these properties in the name of Forestal Arauco S.A. be cancelled, as it is holding them in bad faith.

At present, the proceedings are suspended by mutual agreement between the parties until March 5, 2022. Consequently, the evidence stage will begin on March 7, 2022.

There is a reasonable possibility of obtaining a favorable result for the Company, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

3.4 Forestal Arauco S.A. filed a lawsuit with the Constitutional Court (case C-353-2019) against Ricardo Guzmán Reyes for damages caused as a result of illegal logging of trees within the boundaries of Forestal Arauco's property, known as the "Parte Sur-Poniente de la Hijueta Sur de la Hacienda Quivolgo" and "Lomas de Quivolgo". The damages are estimated to be Ch\$ 100,000,000 (equivalent to ThUS\$ 118 as of December 31, 2021).

On May 2, 2020, Mr. Ricardo Guzmán responded to the lawsuit, and filed a counterclaim, in which he requested that Forestal Arauco S.A. return to him 3,424.59 hectares described as follows. (i) "Property that forms part of the Hijueta Sur Poniente of the Hijueta Sur of the Quivolgo Estate" (ii) "Lomas de Quivolgo" and, (iii) "Hijueta Astillero". The plaintiff alleges that these properties are part of "Bodega de la subdelegación de Quivolgo", and he has a 2.38% interest in it. He also requests that the registration of these in the name of Forestal Arauco S.A. be cancelled, as it is holding them in bad faith.

The evidence stage began on November 11, 2020, with both parties notified.

At present, the evidence stage has ended although there are still some evidentiary proceedings pending.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

3.5 On May 11, 2020, Forestal Arauco S.A. was notified of a demand filed against it by Agrícola, Forestal, Transportes e Inversiones El Quillay SpA before the Constitutional Court (case C-323-2020), where the plaintiff alleges that the property called "Predio que forma parte de la Hijueta Sur Poniente, de la Hijueta Sur del Fundo Quivolgo", owned by Forestal Arauco S.A, should in fact be 498 hectares, and consequently the defendant should not own the proportion



of that property that totals 1,768.20 hectares. Therefore, the plaintiff requests the court to confirm the foregoing, and declare that the area is part of a property called "La Bodega de la Subdelegación de Quivolgo", owned by the estate of José Arcos González, in which the plaintiff has an interest.

The court received the case on August 13, 2021 by resolution, with notification pending.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

#### 4. Arauco do Brasil S.A.:

The Federal Reserve of Brazil challenged the amortization of goodwill on the acquisitions of Placas do Paraná, Tafibrás, Tafisa Brasil (now Arauco do Brasil S.A.) and Dynea Brasil S.A.

On July 20, 2015, Arauco do Brasil was notified that the first administrative level partially upheld the infringement. An appeal against this resolution and revoke the Infringement Notice was filed with the CARF (the Brazilian Taxation Appeals Administrative Council), which is the second administrative level.

The CARF's decision was issued on May 16, 2017 and took into account arguments presented by the Company regarding the premium, but preserved other charges. On September 27, 2018, Arauco was notified of CARF's decision, and Arauco do Brasil filed an appeal, in order to clarify several points regarding their decision. On January 25, 2019, the CARF ruled that there were no clarifications or omissions required and imposed a deadline to file the final administrative appeal ("Special Appeal"). This Special Appeal was filed before the Senior Fiscal Resources Chamber of the CARF ("CSRF") on February 11, 2019, reiterating the arguments in the Company's defense regarding the matters and charges still in process.

On August 28, 2020 the company was told that the CARF issued an interim decision regarding the interlocutory appeal that split the charges into two parts:

(i) Part pending an administrative resolution on the Special Appeal to the CSRF (the issue of the isolated fine of 50% and interest) with an estimated value of BR\$ 29,250,417 (ThUS\$ 5,251 as of December 31, 2021) plus interest and indexation from January 31, 2019 until administrative resolution.

(ii) Part that closes the administrative debate (Commentary on contractual expenses deducted during the purchase of Tafisa Brasil; Commentary on interest and legal expenses on the debts in the amnesty program; payment of "Imposto de Renda Pessoa Jurídica" (IRPJ) and "Contribuição Social sobre o Lucro Líquido" (CSLL) in the second half of 2010). The second part totals BR\$ 31,774,176 (ThUS\$ 5,704 as of December 31, 2021) plus interest and indexation with effect from August 28, 2020 until the final court decision, initiated on September 23, 2019 to continue Configuration. We started with a Tax Debt Cancellation Action and filed a guarantee for the suspension of any collection, to obtain the Tax Compliance Certificates until the final decision of the trial. We are currently starting to produce expert evidence for this case.

There is a reasonable possibility of obtaining a favorable result for Arauco, as the Company's position is based on

solid legal arguments. Therefore, Arauco has not created any provisions for this contingency as of December 31, 2021.

## **II. Lawsuits or other legal actions of the subsidiary Compañía de Petróleos de Chile Copec S.A. (now called Copec S.A.) and its subsidiaries:**

- a) On August 21, 2020, the subsidiary Copec was granted approval for its "Terminal de Productos Pacífico" project, in the district of Coronel through Resolution 202099101534 issued by the Executive Director of the Environmental Assessment Service (DESEA)

2,322 people, including independent fishermen, shore collectors and divers, have filed an Invalidation Appeal against this resolution under Article 53 of Law 19,880, and a Protection Appeal against the Environmental Assessment Service, and the Coronel Municipality filed an appeal against this approval before the Environmental Court. Copec became a party to these appeals.

Processing this permit required compliance with all legal requirements and those requested by the environmental authorities, so the chances of these appeals being accepted are remote.

- b) A group of 107 Mejillones fishermen filed a claim for damages against the subsidiary Copec, which is being processed before the Antofagasta Appeals Court. The case is based on the damages suffered by the fishermen following a fuel spill on August 2018 at Mejillones beach. Each plaintiff is claiming damages of Ch\$ 10,000,000 so the lawsuit amounts to ThCh\$ 1,070,000. Currently the case is pending judgment, but it is covered by insurance policies. The possibility of a contingent liability arising that is not covered by insurance is remote.
- c) A former concessionaire filed a civil claim for damages, based on what he describes as "abusive" behavior by Copec with respect to concessionaires or consignees and the general public. They allege that Copec's behavior during the contractual relationship caused various losses, including exposure to potential tax inspections, outstanding receivables on the sale of the Punto business, higher operating costs, moral damages, etc. The claim totals ThCh\$ 8,500,000 and was filed in the ordinary courts despite an arbitration clause. Copec's appeal regarding jurisdiction is currently being processed, which if accepted will require the plaintiff to initiate arbitration. The risk of losing the case is remote, due to the arbitration clause, the numerous technical defects of the case and the absence of justification.
- d) The Asociación Gremial de Consumidores y Usuarios de Chile - Agrecu (Chilean Consumers and Users Trade Association) filed a class action lawsuit against Copec S.A. for alleged violation of consumers' collective interest due to a failure to comply with Law 19,496. This lawsuit alleges that Copec S.A. has failed to comply with consumer regulations, such as the right of consumers to receive correct and timely information about goods and services. a series of breaches of consumer regulations, resulting in errors or deceptions regarding the components of the product and percentage, a breach of the supplier's duty to respect the terms, conditions and modalities offered to the consumer when providing goods or services, and having harmed the consumer due to failures or deficiencies in the quality, quantity, identity, substance, origin, weight or measure of the service. The underlying principle is that Copec S.A. allegedly obtained a financial advantage, to the detriment of consumers,

by incorrectly calibrating its fuel pumps. The lawsuit requests that Copec S.A. be ordered to pay compensation equivalent to Ch\$ 48,045,470,000, or such amount as the judge deems appropriate, in favor of the affected consumers, and to order the publications described in letter e) of Article 53 C of the LPDC, which means two notices in local, regional or national newspapers, on different dates. The case has reached the conciliation stage. The contingency is remote as the claim is technically weak and the probability that the supporting facts can be accredited is low, since the Company fully complies with the requirements of the authorities and the law.

e) SEC fines

We have no record of SEC fines as of the reporting date.

f) Quintero Lubricants Plant

The Union of Independent Workers, Artisanal Fishermen, Sea-food Divers and similar trades in Horcón bay and other people in the area filed a demand with the second Santiago Environmental Court for environmental damage caused by several companies operating in the "Ventanas Industrial Complex", which is located in the Quintero and Ventanas bays, including Empresas Copec S.A. as alleged operator of the Lubricants Plant located on the edge of Quintero Bay, Loncura sector, which is described in Case file D-30-2016, and notified on November 10, 2016.

The alleged environmental damage is based on operating an industrial plant that Empresas Copec does not control, as it is owned and operated by its subsidiary Compañía de Petróleos de Chile Copec S.A. (now called Copec S.A.) Therefore, Empresas Copec S.A. filed a defense that it is not responsible for this alleged environmental damage and requested that the case be dropped. Subsequently, the case went to trial, and the court decided that the dilatory exceptions will be resolved in the final judgment. The case is currently at the conciliation stage, and the proposed bases are pending approval by the Court.

According to the legal advisers, the Company's defense is sufficiently strong to expect that the court will reject the demand and the contingency is remote.

g) Organización Terpel S.A. and subsidiaries

- As a result of purchasing the Cartagena plant in Colombia, Organización Terpel S.A. undertook to indemnify the Third Party Acquirer (Inversiones Primax S.A.S. and Primax Holdings S.A.S.) against any of the following events:
  - a. Any lawsuit or claim related to the Mobil lubricants business that was transferred by DAC to Terpel, for a maximum term equal to the statute of limitations under Colombian law (10 years) and up to an amount equal to the final price of the Fuels Resale SPA - Share Purchase Agreement. Internal and external legal advisors do not expect significant contingencies after adjustments. This value has not yet been defined since the adjustments have not been made. A claim has been filed, which is at the initial stage. The risk will become clearer as the case progresses, depending on what happens at the evidentiary stage.
  - b. On environmental issues, only for a breach or inaccuracy in the representations and guarantees

established in the SPA, for a period of 10 years and limited to ThUS\$ 5,000.

- c. On transfer prices, only for a breach or inaccuracy of the representations and guarantees established in the Fuels Resale SPA for a period of five and a half years and limited to ThUS\$ 5,000.
- 
- Ludesa and Casamotor (former distributors of Mobil lubricants) filed a lawsuit for approximately US\$ 85 million against Distribuidora Andina de Combustibles S.A. (formerly ExxonMobil de Colombia S.A., now Primax Colombia S.A.), alleging a commercial agency contract since 1962. They also allege unjustified termination of the business relationship. Organización Terpel S. A. is responsible for the outcome of this process, since it agree to indemnify Inversiones Primax S.A.S. and Primax Holdings S.A.S. who are the third party acquirers of ExxonMobil Colombia's business, against any lawsuit or claim related to the Mobil lubricants business in Colombia. The proceedings have reached an initial stage (response to the demand). To date, the plaintiffs have not proved the business relationship since 1962. The plaintiffs were created in 2013 and 1996. Additionally, there is documentation confirming that the commercial relationship covered distribution of lubricants by purchases for resale, which was legally terminated as the agreed term expired. The plaintiffs (Ludesa and Casamotor) submitted an amendment to the lawsuit, which was admitted on October 16, 2019. Subsequently, Terpel filed an appeal against admitting the amended lawsuit, arguing undue accumulation of claims and lack of clarity, which affects its ability to adequately exercise its right of defense. The judge resolved the appeal by admitting the claim, so Terpel filed an appeal on November 11, 2021. The proceedings are awaiting initial hearing.
  
  - The competitor Importadora Fertipletróleos Tasajero S.A.S. filed a lawsuit against Terpel, alleging unfair competition for breaches in the regulations at a supply plant without adequate permission for dumping, and requests that Terpel be ordered to pay US\$ 3.52 million. The defense is aimed at demonstrating that no regulations were breached, as the plant had all the environmental and hydrocarbon sector permits. As a result, Terpel was not an illegitimate market operator, as the plaintiff alleges. Furthermore, the defense will try to demonstrate that the lawsuit is statute-barred. The process reached the evidentiary stage and on June 11, 2021, the first instance judgment was issued denying all the plaintiff's claims and sentenced it to pay US\$ 91,000 in procedural costs in favor of Terpel. The plaintiff filed an appeal, which was admitted. The proceedings are awaiting the appeal court ruling.
  
  - The aviation customer Aerosucre filed a lawsuit requesting that Terpel be declared civilly responsible for breaking the law, by collecting VAT on products that are expressly exempt from this tax under the law. Therefore, it requests that Terpel be ordered to reimburse all the resulting damages caused between 2011 and 2013, estimated at US\$1 million. The process is invalid as it does not comply with the correct process and the judge lacks jurisdiction, so the corresponding annulment was filed, which was denied in the first instance. An appeal was filed on October 10, 2019 in response to this decision, which was ruled in favor of Terpel and all proceedings were declared null and void. On April 17, 2020, Aerosucre filed a protective action against the ruling that declared the process void. On May 4, 2020, the Supreme Court ordered the Barranquilla Judicial District High Court to issue a new ruling. On May 7, 2020, Terpel challenged the decision of the Supreme Court, which ruled in favor of Aerosucre and as a result, the High Court was again asked to rule, taking into consideration that the Supreme Court believed that its decision exceeded the procedures. The Court reversed its decision in accordance with the Supreme Court's ruling, and sent the file to the original office to continue with enforcement. Terpel requested the Constitutional Court to review the file without being selected, so that the sentence is already final (Terpel proceeded to pay the

sentence of approximately US\$ 995,000). The case has terminated except for discussions regarding the legal costs payable by Terpel, where the plaintiff requested payment of approximately US\$ 77,000. Terpel exercised its defense and is awaiting the judge's decision.

- Ludesa and Casamotor (former distributors of Mobil lubricants), filed a claim for unfair competition against Primax de Colombia S.A. and Organización Terpel S.A. The plaintiff company requests a declaration that the defendants committed acts of unfair competition when they allegedly designed, planned and executed a systematic strategy aimed at removing Ludesa from the market for the distribution of Mobil brand lubricants; by diverting current and potential customers from Ludesa; through business disorganization and inducing contractual rupture. Consequently, they requested the payment of approximately US\$ 34 million. On November 20, 2020 Terpel filed an appeal for reconsideration against the admissory order. Primax filed a response to the lawsuit on December 16, 2020. The plaintiff filed an amended lawsuit which was admitted by the judge on January 30, 2022. Both Organización Terpel S.A. and Primax de Colombia S.A. filed an appeal against the lawsuit for i) undue accumulation of claims, ii) the designation of the plaintiff is unclear, iii) the facts are unclear. The proceedings are awaiting for the appeal to be resolved. Organización Terpel S. A. is responsible for the outcome of this process, since it agreed as already mentioned to indemnify Inversiones Primax S.A.S. and Primax Holdings S.A.S. who are the third party acquirers of ExxonMobil Colombia's fuel business, against any lawsuit or claim related to the Mobil lubricants business in Colombia.
  
- The entire NGV industry in Peru (including the subsidiary Terpel Peru) is being investigated for alleged price agreements between 2011 and 2015, and a technical report was issued by the secretary of the competition authority (INDECOPI) who recommended applying sanctions to the subsidiary of US\$ 17.5 million. On August 7, 2018, Gazel Peru was granted an audience before the Free Trade Commission, in order to undermine the recommendation in the technical report. New hearings were scheduled for October 12, 15 and 16 this year following the resignation of one of the Commissioners. The closing arguments were completed in January 2019. The related companies Bacthor and Bacpetrol, subsidiaries of Terpel Peru, were linked and were notified in Resolution 104-2018/CLC-INDECOPI of the following fines:
  - Terpel, approx. US\$17 million.
  - Bacthor and Bacpetrol, approx US\$1.5 million.

On February 1, 2019, an appeal was filed, which will be resolved by the Fair Trade Court. If the appeal decision is not favorable (which is to be expected, given that the decision is made by the same entity that sanctioned it), the demands would be filed before the contentious jurisdiction against the resolution that imposed the sanction. This process will take approximately 5 years.

After the appeal was filed, INDECOPI reduced Terpel's fine by approximately US\$ 5 million, to leave a total fine of approximately US\$ 12 million. This is not a decision resulting from the appeal, as this has not yet been decided.

On May 3, 2019, a protection appeal was filed against INDECOPI with the purpose of nullifying the imposition of the fine imposed on TERPEL PERU, BACPETROL and BACTHOR, for deficiencies in the process. This appeal was filed before the 11th Sub-Specialized Constitutional Court on Tax, Customs and Market Issues under Case 2631-2019 and was admitted on June 17, 2019. On September 27, 2019, Resolution 3 notified the defendant with copies of the claim statement and appendices. Estimated time to complete the process is two and a half years. The protective case was declared unjustified in the first instance and an appeal has been filed, which is

currently being processed. The written allegations are being filed within the sanctioning process and judgment is expected during the first quarter of 2022.

### **III. Lawsuits or other legal actions of the subsidiary Abastible S.A. and its subsidiaries:**

Norgas S.A.:

The 65th Specialized Prosecutor's Office for property confiscation in Medellín, Colombia, is confiscating several assets of commercial establishments belonging to LPG companies operating in the Antioquia department. The assets being confiscated by the State include the Croatian plant (Gases de Antioquia) owned by Norgas S.A., because this commercial establishment was used "as a means to execute illicit activities", according to the theory submitted by the Prosecutor's Office. These were activities carried out by an LPG distributor assigned not only to the Croatian Plant establishment but also to others belonging to the competition.

The prosecutor for this case ordered precautionary measures to be taken over the assets involved. Accordingly, a resolution dated August 30, 2021 decreed that commercial establishment of the Croatian Plant belonging to NORGAS S.A. should be seized, together with assets belonging to other LPG distribution companies, which took place on September 1, 2021.

This provisional measure was taken within the framework of a patrimonial case that does not invoke criminal liability for officers, directors or employees of Norgas S.A., which is also controversial and subject to a legality review by a Judge of the Republic of Colombia, as the company considers it illegal, disproportionate and unnecessary, when compared to the Prosecutor's objectives.

Based on an examination of the factual and legal grounds for the resolution ordering these precautionary measures, the probability that a Judge of the Republic will confiscate the Croatian Plant in favor of the State is low, in the opinion of the criminal lawyers in charge of this case.

#### **6. Guarantees**

Guarantees are received from third parties in favor of the company and are mortgages, pledges and retentions on concession and consignment agreements, fuel supply contracts, lines of credit and construction contracts.

The main guarantees as of the reporting date were as follows:

As of December 31, 2021

GUARANTEE	TRANSACTION	ThUS\$	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	935	COMERCIAL SOZA Y ARAVENAL LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	809	EST DE SERV VEGA ARTUS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	658	AUTOMOTRIZ Y COMERCIAL LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	592	AMELIA MARTINEZ RASSE Y COMPAÑIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	588	PATRICIO ABRAHAM GHIARDO JEREZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	521	JAIME ALEJANDRO VILLANUEVA LOZANO	Concession
Mortgage	Fuel and Lubricant Supply Contract	505	DINO PEIRANO Y CIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	437	ALTO MELIMOYU S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	431	SOCIEDAD COMERCIAL RINCON LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	421	COMBUSTIBLES Y SERVICIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	421	DISTR. DE COMB. COKE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	419	COMERCIAL Y SERVICIOS FERSOF LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	415	COMERCIAL DE PABLO Y MARIN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	407	GAJARDO E HIJOS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	401	COMERCIAL LINCOYAN LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	385	COMERCIALIZADORA LONCOMILLA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	378	COMERCIAL F. Y. H. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	373	COMERCIAL GRUPO MYDO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	372	DISTRIBUIDORA DIAZ Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	358	COMERCIAL Y SERVICIOS PINCAL LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	357	COMERCIAL Y SERVICIOS SAN IGNACIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	342	SOCIEDAD COMERCIAL CAROLINA HERNANDEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	341	MARTINEZ RASSE Y CIA. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	336	INV Y COM LIRAY LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	336	DE LA FUENTE MARTINEZ Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	333	COMERCIAL GRONALIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	333	COM. Y DISTRIBUIDORA LOS LIRIOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	324	ESTACION DE SERVICIO VIÑA DEL MAR LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	322	COMERCIAL BEFFERMANN E HIJOS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	320	ROSENBERG Y SEPULVEDA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	319	STEFFENS Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	319	ADMINIST.DE E/S AUTONOMA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	315	DELAC S.A.	Concession
Mortgage	Fuel and Lubricant Supply Contract	313	COMERCIALIZADORA Y DISTRIBUIDORA DEL NORTE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	302	SANTA LUISA DE NAVA DEL REY LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	299	COMERCIAL ONE STOP LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	298	COMERCIAL ONE STOP LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	296	SERVICIOS KAYFER LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	292	COMERCIAL ELIZABETH OCARANZA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	289	COMERCIAL J & C MOYA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	289	SOCIEDAD COMERCIAL LAS VIOLETAS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	285	COMERCIAL Y SERVICIOS EL TATIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	281	COMERCIAL Y SERVICIOS PALAU LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	272	COMERCIAL Y SERVICIOS LA ROCHELLE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	272	SOCIEDAD COMERCIAL EL PARRON LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	264	EST. DE SERV. COLON TOMAS MORO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	258	INVERSIONES JOTAS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	248	COMERCIAL E INVERSIONES SANTA CATA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	247	RAMIS Y RAMIS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	244	COMERCIAL Y SERVICIOS SEQUEL- BEYZA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	242	DISTRIBUIDORA PERCAB LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	241	FL COMERCIAL LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	241	COMERCIAL Y SERVICIOS DG LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	228	SOCIEDAD LUIS FONG VERGARA Y COMPAÑIA	Concession
Mortgage	Fuel and Lubricant Supply Contract	215	COMERCIAL CSC LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	191	COMERCIAL Y SERVICIOS R & R LIMITADA	Concession

Empresas Copec S.A. - Consolidated Financial Statements as of December 31, 2021

GUARANTEE	TRANSACTION	COMPANY	RELATIONSHIP
Mortgage	Fuel and Lubricant Supply Contract	329 GARCIA Y COMPAÑIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	283 COMERCIAL Y SERVICIOS M & C LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	258 COMBUSTIBLES VARELA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	242 COMERCIAL MAHANA Y COMPANIA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	234 COMERCIAL E INVERSIONES SALARES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	233 COMERCIAL MALLKU LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	232 EXPENDIO DE COMBUSTIBLES Y LUBRICANTES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	231 COMERCIAL DOMINGA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	229 GERMAN LUIS CONTRERAS CHAVEZ	Concession
Mortgage	Fuel and Lubricant Supply Contract	229 COMERCIAL Y SERVICIOS NEWEN LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	227 DE LA PAZ MERINO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	224 DISTRIBUIDORA B & B LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	224 COMERCIAL Y SERVICIOS RIMED LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	224 SOCIEDAD COMERCIAL PEREZ Y POBLETE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	222 COMERCIAL CAUTIN LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	218 BODEGAJE, LOGISTICA Y DISTRIBUCION FERNANDEZ OSSA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	218 DANIEL VILLAR Y CIA. LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	217 SOCIEDAD COMERCIAL QUINWER LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	217 MUÑOZ Y DIMTER LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	216 AUTOMOTRIZ CRISTOBAL COLON LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	213 COMERCIAL Y SERVICIOS FUTRONO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	213 GRANESE Y ROSSELLI LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	211 NTEC SERVICIOS Y COMERCIALIZADORA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	208 SOCIEDAD COMERCIAL URQUIETA HUERTA	Concession
Mortgage	Fuel and Lubricant Supply Contract	207 SOC COM SHARPE HNAS LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	207 COMERCIAL Y SERVICIOS BALMA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	206 COM Y SERVICIOS SAN ALFONSO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	204 ANGELA HENRIQUEZ MAGGILO Y COMPAÑIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	193 GEOMAZ COMERCIAL Y SERVICIOS LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	193 COMERCIAL Y SERVICIOS RIGA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	192 COMERCIAL E INVERSIONES BORQUEZ HULSE LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	192 COMERCIAL Y SERVICIOS BRAXO LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	191 COMERCIAL Y SERVICIOS LENGA LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	189 COMERCIAL Y SERVICIOS ALESSANDRIA LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	187 COM Y DIST PIRQUE LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	158 COMERCIAL LOS CONQUISTADORES LIMITADA	Concession
Mortgage	Fuel and Lubricant Supply Contract	133 DIST DE COMBUST SAN IGNACIO LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	76 COMERCIAL Y SERVICIOS MEDNAV LTDA.	Concession
Mortgage	Fuel and Lubricant Supply Contract	891 VALLE DORADO S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	779 LUBRICANTES ARTIGUES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	637 DISTRIBUIDORA DE LUBRICANTES SAN JAVIER LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	464 SOCIEDAD LUBRICANTES Y SERVICIOS LTDA.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	432 COMERCIAL HARAMBOUR LIMITADA	Distributor
Mortgage	Fuel and Lubricant Supply Contract	425 COMERCIAL RENGO LUBRICANTES S.A.	Distributor
Mortgage	Fuel and Lubricant Supply Contract	399 SOCIEDAD COMERCIALIZADORA NUEVA LONCOMILLA LIMITADA	Distributor
Mortgage	Fuel and Lubricant Supply Contract	1,455 TRANSPORTES MARITIMOS KOCHIFAS S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	1,092 PINTO LAGOS MIGUEL ANGEL	Industrial
Mortgage	Fuel and Lubricant Supply Contract	730 PULLMAN CARGO S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	723 FUENTES SALAZAR SANDRA	Industrial
Mortgage	Fuel and Lubricant Supply Contract	704 BUSES METROPOLITANA S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	640 PETROMAULE LTDA.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	386 SOTALCO II LTDA.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	246 SOCIEDAD COMERCIAL E INMOBILIARIALA CUMBRE S.A.	Industrial
Mortgage	Fuel and Lubricant Supply Contract	216 OSCAR GILBERTO HURTADO LOPEZ TRANSPORTES E.I.R.L.	Industrial
Guarantee	Fuel and Lubricant Supply Contract	563 ASOCIACION GREMIAL DE DUEÑOS DE CAMIONES DE LA SEXTA REGION	Industrial
Guarantee	Fuel and Lubricant Supply Contract	105 HUILO HUILO DESARROLLO TURISTICO	Industrial
Pledge	Fuel and Lubricant Supply Contract	179 RICARDO LEIVA Y CIA. LTDA.	Industrial
Pledge	Fuel and Lubricant Supply Contract	84 FUENTES SALAZAR SANDRA	Industrial
Pledge	Fuel and Lubricant Supply Contract	83 SALAZAR CRANE JULIA	Industrial
Time deposits	Fuel and Lubricant Supply Contract	42 SOCIEDAD HERRERA BRAVO LTDA.	Concession
Time deposits	Fuel and Lubricant Supply Contract	32 COMERCIAL MAR Y SOL LTDA.	Concession
Time deposits	Fuel and Lubricant Supply Contract	19 TANGOUR Y LOYOLA LTDA.	Concession



**Guarantees Granted****Celulosa Arauco y Constitución S.A.**

At the date of these consolidated financial statements, the subsidiary Arauco has approximately US\$ 47 million in financial assets transferred to third parties (beneficiaries), as direct guarantees. If the obligation is not satisfied by Arauco, the beneficiary may enforce this guarantee.

As of December 31, 2021 there are assets pledged as indirect guarantees amounting to US\$ 362 million. Unlike direct guarantees, indirect guarantees are provided to safeguard an obligation assumed by a third party.

On September 29, 2011, Arauco signed a Guarantee Agreement under which it granted a non-several commitment to guarantee 50% of the obligations of two Uruguayan companies (joint operations) Celulosa y Energía Punta Pereira S.A. and Zona Franca Punta Pereira S.A., under the IDB Facility Agreement up to US\$ 454 million and the Finnvera Guaranteed Facility Agreement for US\$ 900 million.

Below is a breakdown of the main direct and indirect guarantees granted by Arauco:

Direct					
Subsidiary	Guarantee	Asset Committed	Currency	ThUS\$	Guarantee Beneficiary
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	488	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	208	General Directorate of Maritime Territory and the Merchant Navy
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	2,287	Ministry of Public Works (MOP)
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	373	Railroad
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	15,377	Sociedad Concesionaria Autopista Arauco S.A.
Celulosa Arauco y Constitución S.A.	Performance bond	-	Chilean peso	230	Ilustre Municipalidad de Arauco
Arauco Forest Brasil S.A.	Mortgage of ADB's Jaguaiaiva Industrial Plant	Property, plant and equipment	Brazilian reals	27,473	BNDES
Arauco do Brasil S.A.	Endorsement of ADB	-	Brazilian reals	382	Banco Votorantim S.A.
Arauco Florestal Arapotí S.A.	Endorsement of ADB	-	Brazilian reals	431	Banco Votorantim S.A.
<b>Total</b>				<b>47,250</b>	

Indirect					
Subsidiary	Guarantee	Asset Committed	Currency	ThUS\$	Guarantee Beneficiary
Celulosa Arauco y Constitución S.A.	Non several and non cumulative guarantee	-	US dollars	92,105	Joint Ventures (Uruguay)
Celulosa Arauco y Constitución S.A.	Full guarantee	-	US dollars	270,000	Arauco North America (ex Flakeboard America Ltd.) (USA)
Celulosa Arauco y Constitución S.A.	Guarantee letter	-	US dollars	206	Arauco Forest Brasil y Mahal (Brazil)
<b>Total</b>				<b>362,311</b>	

### **Abastible S.A.**

The indirect subsidiary Solgas pledged to Banco Scotiabank Perú S.A.A. assets totaling ThUS\$ 112,238, to guarantee borrowings from financial institutions of ThUS\$ 92,188 (equivalent to PS\$ 303,300,000). The term is 7 years from January 2019.

### **Copec S.A.**

The Company has granted performance bonds to guarantee delivery of fuels to customers and to guarantee works on public thoroughfares and other similar roads for a total of ThUS\$ 73,947 as of December 31, 2021 (ThUS\$ 84,295 as of December 31, 2020).

### **Pesquera Iquique – Guanaye S.A.**

The indirect subsidiary Orizon S.A. pledged 124,150 shares in the associate Boat Parking S.A. in favor of that company, in order to ensure compliance with all current or future contractual obligations of Orizon S.A. to Boat Parking S.A.

In 2019, the indirect associate Golden Omega S.A. restructured its long-term loans that totaled ThUS\$ 111,008, in which Orizon S.A. and Corpesca S.A. were committed as joint guarantors of these loans for 50% each.

### **Alxar Internacional SpA**

On May 16, 2018 at an Extraordinary Shareholders' Meeting held by Empresas Copec S.A. and in relation to the Mina Justa project, it was agreed to provide guarantees under the following terms:

- 1) To secure during the project's construction and commissioning phase up to 40% of Marcobre's obligations with a syndicate of loan agencies, financial institutions and banks, who would provide a "Project Finance" loan. This loan would be between US\$ 800 million and US\$ 900 million, and the guarantee is limited to US\$ 360 million, which is 40% of the maximum figure.
- 2) Provided it is acceptable to the respective counterparties, to assume 40% of the guarantees provided by Minsur in favor of Ausenco, to guarantee Marcobre obligations under EPCM contracts in relation to the project. Or if for any reason it could not assume these guarantees, to authorize Empresas Copec to sign a back-to-back guarantee agreement, provided Minsur requires it, in order to reimburse Minsur or its related parties (as the case may be), of 40% of all costs payable by Minsur or its related parties under such guarantee. These contracts are valued at US\$ 75.4 million, and the guarantee was limited to 40% of this value, plus 10%, being US\$ 33.2 million.

Accordingly, on August 15, 2018, Grupo Cumbres Andinas S.A.C. signed a syndicated loan with a group of lenders composed of Export Development Canada, Export Finance and Insurance Corporation, KFW IPEX-Bank GMBH, the Export-Import Bank of Korea, Banco Bilbao Viscaya Argentaria, S.A. Hong Kong, Banco de Crédito del Peru and other lenders, where it obtained a US\$ 900 million line of credit with a Libor variable interest rate covered with a hedge. As of December 31, 2021, the Group had received disbursements of US\$ 900 million.

There are no other contingencies which could significantly affect the companies financial or operating conditions as of the reporting date.

**Disclosure information regarding provisions:**

Provisions are recognized when there is a legal or constructive obligation as a consequence of past events, it is likely that a payment will be necessary to settle the obligation, and the amount of such payment can be reliably estimated. The amount is the best possible estimate at each reporting date.

Provisions	Current		Non-current	
	12.31.2021 ThUS\$	12.31.2020 ThUS\$	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Legal claims provision	9,057	10,777	7,931	9,133
Onerous contracts provision	0	0	192	13,313
Decommissioning, restoration and rehabilitation provision	206	507	23,549	20,471
Other provisions	13,173	10,184	25,454	25,488
<b>Total</b>	<b>22,436</b>	<b>21,468</b>	<b>57,126</b>	<b>68,405</b>

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decommissioning, restoration and rehabilitation provision	Profit shares and bonuses	Other provisions	Total
<b>Opening balance as of January 1, 2021</b>	<b>0</b>	<b>19,910</b>	<b>13,313</b>	<b>20,978</b>	<b>0</b>	<b>35,672</b>	<b>89,873</b>
<b>Movements in provisions</b>							
Increase (decrease) in provisions	0	728	(13,052)	7,504	0	6,807	1,987
Provision used	0	(7,516)	0	(2,261)	0	(4,902)	(14,679)
Reversal of unused provision	0	(63)	0	(70)	0	0	(133)
Increase (decrease) in foreign currency translation	0	(4,975)	(69)	(2,137)	0	(202)	(7,383)
Additional provisions	0	8,592	0	0	0	0	8,592
Other increases (decreases)	0	312	0	(259)	0	1,252	1,305
<b>Total changes in provisions</b>	<b>0</b>	<b>(2,922)</b>	<b>(13,121)</b>	<b>2,777</b>	<b>0</b>	<b>2,955</b>	<b>(10,311)</b>
<b>Closing balance as of December 31, 2021</b>	<b>0</b>	<b>16,988</b>	<b>192</b>	<b>23,755</b>	<b>0</b>	<b>38,627</b>	<b>79,562</b>

Changes in provisions ThUS\$	Guarantee provision	Legal claims provision	Onerous contracts provision	Decommissioning, restoration and rehabilitation provision	Profit shares and bonuses	Other provisions	Total
<b>Opening balance as of January 1, 2020</b>	<b>0</b>	<b>20,979</b>	<b>23,188</b>	<b>20,516</b>	<b>304</b>	<b>34,568</b>	<b>99,555</b>
<b>Movements in provisions</b>							
Increase (decrease) in provisions	0	2,697	0	1,720	(279)	31,658	35,796
Provision used	0	(4,360)	0	(73)	0	(31,757)	(36,190)
Increase (decrease) in foreign currency translation	0	(2,308)	(643)	(1,185)	(25)	1,221	(2,940)
Additional provisions	0	3,257	(9,232)	0	0	0	(5,975)
Other increases (decreases)	0	(355)	0	0	0	(18)	(373)
<b>Total changes in provisions</b>	<b>0</b>	<b>(1,069)</b>	<b>(9,875)</b>	<b>462</b>	<b>(304)</b>	<b>1,104</b>	<b>(9,682)</b>
<b>Closing balance as of December 31, 2020</b>	<b>0</b>	<b>19,910</b>	<b>13,313</b>	<b>20,978</b>	<b>0</b>	<b>35,672</b>	<b>89,873</b>

The provision for legal claims primarily corresponds to labor and tax related lawsuits, and the term of payment is undetermined.

The Group recognizes a provision for the present value of the dismantling, restoration and rehabilitation costs that will be incurred in the restoration of the locations of certain plants and service stations on property belonging to third parties and mine closures. The expected payment date is not yet known.

## Other Matters

As a result of purchasing the Cartagena plant, Organización Terpel S.A. undertakes to indemnify the Third Party Acquirer (Inversiones Primax S.A.S. and Primax Holdings S.A.S.) against any of the following events:

- a) Any lawsuit or claim related to the Mobil lubricants business that was transferred by DAC to Terpel, for a maximum term equal to the statute of limitations under Colombian law (10 years) and up to an amount equal to the final price of the Fuels Resale SPA -Share Purchase Agreement (after adjustments). This value has not yet been defined since the adjustments have not been made. A claim has been filed, which is at the initial stage. According to an evaluation by internal and external legal advisors there are no significant contingencies for the Company. The risk will become clearer as the case progresses, depending on what happens at the evidentiary stage.
- b) On environmental issues, only for a breach or inaccuracy in the representations and guarantees established in the SPA, for a period of 10 years and limited to ThUS\$ 5,000.
- c) On transfer prices, only for a breach or inaccuracy of the representations and guarantees established in the Fuels Resale SPA for a period of five and a half years and limited to ThUS\$ 5,000.

**NOTE 20. EMPLOYEE BENEFIT OBLIGATIONS**

These amounts are mainly obligations for service termination indemnities for certain employees, based on the provisions of collective and individual employment contracts.

Concept	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Vacation benefits	248	216
Post-employment benefits	9,463	12,459
<b>Total current benefits</b>	<b>9,711</b>	<b>12,675</b>
Post-employment benefits	113,901	123,080
<b>Total non-current benefits</b>	<b>113,901</b>	<b>123,080</b>
<b>Total employee benefits</b>	<b>123,612</b>	<b>135,755</b>

Reconciliation of post-employment benefits	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Opening balance</b>	<b>135,755</b>	<b>125,563</b>
Current service cost	9,113	10,988
Additions on business mergers	0	225
Interest costs	5,237	5,622
Actuarial (gains) losses on changes in assumptions	(5,223)	664
Past service costs	(8)	(26)
Actuarial (gains) losses due to experience	8,106	(94)
Benefits paid (provisioned)	(8,146)	(13,523)
Decrease from sale of subsidiary	(393)	0
Increase (decrease) on foreign currency translation	(20,829)	6,336
<b>Changes in the period</b>	<b>(12,143)</b>	<b>10,192</b>
<b>Closing Balance</b>	<b>123,612</b>	<b>135,755</b>

The liability recognized in the consolidated statement of financial position is the present value of the obligation for defined benefits as of the reporting date based on actuarial calculations using the projected unit-credit method. This liability is for the defined benefits based on actuarial calculations in accordance with the projected unit-credit method. This calculation discounts the estimated future outflows of cash at interest rates on instruments denominated in the currency in which such benefits will be paid and with terms similar to those of the corresponding obligations.

Actuarial gains or losses arising from experience and from changes in actuarial assumptions are charged or credited to the changes in net equity statement in the period in which they occur.

Costs for past services are recognized immediately in the consolidated statement of net income.

**NOTE 21. EQUITY METHOD INVESTMENTS IN AFFILIATES AND ASSOCIATES**

1. The ownership interest of the Empresas Copec S.A. Group in its main associates accounted for using the equity method are the following:

As of December 31, 2021

Chilean ID Number	Name	Interest %	Country	Relationship	Functional Currency	Investment cost ThUS\$	Net income ThUS\$
-	Cumbres Andinas S.A.C.	40.00	Peru	Indirect associate	US dollar	625,853	149,735
-	Sonae Arauco	50.00	Spain	Joint venture	Euros	203,504	35,250
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	44,192	25,186
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate	US dollar	73,343	(6,745)
76,996,827-K	Inversiones Caleta Vitor S.A.	39.79	Chile	Indirect associate	US dollar	75,142	9,339
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate	US dollar	55,873	(2,104)
70,037,855-0	Inversiones Laguna Blanca S.A.	50.00	Chile	Joint venture	US dollar	0	(53)
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Associate	US dollar	11,737	9,027
-	Vale do Corisco S.A.	49.00	Brazil	Indirect associate	Real	26,823	2,380
99,500,140-3	Eka Chile S.A.	50.00	Chile	Joint venture	Chilean peso	22,124	1,110
76,044,336-0	Golden Omega S.A.	25.00	Chile	Indirect associate	US dollar	17,889	(2,458)
76,879,577-0	E2E S.A.	50.00	Chile	Indirect associate	Chilean peso	16,161	(5,195)
96,783,150-6	St Andrews Smoky Delicacies S.A.	20.00	Chile	Indirect associate	US dollar	10,957	36
76,307,309-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	3,479	14
84,764,200-9	Empresa Pesquera Apiao S.A.	20.00	Chile	Indirect associate	Chilean peso	4,985	537
77,209,739-5	Agrícola El Paque SpA.	50.00	Chile	Indirect associate	US dollar	4,622	30
-	Montagas S.A. ESP	33.33	Colombia	Indirect associate	Colombian peso	3,237	617
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate	US dollar	2,929	11
77,470,229-6	Agrícola Fresno SpA	44.64	Chile	Indirect associate	Chilean peso	4,369	(24)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate	Chilean peso	2,586	1,196
77,750,270-0	Agrícola San Gerardo SpA	49.99	Chile	Joint venture	Chilean peso	1,754	(105)
-	PGN Gasnorte S.A.C	50.00	Colombia	Indirect associate	Colombian peso	1,051	495
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	839	32
76,839,949-2	Parque Eólico Ovejas del Sur SpA.	50.00	Chile	Indirect associate	Chilean peso	1,185	(10)
-	PGN Gasur S.A.C	50.00	Colombia	Indirect associate	Colombian peso	614	317
-	Energas S.A. ESP	28.33	Colombia	Indirect associate	Colombian peso	400	84
76,659,730-0	Elemental S.A.	40.00	Chile	Indirect associate	Chilean peso	256	25
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate	Chilean peso	220	55
77,155,079-7	Inversiones de Electromovilidad CK SpA	50.00	Chile	Joint venture	US dollar	1,102	548
76,077,468-5	Consorcio Tecnológico Bionercel S.A.	20.00	Chile	Indirect associate	Chilean peso	0	(1)
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Indirect associate	Chilean peso	7	0
77,342,444-6	Stem-Copec SPA	39.33	Chile	Indirect associate	Chilean peso	1,263	(2)
-	Stem Terpel SAS	50.00	Colombia	Joint venture	Colombian peso	32	(32)
76,122,974-5	Alga Fuels	43.27	Chile	Indirect associate	Chilean peso	0	(59)
96,919,150-4	Minera Invierno S.A.	50.00	Chile	Joint venture	US dollar	0	(4)
77,252,724-1	Ampere-Copec SpA	51.00	Chile	Joint venture	Chilean peso	57	(38)
76,037,869-0	Equipos Mineros Río Grande Ltda.	50.00	Chile	Joint venture	Chilean peso	0	2
<b>TOTAL</b>						<b>1,218,585</b>	<b>219,196</b>

Empresas Copec S.A. - Consolidated Financial Statements as of December 31, 2021

As of December 31, 2020

Chilean ID Number	Name	Interest %	Country	Relationship	Functional Currency	Investment cost ThUS\$	Net income ThUS\$
-	Cumbres Andinas S.A.C.	40.00	Peru	Indirect associate	US dollar	431,417	(12,184)
-	Sonae Arauco	50.00	Spain	Joint venture	Euros	184,191	(2,515)
96,722,460-K	Metrogas S.A.	39.83	Chile	Associate	Chilean peso	100,862	26,215
96,893,820-7	Corpesca S.A.	39.79	Chile	Indirect associate	US dollar	80,127	(13,859)
76,996,827-K	Inversiones Caleta Vitor S.A.	39.79	Chile	Indirect associate	US dollar	67,449	9,246
96,785,680-0	Inversiones Puerto Coronel S.A.	50.00	Chile	Indirect associate	US dollar	56,314	3,454
-	Vale do Corisco S.A.	49.00	Brazil	Indirect associate	Real	29,205	1,346
99,500,140-3	Eka Chile S.A.	50.00	Chile	Joint venture	Chilean peso	21,607	1,980
76,044,336-0	Golden Omega S.A.	25.00	Chile	Indirect associate	US dollar	19,141	(1,613)
76,879,577-0	E2E S.A.	49.99	Chile	Indirect associate	Chilean peso	15,300	(2,242)
76,578,731-9	Aprovisionadora Global de Energía S.A.	39.83	Chile	Associate	US dollar	14,567	14,906
96,783,150-6	St Andrews Smoky Delicacies S.A.	0.17	Chile	Indirect associate	US dollar	11,560	770
70,037,855-0	Inversiones Laguna Blanca S.A.	50.00	Chile	Joint venture	US dollar	6,782	(44,997)
84,764,200-9	Empresa Pesquera Apiiao S.A.	0.17	Chile	Joint venture	Chilean peso	4,334	470
-	Montagas S.A. ESP	33.33	Colombia	Indirect associate	Colombian peso	3,852	1,533
77,209,739-5	Agrícola El Paque SpA.	23.16	Chile	Indirect associate	US dollar	3,693	1
76,307,309-2	Naviera Los Inmigrantes S.A.	50.00	Chile	Joint venture	Chilean peso	3,464	(3,758)
-	Unillin Arauco Pisos Ltda.	49.99	Brazil	Joint venture	Real	3,197	520
-	Fibroacero S.A.	26.00	Ecuador	Indirect associate	US dollar	2,919	(86)
82,040,600-1	Sociedad de Inversiones de Aviación Ltda.	33.33	Chile	Indirect associate	Chilean peso	2,918	1,348
77,750,270-0	Agrícola San Gerardo SpA	50.00	Chile	Joint venture	Chilean peso	2,038	(171)
76,839,949-2	Parque Eólico Ovejeras del Sur SpA.	49.99	Chile	Indirect associate	Chilean peso	1,199	(77)
-	PGN Gasnorte S.A.C	50.00	Colombia	Indirect associate	Colombian peso	1,152	441
96,953,090-2	Boat Parking S.A.	21.36	Chile	Joint venture	Chilean peso	906	7
-	PGN Gasur S.A.C	50.00	Colombia	Indirect associate	Colombian peso	655	269
76,456,800-1	Mina Invierno S.A.	0.10	Chile	Joint venture	US dollar	651	1
-	Energas S.A. ESP	28.33	Colombia	Indirect associate	Colombian peso	477	88
76,659,730-0	Elemental S.A.	40.00	Chile	Indirect associate	Chilean peso	286	20
77,155,079-7	Inversiones de Electromovilidad CK SpA	50.00	Chile	Joint venture	US dollar	242	264
96,925,430-1	Servicios Corporativos Sercor S.A.	20.00	Chile	Indirect associate	Chilean peso	187	13
77,252,724-1	Ampere-Copec SpA	51.00	Chile	Joint venture	Chilean peso	107	(4)
76,743,130-9	Genómica Forestal S.A.	25.00	Chile	Indirect associate	Chilean peso	7	8
76,242,018-K	Forestal y Ganadera Estancia Invierno S.A.	14.39	Chile	Joint venture	Chilean peso	2	(6)
76,077,468-5	Consorcio Tecnológico Bionercol S.A.	20.00	Chile	Indirect associate	Chilean peso	1	0
76,349,706-2	Hualpén Gas S.A.(*)	67.58	Chile	Indirect associate	US dollar	0	89
76,384,550-8	Sociedad Nacional Marítima S.A.	39.33	Chile	Indirect associate	US dollar	0	(4)
96,942,120-8	Copec Aviation S.A. (formerly AIR AIRBP Copec S.A.) (**)	50.00	Chile	Joint venture	Chilean peso	0	(6,628)
96,919,150-4	Minera Invierno S.A.	0.01	Chile	Joint venture	US dollar	(25)	0
76,037,858-5	Producción y Servicios Mineros Ltda.	0.01	Chile	Joint venture	Chilean peso	(26)	(2)
76,037,869-0	Equipos Mineros Río Grande Ltda.	0.01	Chile	Joint venture	Chilean peso	(96)	(4)
76,037,864-K	Portuaria Otway Ltda.	0.01	Chile	Joint venture	US dollar	(112)	(32)
76,037,872-0	Rentas y Construcciones Fitz Roy Ltda.	0.01	Chile	Joint venture	Chilean peso	(141)	(40)
<b>TOTAL</b>						<b>1,070,409</b>	<b>(25,233)</b>

\* Hualpén Gas S.A. became a Group subsidiary as of January 31, 2020.

\*\* Copec Aviation S.A. became a Group subsidiary as of June 30, 2020.

Summarized financial information of associates:

	12.31.2021		12.31.2020	
	Assets ThUS\$	Liabilities ThUS\$	Assets ThUS\$	Liabilities ThUS\$
Associates, current	1,667,038	1,814,786	1,074,593	1,086,428
Associates, non-current	5,775,407	2,478,918	5,004,964	2,038,958
<b>Total Associates</b>	<b>7,442,445</b>	<b>4,293,704</b>	<b>6,079,557</b>	<b>3,125,386</b>

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Associates, operating revenue	3,594,852	2,330,407
Associates, operating expenditure	(2,987,940)	(2,348,025)
	<b>606,912</b>	<b>(17,618)</b>



## 2. Interest in joint ventures:

Interests in joint ventures are accounted for using the equity method.

## 3. Movements in investments in associates are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Equity method investments in associates</b>		
<b>Opening balance</b>	<b>1,070,409</b>	<b>1,026,173</b>
Additions, investments in associates and joint ventures	58,756	115,481
Disposals, investments in associates and joint ventures	(53,787)	(943)
Immediately recognized purchased goodwill	0	0
Goodwill	0	0
Gain on incorporating joint ventures	0	0
Share in operating income (loss) in associates	219,196	(25,233)
Share of prior period amounts	0	0
Dividends received	(51,373)	(51,876)
Impairment losses	0	0
Impairment loss reversals	52	2,292
Increase (decrease) in foreign currency translation	(23,317)	24,208
Other increases (decreases)	(582)	(19,693)
Exchange differences	(769)	0
<b>Total changes</b>	<b>148,176</b>	<b>44,236</b>
<b>Closing balance</b>	<b>1,218,585</b>	<b>1,070,409</b>

## 4. The principal purchases and sales of shares, capital increases and decreases, mergers and divisions of equity method associates are as follows.

- During 2021, the Group disbursed ThUS\$ 41,000 (ThUS\$ 95,240 in 2020) through the subsidiary Alxar Internacional SpA., being 40% of the total contributions to the Mina Justa project from the partners of Cumbres Andinas S.A.

## 5. Interests in joint arrangements

**A) Forestry sector**

- On October 13, 2021, Agrícola Fresno SpA was incorporated with share capital of ThUS\$ 1,000, where the indirect subsidiary Forestal Arauco S.A. paid for 50% of these shares. On November 17, 2021, it was agreed to increase its share capital to ThUS\$ 23,884 to be paid over a 2 year period. As of December 31, 2021, Forestal Arauco S.A. still owed ThUS\$ 4,490 in contributions.

- On January 12, 2021, Arauco's subsidiary Arauco do Brasil S.A. sold its entire 50% interest in Unilin Arauco Pisos Ltda. This transaction generated a loss before tax of ThUS\$ 431.

- On July 29, 2020, the indirect subsidiary Forestal Arauco S.A. signed a shareholders' agreement with Agrícola El Paque SpA., in order to plant and construct agricultural assets and integrally manage this agricultural project.

The capital contributed by Forestal Arauco S.A. was ThCh\$ 3,651,895 (equivalent to ThUS\$ 4,753). On December 31, 2021, Forestal Arauco S.A. contributed land valued at ThCh\$ 931,460 (equivalent to ThUS\$ 1,095), to keep its 50% interest.

- During the first quarter of 2020, ThCh\$ 12,000,000 was contributed to E2E (equivalent to ThUS\$ 15,022) through the indirect subsidiary Maderas Arauco S.A., which represents a 50% interest in that company. In January and December 2021, ThCh\$ 5,925,000 was contributed (equivalent to ThUS\$ 7,759).

- Between February and December 2020, the subsidiary Arauco Bioenergía contributed ThUS\$ 354 to Parque Eólico Ovejera Sur SpA, representing a 50% interest in this company. In November 2021, ThCh\$ 100,000 was contributed (equivalent to ThUS\$ 123).

- As of December 31, 2021 and 2020, Arauco had not contributed any capital to its two Uruguayan companies, Celulosa y Energía Punta Pereira S.A. and Zona Franca Punta Pereira S.A.

The investments in Uruguay are considered a joint operation. As stated in the "*Pulp Supply Agreement*", both Arauco and its partner Stora Enso are obliged to acquire all the total annual production of pulp produced by the joint operation. Arauco has recognized assets, liabilities, income and expenses in connection with its ownership interest from January 1, 2013 in accordance with IFRS 11.

Arauco has a 50% interest in Sonae Arauco, which manufactures and markets wooden MDF, PB and OSB panels and cut timber, at two panel plants and a sawmill in Spain; two panel plants and one resin plant in Portugal; four panel plants in Germany and two panel plants in South Africa.

- Moreover, Arauco has a 50% interest in Eka Chile SA, which sells sodium chlorate to pulp mills in Chile. Arauco has a contractual agreement with it that involves a financial undertaking under joint control, classified as a joint venture.

## **B) Energy Sector**

- On June 30, 2020, Copec S.A. and the indirect subsidiary Complemento Filiales S.p.A. obtained control of Copec Aviation S.A. (formerly - AirBp Copec S.A.) by acquiring all the shares held by a third party, which increased the Group's interest to 100% for a total cost of ThUS\$ 1,055.

## **C) Other investments**

- The Group had a 50% ownership interest in Inversiones Laguna Blanca S.A. This company is the result of a strategic alliance that began in 2007 between Empresas Copec S.A. and Inversiones Ultraterra in equal parts. The company was incorporated in order to develop the Mina Invierno project, to explore and produce coal from Riesco Island, located north of Punta Arenas in the Magellan Region.

The company had stopped operating its mining and port business and was ready to begin the closure process following the annulment of the RCA that authorized blasting by the Third Environmental Court of Valdivia in August 2019.

On December 29, 2021, Empresas Copec S.A. proceeded to sell its 50% interest in Inversiones Laguna Blanca S.A. to Inversiones Ultraterra Limitada, as the company had stopped operating in 2019, and this sale was consistent with its strategy that places sustainability at the core of its investment decisions. This sale confirms its decision to concentrate on its core businesses, on substantial initiatives and businesses with growth potential, and through its subsidiaries to strengthen its market presence in new energy and decarbonization projects. Prior to this sale, the Company provided Inversiones Laguna Blanca S.A. and its subsidiaries with sufficient financial resources to comply with project closure plan and with all their environmental and other commitments. The pre-tax loss of this sale was ThUS\$ (50,590), which was recognized in Other gains (losses) in the consolidated statement of net income.

There are no contingent liabilities relating to the Group's interest in joint ventures.

6. The most significant joint arrangements are detailed below:

		12-31-2021							
		Assets		Liabilities		Net Equity	Revenue	Expenses	Net income (loss)
		Current	Non-current	Current	Non-current				
Joint venture	Eka Chile S.A.	16,083	38,056	4,980	4,913	44,246	42,788	(40,568)	2,220
	Inversiones Laguna Blanca S.A.	0	0	0	0	0	0	0	0
	Sonae Arauco S.A.	288,650	699,984	334,620	247,006	407,008	1,153,385	(1,082,798)	70,587
	Agrícola San Gerardo SpA.	1,493	15,455	201	4,162	12,585	0	(47)	(47)
	Parque Eólico Ovejera del Sur SpA.	2,431	24	86	0	2,369	0	(21)	(21)
	E2E S.A.	8,138	28,357	1,094	3,078	32,323	743	(11,133)	(10,390)
	Agrícola El Parque SpA.	1,493	15,455	200	4,162	12,586	0	(47)	(47)
	Agrícola Fresno SpA.	15,663	10,485	88	2,225	23,835	0	(49)	(49)
Unillin Arauco Pisos Ltda	0	0	0	0	0	0	0	0	
Joint operation	Forestal Conor Sur S.A.	23,068	167,159	2,502	10,618	177,107	10,596	(6,935)	3,661
	Eurofores S.A.	133,384	892,020	189,643	147,006	688,755	230,089	(202,423)	27,666
	Celulosa Energía Punta Pereira S.A.	384,960	2,036,696	162,106	210,981	2,048,569	917,391	(575,745)	341,646
	Zona Franca Punta Pereira S.A.	6,712	442,624	101,698	13,014	334,624	18,235	(17,106)	1,129

		12-31-2020							
		Assets		Liabilities		Net Equity	Revenue	Expenses	Net income (loss)
		Current	Non-current	Current	Non-current				
Joint venture	Eka Chile S.A.	16,551	35,599	4,154	4,782	43,214	39,136	(35,177)	3,959
	Inversiones Laguna Blanca S.A.	11,038	31,151	3,340	31,420	7,429	22,233	(112,089)	(89,856)
	Sonae Arauco S.A.	258,058	765,712	276,127	379,260	368,383	808,895	(812,600)	(3,705)
	Agrícola San Gerardo SpA.	4,562	5,782	69	0	10,275	0	(1)	(1)
	Parque Eólico Ovejera del Sur SpA.	367	2,057	26	0	2,398	0	(155)	(155)
	E2E S.A.	9,196	27,044	4,232	1,407	30,601	1,095	(5,579)	(4,484)
	Agrícola El Parque SpA.	4,562	5,782	69	0	10,275	0	(1)	(1)
	Agrícola Fresno SpA.	0	0	0	0	0	0	0	0
	Unillin Arauco Pisos Ltda	8,050	3,747	4,995	408	6,394	18,944	(17,904)	1,040
Joint operation	Forestal Conor Sur S.A.	44,684	170,028	2,121	10,637	201,954	17,088	(14,447)	2,641
	Eurofores S.A.	115,971	870,093	192,443	131,893	661,728	227,488	(197,172)	30,316
	Celulosa Energía Punta Pereira S.A.	262,446	2,103,903	163,887	325,894	1,876,568	610,070	(586,345)	23,725
	Zona Franca Punta Pereira S.A.	6,233	453,572	107,131	19,179	333,495	18,206	(19,318)	(1,112)

7. Dividends received from associates

As of December 31, 2021, the Parent Company, Empresas Copec S.A., received ThUS\$ 33,519 from Metrogas and ThUS\$ 11,672 from Aprovisionadora Global de Energía (as of December 31, 2020 it received ThUS\$ 17,883 from Metrogas S.A. and ThUS\$ 25,893 from Aprovisionadora Global de Energía).

Celulosa Arauco y Constitución S.A. received ThUS\$ 3,049 in dividends from its associates during 2021 (it had received ThUS\$ 4,042 as of December 31, 2020).

Copec S.A. and subsidiaries received ThUS\$ 739 in dividends from its associates during 2021 (ThUS\$ 2,632 as of December 31, 2020).

As of December 31, 2021, Abastible S.A. received ThUS\$ 785 from its associates (as of December 31, 2020, it received ThUS\$ 22,690).

Pesquera Iquique-Guanaye S.A. received ThUS\$ 9 from its associates during 2021, but during 2020 it did not receive any dividends.

**NOTE 22. NATIONAL AND FOREIGN CURRENCY**

Foreign Currency Assets	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Liquid assets</b>	<b>1,853,247</b>	<b>2,340,251</b>
US dollars	931,254	1,319,598
Euros	5,766	3,917
Other currencies	441,160	420,749
Non-indexed Chilean peso	457,888	588,924
UF	17,179	7,063
<b>Cash and cash equivalents</b>	<b>1,667,603</b>	<b>2,146,581</b>
US dollars	766,952	1,148,291
Euros	5,766	3,917
Other currencies	441,064	420,656
Non-indexed Chilean peso	436,642	566,654
UF	17,179	7,063
<b>Other financial assets, current</b>	<b>185,644</b>	<b>193,670</b>
US dollars	164,302	171,307
Euros	0	0
Other currencies	96	93
Non-indexed Chilean peso	21,246	22,270
UF	0	0
<b>Receivables, current and non-current</b>	<b>2,144,573</b>	<b>1,599,539</b>
US dollars	949,141	636,174
Euros	21,884	10,448
Other currencies	315,699	263,390
Non-indexed Chilean peso	854,298	681,995
UF	3,551	7,532
<b>Trade and other receivables, current</b>	<b>2,107,477</b>	<b>1,550,633</b>
US dollars	931,646	642,337
Euros	21,884	10,448
Other currencies	315,461	262,332
Non-indexed Chilean peso	837,984	632,700
UF	502	2,816
<b>Related party receivables, current</b>	<b>22,231</b>	<b>41,109</b>
US dollars	17,495	(13,960)
Euros	0	0
Other currencies	238	1,058
Non-indexed Chilean peso	1,449	49,295
UF	3,049	4,716
<b>Related party receivables, non-current</b>	<b>14,865</b>	<b>7,797</b>
US dollars	0	7,797
Euros	0	0
Other currencies	0	0
Non-indexed Chilean peso	14,865	0
UF	0	0
<b>Other assets</b>	<b>21,615,028</b>	<b>21,234,651</b>
US dollars	15,548,417	14,718,156
Euros	215,708	196,377
Other currencies	2,598,530	2,744,585
Non-indexed Chilean peso	3,252,305	3,571,899
UF	68	3,634
<b>Total assets</b>	<b>25,612,848</b>	<b>25,174,441</b>
US dollars	17,428,812	16,673,928
Euros	243,358	210,742
Other currencies	3,355,389	3,428,724
Non-indexed Chilean peso	4,564,491	4,842,818
UF	20,798	18,229

Foreign currency (liabilities)	12.31.2021		12.31.2020	
	ThUS\$		ThUS\$	
	Under 90 days	91 days to 1 year	Under 90 days	91 days to 1 year
<b>Current liabilities</b>				
<b>Other current financial liabilities</b>	<b>164,478</b>	<b>414,716</b>	<b>274,371</b>	<b>362,883</b>
US dollar	86,687	272,452	71,826	203,891
Euros	0	66,707	0	32,697
Other currencies	25,022	13,267	3,651	14,108
Non-indexed Chilean peso	52,769	13,817	198,894	11,419
UF	0	48,473	0	100,768
<b>Bank loans</b>	<b>134,121</b>	<b>317,616</b>	<b>241,260</b>	<b>218,558</b>
US dollars	57,555	224,550	38,715	167,449
Euros	0	66,707	0	32,697
Other currencies	24,889	13,267	3,651	14,108
Non-indexed Chilean peso	51,677	13,092	198,894	4,304
UF	0	0	0	0
<b>Bank overdraft</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
US dollars	0	0	0	0
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	0	0	0
UF	0	0	0	0
<b>Other loans</b>	<b>30,357</b>	<b>97,100</b>	<b>33,111</b>	<b>144,325</b>
US dollars	29,132	47,902	33,111	36,442
Euros	0	0	0	0
Other currencies	133	0	0	0
Non-indexed Chilean peso	1,092	725	0	7,115
UF	0	48,473	0	100,768
<b>Finance leases</b>	<b>43,633</b>	<b>72,233</b>	<b>46,278</b>	<b>83,941</b>
US dollars	12,500	14,386	14,158	16,433
Euros	40	67	23	61
Other currencies	8,359	6,422	8,154	6,160
Non-indexed Chilean peso	19,772	44,749	19,266	50,570
UF	2,962	6,609	4,677	10,717
<b>Other current liabilities</b>	<b>2,054,965</b>	<b>618,612</b>	<b>1,337,811</b>	<b>736,241</b>
US dollars	477,541	236,652	327,492	332,982
Euros	18,552	10	12,081	0
Other currencies	527,685	8,003	419,515	41,072
Non-indexed Chilean peso	996,255	373,947	542,713	307,516
UF	34,932	0	36,010	54,671
<b>Total Current Liabilities</b>	<b>2,263,076</b>	<b>1,105,561</b>	<b>1,658,460</b>	<b>1,183,065</b>
US dollars	576,728	523,490	413,476	553,306
Euros	18,592	66,784	12,104	32,758
Other currencies	561,066	27,692	431,320	61,340
Non-indexed Chilean peso	1,068,796	432,513	760,873	369,505
UF	37,894	55,082	40,687	166,156

	12.31.2021		12.31.2020	
	ThUS\$		ThUS\$	
	1 to 5 years	Over 5 years	1 to 5 years	Over 5 years
<b>Non-current liabilities</b>				
<b>Other financial liabilities, non-current</b>	<b>2,724,736</b>	<b>5,100,453</b>	<b>2,970,137</b>	<b>5,462,348</b>
US dollars	1,965,315	3,217,071	2,232,634	3,206,361
Euros	251,964	190,869	248,138	250,346
Other currencies	73,493	542,596	289,915	446,220
Non-indexed Chilean peso	98,634	52,788	24,372	93,998
UF	335,330	1,097,129	175,078	1,465,423
<b>Bank loans</b>	<b>1,044,046</b>	<b>1,099,564</b>	<b>1,428,712</b>	<b>1,054,726</b>
US dollars	619,955	366,099	866,287	358,160
Euros	251,964	190,869	248,138	250,346
Other currencies	73,493	542,596	289,915	446,220
Non-indexed Chilean peso	98,634	0	24,372	0
UF	0	0	0	0
<b>Bank overdraft</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
US dollars	0	0	0	0
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	0	0	0
UF	0	0	0	0
<b>Other loans</b>	<b>1,680,690</b>	<b>4,000,889</b>	<b>1,541,425</b>	<b>4,407,622</b>
US dollars	1,345,360	2,850,972	1,366,347	2,848,201
Euros	0	0	0	0
Other currencies	0	0	0	0
Non-indexed Chilean peso	0	52,788	0	93,998
UF	335,330	1,097,129	175,078	1,465,423
<b>Finance leases</b>	<b>362,620</b>	<b>181,420</b>	<b>440,957</b>	<b>187,181</b>
US dollars	159,484	66,580	177,309	56,111
Euros	159	0	230	0
Other currencies	102,815	5,501	107,268	8,009
Non-indexed Chilean peso	84,753	100,033	134,750	114,312
UF	15,409	9,306	21,400	8,749
<b>Other liabilities, non-current</b>	<b>1,221,527</b>	<b>1,191,796</b>	<b>939,597</b>	<b>1,272,226</b>
US dollars	564,197	671,723	212,579	646,031
Euros	0	0	0	0
Other currencies	365,637	14,307	363,579	21,631
Non-indexed Chilean peso	291,693	344,354	363,439	424,549
UF	0	161,412	0	180,015
<b>Total non-current liabilities</b>	<b>4,308,883</b>	<b>6,473,669</b>	<b>4,350,691</b>	<b>6,921,755</b>
US dollars	2,688,996	3,955,374	2,622,522	3,908,503
Euros	252,123	190,869	248,368	250,346
Other currencies	541,945	562,404	760,762	475,860
Non-indexed Chilean peso	475,080	497,175	522,561	632,859
UF	350,739	1,267,847	196,478	1,654,187

**NOTE 23. EQUITY**

## 1) Share capital

The Company's subscribed and paid capital as of December 31, 2021 was ThUS\$ 686,114 (ThUS\$ 686,114 as of December 31, 2020). Such capital is composed of 1,299,853,848 ordinary shares, all of the same value.

Movements in the number of common shares as of December 31, 2021 and 2020, are detailed as follows:

	Number of shares	Common Shares	Own shares	Total
Balance as of January 1, 2021	1,299,853,848	1,299,853,848	-	1,299,853,848
Capital increase	-	-	-	-
Acquisition of a dependent	-	-	-	-
Purchase of treasury shares	-	-	-	-
<b>Balance as of December 31, 2021</b>	<b>1,299,853,848</b>	<b>1,299,853,848</b>	<b>-</b>	<b>1,299,853,848</b>

	Number of shares	Common Shares	Own shares	Total
Balance as of January 1, 2020	1,299,853,848	1,299,853,848	-	1,299,853,848
Capital increase	-	-	-	-
Acquisition of a dependent	-	-	-	-
Purchase of treasury shares	-	-	-	-
<b>Balance as of December 31, 2020</b>	<b>1,299,853,848</b>	<b>1,299,853,848</b>	<b>-</b>	<b>1,299,853,848</b>

There were no capital increases as of December 31, 2021 and 2020.

## 2) Reserves

Other reserves as of December 31, 2021 and 2020 were as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Legal reserves	3	3
Assets held for sale reserves	218	218
Translation reserves	(2,187,535)	(1,939,097)
Defined benefit plan reserves	(114,225)	(33,139)
Hedge reserves	(103,830)	(50,976)
Other miscellaneous reserves	517,998	492,923
<b>Total Reserves</b>	<b>(1,887,371)</b>	<b>(1,530,068)</b>



Movements in reserves for the periods indicated are the following:

	Legal reserves	Assets held for sale reserves	Translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total Reserves
Opening balance 01.01.2021	3	218	(1,939,097)	(33,139)	(50,976)	492,923	(1,530,068)
Effect on comprehensive income	0	0	(249,609)	(81,086)	(52,854)	(10,314)	(393,863)
No effect on comprehensive income	0	0	1,171	0	0	35,389	36,560
<b>Closing balance 12.31.2021</b>	<b>3</b>	<b>218</b>	<b>(2,187,535)</b>	<b>(114,225)</b>	<b>(103,830)</b>	<b>517,998</b>	<b>(1,887,371)</b>

	Legal reserves	Assets held for sale reserves	Translation reserves	Defined benefit plan reserves	Hedge reserves	Other miscellaneous reserves	Total Reserves
Opening balance 01.01.2020	3	218	(1,759,090)	(34,666)	12,715	478,587	(1,302,233)
Effect on comprehensive income	0	0	(180,007)	1,527	(63,691)	14,336	(227,835)
No effect on comprehensive income	0	0	0	0	0	0	0
<b>Closing balance 12.31.2020</b>	<b>3</b>	<b>218</b>	<b>(1,939,097)</b>	<b>(33,139)</b>	<b>(50,976)</b>	<b>492,923</b>	<b>(1,530,068)</b>

### 3) Other comprehensive income

The Parent Company includes under this heading all movements in conversion adjustments on foreign investments, adjustments to financial instruments, any other adjustments and those of its subsidiaries. The amounts are shown in the consolidated statement of changes in equity.

### 4) Retained earnings (accumulated losses)

Movements in retained earnings during the years ended December 31, 2021 and 2020 were as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Opening balance	11,423,726	11,283,478
Net income for the year	1,780,950	190,653
Interim dividends	(926,969)	(44,632)
Other items	(75,956)	(5,773)
<b>Closing balance</b>	<b>12,201,751</b>	<b>11,423,726</b>

## 5) Non-controlling interests

Non-controlling interests as of December 31, 2021 and 2020 were as follows:

Chilean ID Number	Company	% non-controlling interest	Non-controlling interests		Non-controlling interests	
			Equity 12.31.2021 ThUS\$	Net Income 12.31.2021 ThUS\$	Equity 12.31.2020 ThUS\$	Net Income 12.31.2020 ThUS\$
	- Organización Terpel S.A.	41.49%	283,733	40,077	258,824	(6,320)
	- Nortasantandereana de Gas S.A.E.S.P	49.00%	53,792	8,078	69,449	10,378
96,929,960-7	Orizon S.A.	33.20%	41,873	2,229	39,304	1,273
91,123,000-3	Pesquera Iquique - Guanaye S.A.	17.73%	31,647	1,691	29,540	(512)
	- Arauco Forestal Arapoti S.A.	20.00%	0	1,315	16,799	(419)
78,049,140-K	Forestal Los Lagos S.A.	20.00%	0	(20)	6,926	(697)
93,838,000-7	Forestal Cholguan S.A.	1.48%	5,833	568	5,523	554
91,806,000-6	Abastible S.A.	0.80%	3,059	980	3,717	609
93,458,000-1	Celulosa Arauco y Constitución S.A.	0.02%	7	1	1,621	6
76,172,285-9	FluxSolar SpA	20.00%	(403)	(471)	20	(232)
96,668,110-1	Compañía Latinoamericana Petrolera S.A.	40.00%	191	7	220	(9)
93,838,000-7	Solgas S.A.	0.14%	69	2	67	(2)
96,657,900-5	Consorcio Protección Fitosanitaria Forestal S.A.	42.86%	147	(15)	189	(3)
76,268,260-5	Muelle Pesquero María Isabel Ltda.	32.00%	149	(18)	168	(6)
	- Arauco Argentina S.A.	0.02%	110	(2)	112	(2)
76,208,888-6	EMOAC SpA	20.00%	592	240	583	154
	- Lutexsa Industrial Comercial Cía. Ltda.	0.01%	24	3	10	0
	- ODD Industries SpA.	13.38%	257	(1,118)	0	0
81,095,400-0	Sociedad Nacional de Oleoductos S.A.	47.20%	40,085	14,345	47,626	10,561
<b>Total</b>			<b>461,165</b>	<b>67,892</b>	<b>480,698</b>	<b>15,333</b>

## 6) Net Distributable Income

The Board of Directors of Empresas Copec S.A. agreed to establish as a general policy that the net income eligible for distribution as dividends shall be based on earned income, subtracting any significant variations in the value of unrealized assets and liabilities, which shall be included when those assets and liabilities are recovered or settled.

Therefore, the Company's net distributable income to calculate mandatory minimum and additional dividends excludes the following unrealized income for the period:

a) Income related to the recording at fair value of forestry assets regulated by IAS 41; such income is reintegrated into net income when these assets are recovered. For this purpose, the portion of such increases in fair value are recovered when such assets are sold or disposed of by some other means.

b) Income from the acquisition of entities. These results will be reintegrated into net income upon recovery. For this purpose, this is when income is generated by the entities following their acquisition, or when these entities are sold.

The effects of deferred taxes associated with the items mentioned in points a) and b) will follow the same accounting procedure as the originating item.

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Net income attributable to the parent company</b>	<b>1,780,950</b>	<b>190,653</b>
Adjustments:		
<b>Gain on the sale of assets</b>	<b>(272,969)</b>	<b>0</b>
Biological assets		
Unrealized	(79,451)	(183,887)
Realized	249,439	208,018
Deferred taxes	(42,970)	(4,683)
<b>Biological assets (net)</b>	<b>127,018</b>	<b>19,448</b>
<b>Gain on incorporating joint venture</b>	<b>0</b>	<b>0</b>
<b>Net gain on advantageous purchase</b>	<b>0</b>	<b>0</b>
<b>Total adjustments</b>	<b>(145,951)</b>	<b>19,448</b>
<b>Net Distributable Income</b>	<b>1,634,999</b>	<b>210,101</b>

The Board meeting held on March 26, 2020 approved an amendment to the Company's dividend policy by lowering the percentage of annual net distributable income that can be distributed as dividends from 40% to 30%. It also allowed for a potential interim dividend at the end of the year.

On November 26, 2020, the Company's Board of Directors agreed not to distribute an interim dividend out of net distributable income for the year.

On November 26, 2020, the Company's Board of Directors agreed not to distribute an interim dividend out of net distributable income for the year.

Annual General Shareholders' Meeting 85 was held on April 21, 2021. It ratified the dividend policy and approved a final dividend of US\$ 0.0485 per share, which will be paid on May 13, 2021.

A Board of Directors' meeting held on September 30, 2021 agreed to amend the Company's dividend policy, which was to distribute not less than 30% of net distributable income each year, and to approve the distribution of interim dividends payable from net income for this year.

These agreements are based on significant improvements in the Company's results, as reflected in the latest financial statements, and the extraordinary financial gain recognized by the Company during the third quarter as a result of sales of forestry land and shares in Gasmar S.A. by the subsidiaries Arauco and Abastible.

The agreements are:

- Distribute a first interim dividend payable in cash on October 27, 2021 of US\$ 0.21 per share, equivalent to all of the extraordinary gain from the aforementioned asset sales.
- Amend the dividend policy by increasing the percentage of net distributable income to be distributed from 30% to 40%. The extraordinary gain and the aforementioned interim dividend for 2021 will not be included in the 40% distribution.

- Distribute a second interim dividend payable in cash on November 9 of US\$ 0.33 per share from net income for 2021, which will be attributable to the 40% distribution described in the previous point.

As of December 31, 2021, the minimum dividend provision for 2021 was ThUS\$ 225,036 (ThUS\$ 63,031 as of December 31, 2020) and was presented in the consolidated statement of classified financial position under "Other non-financial liabilities, current".

Earnings per share are calculated by dividing income attributable to the Company's shareholders by the weighted average number of common shares in circulation. The Company does not have diluted shares.

Earnings (losses) per share	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Earnings (loss) attributable to owners of the parent company	1,780,950	190,653
Weighted average number of shares	1,299,853,848	1,299,853,848
Earnings (loss) per share (US\$ per share)	1.370116	0.146673

#### Rights, Privileges and Restrictions on Common Share Capital:

As at December 31, 2021 and 2020, there were no rights, privileges nor restrictions.

#### NOTE 24. OPERATING REVENUE

Operating revenue is as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$
Goods sold	24,253,410	17,630,470
Services provided	533,204	428,744
<b>Total</b>	<b>24,786,614</b>	<b>18,059,214</b>

**NOTE 25. EXPENDITURE BY FUNCTION:**

Expenditure and income by function for Empresas Copec S.A. as of December 31, 2021 and 2020 is detailed as follows:

Description	For year ended	For year ended
	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
Cost of sales	(20,090,908)	(15,237,934)
Distribution costs	(1,288,334)	(1,229,083)
Administrative expenses	(1,117,098)	(950,946)
Other expenses, by function	(245,660)	(232,126)
Other income, by function	165,842	322,347
Other gains (losses)*	298,448	(4,114)

\* This is the gain on sale of forestry properties in 2021 for ThUS\$ 229,866 and sale of interests in Gasmar and Forestal Los Lagos for ThUS\$ 102,708 and ThUS\$ 20,381, respectively, which is offset by the loss on sale of the interest in Laguna Blanca for ThUS\$ 50,590 and other losses for ThUS\$ 3,917.

Cost of sales are as follows:

Description	For year ended	For year ended
	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
Direct production costs	17,987,594	13,379,567
Depreciation	624,713	673,396
Remuneration costs	407,009	384,386
Maintenance costs	261,143	225,691
Other production costs	753,870	526,930
Amortization	56,579	47,964
<b>Total cost of sales</b>	<b>20,090,908</b>	<b>15,237,934</b>

Distribution costs are as follows:

Description	For year ended	For year ended
	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
Transport of goods cost	772,354	620,272
Remuneration	116,919	105,158
Insurance and basic service costs	36,480	41,045
Marketing and promotion costs	139,322	174,977
Consultancy and professional service costs	23,503	22,863
Maintenance and repair costs	34,493	45,540
Other distribution costs	70,637	132,126
Lease costs	35,422	30,821
Depreciation	44,139	38,476
Unrecoverable taxes	8,030	12,040
Amortization	7,035	5,765
<b>Total Distribution Costs</b>	<b>1,288,334</b>	<b>1,229,083</b>

Administration expenses are as follows:

Description	For year ended 12.31.2021 ThUS\$	For year ended 12.31.2020 ThUS\$
Remuneration	520,575	437,711
Marketing and promotional expenses	24,036	16,125
Maintenance expenses	53,302	32,873
Insurance and basic service expenses	113,916	61,151
Consultancy and professional service expenses	100,458	94,709
Depreciation	45,868	48,568
Amortization	22,642	43,782
Subscriptions, property and municipal taxes	26,869	22,351
Computational services	51,990	44,853
Unrecoverable taxes	11,335	9,947
Donations	10,070	15,785
Lease expenses	7,138	7,036
Other administrative expenses	128,899	116,055
<b>Total Administration and Sales Expenses</b>	<b>1,117,098</b>	<b>950,946</b>

Other expenses by function are as follows:

Description	For year ended 12.31.2021 ThUS\$	For year ended 12.31.2020 ThUS\$
Unrecoverable tax expense	30,361	28,245
Plant closure expenses	23,797	39,336
Other expenses, by function	36,019	28,385
Consultancy and professional service expenses	11,369	8,911
Derecognition and write-off of property, plant and equipment	79,389	78,009
Employee termination costs	20,663	15,791
Accident expenses	2,499	6,994
Fines and sanctions	850	2,246
Donations	2,580	2,679
Forestry incidents	38,133	21,530
<b>Total Other Expenses by Function</b>	<b>245,660</b>	<b>232,126</b>

Other income by function is as follows:

Description	For year ended 12.31.2021 ThUS\$	For year ended 12.31.2020 ThUS\$
Dividends on investments in other companies	14,169	9,207
Tax indexation, prepaid tax, tax credits	1,128	918
Reimbursement of costs and expenses	7,158	27,753
Fair value of biological assets	81,986	182,950
Income from export promotion	1,608	951
Easements	308	14,020
Gain on sales of property, plant and equipment	20,151	31,174
Income from compensation claims	1,961	4,002
Real estate leases	3,083	3,103
Sale of fishing rights	470	529
Gain on business combination	0	7,508
Others	33,820	40,232
<b>Total income, by function</b>	<b>165,842</b>	<b>322,347</b>

Finally, depreciation and amortization for these years are as follows:

Description	For year ended 12.31.2021 ThUS\$	For year ended 12.31.2020 ThUS\$
Depreciation	714,720	760,440
Amortization	86,256	97,511
<b>Total</b>	<b>800,976</b>	<b>857,951</b>

**NOTE 26. FINANCIAL INCOME AND COSTS**

Financial costs are as follows:

	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
Interest and indexation on bank loans	(89,976)	(97,633)
Financial cost of employee obligations	(3,000)	(3,288)
Other financial costs	(41,875)	(33,296)
Bond interest and issue expenses	(181,786)	(232,396)
Financial expenses on right-of-use assets	(23,299)	(25,811)
Interest on leasing liabilities	(20,384)	(19,775)
Financial cost of remediation provision	(815)	(450)
<b>Total financial costs</b>	<b>(361,135)</b>	<b>(412,649)</b>

Financial income is as follows:

	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
Interest income on financial instruments	25,913	8,166
Interest on loans and receivables	25,523	27,052
Other income	3,172	12,756
<b>Total financial income</b>	<b>54,608</b>	<b>47,974</b>

**NOTE 27. EXCHANGE DIFFERENCES**

The effect of exchange differences is as follows:

	12.31.2021	12.31.2020
	ThUS\$	ThUS\$
<b>Exchange differences on assets</b>		
Cash equivalents	16,358	9,267
Mutual Fund investments, term deposits and covenants	(30,257)	(13,985)
Trade and other receivables	(26,870)	7,730
Tax receivables	(17,014)	4,728
Related company receivables	(24,132)	11,423
Other financial assets	7,499	1,548
Other assets	(13,592)	(16,372)
<b>Total</b>	<b>(88,008)</b>	<b>4,339</b>
<b>Exchange differences on liabilities</b>		
Trade and other payables	53,859	(11,341)
Related company payables	22,645	(8,748)
Loans from financial institutions (includes bonds)	(781)	(1,610)
Dividends payable	(3,379)	(1,192)
Other financial liabilities	(1,547)	(2,996)
Other liabilities	23,341	(4,604)
<b>Total</b>	<b>94,138</b>	<b>(30,491)</b>
<b>Total</b>	<b>6,130</b>	<b>(26,152)</b>

**NOTE 28. ASSET IMPAIRMENT**

During 2021, the impairment associated with property, plant and equipment and described in Note 13 was ThUS\$ 18,917 and ThUS\$ 7,159 for impairment of Line 1 at the Arauco Plant and obsolescence of the subsidiary's individual assets, offset by ThUS\$ 10,074 for the reversal of impairment at US plants.

During 2020, impairment associated with property, plant and equipment described in Note 13 of ThUS\$ 46,577 was impairment of Line 1 at the Arauco Plant, ThUS\$ 15,570 for US plants and ThUS\$ 1,094 for other assets in Chile, offset by ThUS\$ 4,373 as the reversal of impairment of US plants and ThUS\$ 73 as the reversal of impairment of other assets in Chile.

**Asset impairment details for the subsidiary Celulosa Arauco y Constitución S.A.**

As of December 31, 2020, an impairment provision of ThUS\$ 14,918 was recognized for timber plants in the USA, as a result of market conditions in the USA, a drop in prices, and impairment tests on these CGUs. A discount rate of between 8% and 9% was used in these calculations. Provisions associated with assets sold and recovered totaling ThUS\$ 11,057 were reversed during 2021.

An increase of ThUS\$ 18,917 as of December 31, 2021 has been recorded in the CGU impairment provision for the assets of Line 1 of the Arauco Plant (ThUS\$ 46,577 as of December 31, 2020), due to the Arauco Plant Modernization and Expansion project ("MAP"). Line 1 of the Arauco Plant was closed in January 2022 and MAPA is expected to start in the near future.

Both of these impairment losses are presented in the consolidated statement of net income under "Other Expenditure by Function". The main effects on the total impairment provision at the Arauco CGU are shown in the following table:

Movement in CGU impairment provision	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Opening balance</b>	<b>218,764</b>	<b>180,209</b>
Increase in impairment	21,274	62,701
Impairment reversal	(21,858)	(6,171)
Increase (decrease) in foreign currency translation	(4,138)	(17,975)
<b>Closing balance</b>	<b>214,042</b>	<b>218,764</b>



As of December 31, 2021 and 2020 there are impairment provisions for property, plant and equipment as a result of obsolescence at the subsidiary Arauco.

#### Disclosure of asset impairment

Principal asset classes affected by impairment losses and reversals Principal facts and circumstances that led to impairment losses and reversals	Machinery and equipment Technical obsolescence and claims	
Movement in impairment provision	12.31.2021 ThUS\$	12.31.2020 ThUS\$
<b>Opening balance</b>	<b>8,088</b>	<b>8,135</b>
Increase in impairment	5,650	1,262
Impairment reversal	(2,111)	(1,204)
Increase (decrease) in foreign currency translation	173	(105)
<b>Closing balance</b>	<b>11,800</b>	<b>8,088</b>

## NOTE 29. ENVIRONMENT

Sustainability at Empresas Copec S.A. and its subsidiaries requires a management strategy that incorporates values, commitments and standards, together with the adoption of the best practices and technologies available in the industry, to secure constant improvements in the company's environmental management. The Environment department has specialists in each business area, and ensures that these guidelines are put into practice every day.

All the production units at the subsidiary Arauco have certified environmental management systems that reinforce its commitment to environmental performance and ensure the traceability of raw materials.

The subsidiary Arauco uses various inputs, such as timber, chemicals, water, etc., in its production processes, which in turn generate liquid and gaseous emissions. Significant advances have been made in reducing consumption and emissions, in order to improve the company's operating efficiency.

Environmental investments relating to atmospheric emission control, processes improvements, water management, waste management and sewage treatments have been undertaken, in order to improve environmental performance within business units of the subsidiary Arauco.

These investments are reflected in Arauco's consolidated financial statements in property, plant and equipment when they relate to disbursements for major works and are reflected in the expenditure when they relate to improvements or disbursements not directly connected with investment projects.

The subsidiary Abastible S.A. has continued to make investments this year that mitigate the impact on the environment, with regard to the Maritime Terminal located in the Biobio Region. These investments are referred to within the environmental appraisal report on the project.

The indirect subsidiary Orizon S.A. has invested in its production facilities, with the aim of recovering solids, avoiding unscheduled stoppages in productive processes, reducing thermal energy leakage, increasing the overall system efficiency, and ensuring compliance with environmental regulations. Similarly, improvements to the unloading and storage of raw materials systems increased the storage capacity in temperature controlled conditions so avoiding raw material deterioration, improved raw material unloading time, and ensured that rails complied with environmental commitments.

Expenditures incurred and committed during the period relating to environmental protection are detailed below:

## Forestry Sector

Company	12.31.2021	Disbursements in 2021			Committed Future Disbursements		
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	19,802	Asset	Property, plant and equipment	14,049	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	Finished	248	Asset	Property, plant and equipment	14	-
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	410	Asset	Property, plant and equipment	5,244	2021
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	11,860	Expense	Operational costs	0	2021
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	10,367	Expense	Operational costs	0	2021
Arauco Argentina S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	921	Asset	Property, plant and equipment	581	2021
Arauco Argentina S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	1,856	Asset	Property, plant and equipment	590	2021
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	585	Expense	Operational costs	0	2021
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	423	Asset	Property, plant and equipment	66	2021
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	618	Asset	Property, plant and equipment	6	2021
Forestal Arauco S.A.	Managing the implementation of environmental improvements	In progress	1,280	Expense	Administrative expenses	504	2021
Celulosa y Energía Punta Pereira S.A.	Investment projects for the control and management of gases produced in industrial processes	Finished	449	Asset	Property, plant and equipment	16	-
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	3,917	Asset	Property, plant and equipment	10	-
Celulosa y Energía Punta Pereira S.A.	Expansion of solid industrial waste landfill sites to manage future demand	Finished	1,096	Asset	Property, plant and equipment	261	-
Arauco North America, Inc	Investment projects for the control and management of gases produced in industrial processes	Finished	997	Asset	Property, plant and equipment	0	-
Arauco North America, Inc	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	205	Asset	Property, plant and equipment	0	-
Arauco North America, Inc	Managing the implementation of environmental improvements	Finished	222	Asset	Property, plant and equipment	0	-
<b>Total</b>			<b>55,256</b>			<b>21,341</b>	

Company	12.31.2020	Disbursements in 2020			Committed Future Disbursements		
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	633	Expense	Administrative expenses	979	2021
Celulosa Arauco y Constitución S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	2,443	Asset	Property, plant and equipment	9,660	
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	25,947	Asset	Property, plant and equipment	27,215	
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	Finished	1,750	Expense	Property, plant and equipment	0	
Celulosa Arauco y Constitución S.A.	Managing the implementation of environmental improvements	In progress	10,693	Expense	Operational costs	0	
Celulosa Arauco y Constitución S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	11,786	Expense	Operational costs	0	0
Arauco Argentina S.A.	Construction of outlets	In progress	0	Asset	Property, plant and equipment	697	2021
Arauco Argentina S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	702	Asset	Property, plant and equipment	10,368	
Arauco Argentina S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	125	Asset	Property, plant and equipment	560	
Arauco Argentina S.A.	Investment projects for the control and management of gases produced in industrial processes	In progress	1,453	Asset	Property, plant and equipment	2,147	
Maderas Arauco S.A.	Expansion of solid industrial waste landfill sites to manage future demand	In progress	178	Expense	Operational costs	0	
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	464	Expense	Operational costs	0	0
Maderas Arauco S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	230	Asset	Property, plant and equipment	435	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	In progress	1,983	Asset	Property, plant and equipment	836	
Celulosa y Energía Punta Pereira S.A.	Expansion of solid industrial waste landfill sites to manage future demand	Finished	547	Asset	Property, plant and equipment	0	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	667	Expense	Administrative expenses	0	
Celulosa y Energía Punta Pereira S.A.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	221	Asset	Property, plant and equipment	0	0
Forestal Arauco S.A. (formerly Forestal Celco S.A.):	Managing the implementation of environmental improvements	In progress	324	Expense	Administrative expenses	105	2021
Forestal Los Lagos S.A.	Managing the implementation of environmental improvements	In progress	179	Expense	Operational costs	69	
Arauco North America, Inc.	Managing the implementation of environmental improvements	In progress	784	Asset	Property, plant and equipment	0	
Arauco North America, Inc.	Managing the implementation of environmental improvements	Finished	628	Asset	Property, plant and equipment	0	
Arauco Industria de México, S.A. de C.V.	Investment projects to control hazardous liquids and optimize the energy required for water in industrial plants	Finished	223	Expense	Operational costs	0	
<b>Total</b>			<b>61,960</b>			<b>53,071</b>	

Fuel Sector

Company	12.31.2021	Disbursements in 2021				Committed Future Disbursements	
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Fire protection system	Current	2,494	Asset	Work in Progress	961	2021
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	121	Expense	Administrative expenses	0	2021
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	2	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Environmental protection	Current	27	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current	293	Asset	Work in Progress	192	2021
Compañía de Petróleos de Chile Copec S.A.	Environmental evacuation	Current	35	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Waste storage	Current	57	Asset	Work in Progress	0	2021
Via Limpia SpA.	Disposal of oil, filters, batteries and other waste	Current	6	Expense	Operating costs	0	0
Mapco Express, Inc.	Contamination from leaking tanks	In progress	246	Expense	Administrative expenses	0	0
Organización Terpel	Treatment plants for effluents and sewage	Current	115	Asset	Finished	136	2021
Organización Terpel	Repair of roads and ditches	Current	136	Asset	Finished	187	2021
Organización Terpel	Overflow alarms	Current	0	Asset	Work in Progress	4	2021
Organización Terpel	Fire protection system	Current	832	Asset	Finished	487	2021
Organización Terpel	Improvements in pavements, perimeter fences, treatment systems	Current	2,018	Expense	Administrative expenses	0	0
Organización Terpel	Environmental evacuation	In progress	461	Expense	Administrative expenses	0	0
Organización Terpel	Waste removal (final disposal)	In progress	404	Expense	Administrative expenses	0	0
Organización Terpel	Wastewater treatment (system maintenance)	In progress	284	Expense	Administrative expenses	0	0
Abastible S.A.	Managing the implementation of environmental improvements	In progress	43	Investment	Asset	43	2021
Abastible S.A.	Environmental management	In progress	28	Expense	Expense	24	2021
Sonacol S.A.	Improvement of the cathodic protection system of the CC-M pipelines in the Marga Marga section	In progress	629	Asset	Work in Progress	0	0
Sonacol S.A.	Improving internal post inspection and post integrity evaluation of San Fernando pipeline	In progress	790	Asset	Work in Progress	0	0
Sonacol S.A.	Improving pipeline post inspection CC-M-LPG	In progress	869	Asset	Work in Progress	0	0
Sonacol S.A.	Post inspection improvement and integrity assessment of MAAMB pipeline	In progress	452	Asset	Work in Progress	0	0
Sonacol S.A.	Internal post inspection improvement and post integrity evaluation of San Fernando pipeline	In progress	2,897	Asset	Work in Progress	0	0
<b>Total</b>			<b>13,239</b>			<b>2,034</b>	

Company	12.31.2020	Disbursements in 2020				Committed Future Disbursements	
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Compañía de Petróleos de Chile Copec S.A.	Fire protection system	Current	2,399	Asset	Work in Progress	1,613	2021
Compañía de Petróleos de Chile Copec S.A.	Waste disposal	Current	38	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Wastewater treatment and environmental assessment	Current	6	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Foam supplies	Current	17	Asset	Work in Progress	0	0
Compañía de Petróleos de Chile Copec S.A.	Plant repairs	Current	33	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Treatment plants for effluents and sewage	Current	483	Asset	Work in Progress	245	2021
Compañía de Petróleos de Chile Copec S.A.	Environmental evacuation	Current	41	Expense	Administrative expenses	0	0
Compañía de Petróleos de Chile Copec S.A.	Waste storage	Current	24	Asset	Work in Progress	5	2021
Via Limpia SpA.	Disposal of oil, filters, batteries and other waste	Current	5	Expense	Operating costs	0	0
Mapco Express, Inc.	Contamination from leaking tanks	In progress	139	Expense	Administrative expenses	0	0
Organización Terpel	Treatment plants for effluents and sewage	Current	96	Asset	Finished	75	2021
Organización Terpel	Sensors in airport tanks	Current	4	Asset	Work in Progress	0	0
Organización Terpel	Replacement of filling arms at plants	Current	32	Asset	Work in Progress	0	0
Organización Terpel	Fire protection system	Current	39	Asset	Work in Progress	61	2021
Organización Terpel	Foam supplies	Current	78	Asset	Work in Progress	29	2021
Organización Terpel	Jockey pump at plants	Current	3	Asset	Finished	0	0
Organización Terpel	Pavement repairs at plants and airports	Current	51	Asset	Work in Progress	81	2021
Organización Terpel	Improvements in pavements, perimeter fences, treatment systems	Current	708	Asset	Work in Progress	0	0
Organización Terpel	Environmental evacuation	In progress	414	Expense	Administrative expenses	0	0
Organización Terpel	Waste disposal	In progress	223	Expense	Administrative expenses	0	0
Organización Terpel	Sewage treatment plant	In progress	169	Expense	Administrative expenses	0	0
Abastible S.A.	Managing the implementation of environmental improvements	In progress	42	Investment	Asset	42	2021
Abastible S.A.	Environmental management	In progress	28	Expense	Expense	23	2021
Sonacol S.A.	Improvement of cathodic protection system	In progress	840	Asset	Work in Progress	0	0
Sonacol S.A.	Improving and deepening SF-M pipelines in agricultural areas	In progress	2,038	Asset	Work in Progress	0	0
Sonacol S.A.	Improving pipeline post inspection CC-M-LPG	Finished	777	Asset	Work in Progress	0	0
Sonacol S.A.	Internal post inspection improvement and post integrity evaluation of San Fernando pipeline	In progress	675	Asset	Deferred charges	0	0
<b>Total</b>			<b>9,402</b>			<b>2,174</b>	

**Fishing Sector**

Company	12.31.2021		Disbursements in 2021			Committed Future Disbursements	
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique-Guanaye S.A.	Unloading improvements for independent fishermen	In progress	25	Asset	Property, plant and equipment	81	2021
<b>Total</b>			<b>25</b>			<b>81</b>	

Company	12.31.2020		Disbursements in 2020			Committed Future Disbursements	
	Project Name	Project Status	Value ThUS\$	Asset/Expense	Asset/Expense Category	Value ThUS\$	Estimated Date
Pesquera Iquique-Guanaye S.A.	Improvement of systems in plants	In progress	972	Asset	Property, plant and equipment	39	2021
Pesquera Iquique-Guanaye S.A.	Unloading improvements for independent fishermen	In progress	117	Asset	Property, plant and equipment	13	2021
<b>Total</b>			<b>1,089</b>			<b>52</b>	

## NOTE 30. OPERATING SEGMENTS

Operating segments have been defined in accordance with the manner in which senior management internally analyze segments in order to make operating decisions and to allocate resources. In addition, the availability of relevant financial information has also been considered when defining operating segments.

Segments have been defined according to the main direct subsidiaries: Celulosa Arauco y Constitución S.A., Copec S.A., Abastible S.A., Pesquera Iquique-Guanaye S.A. and Sociedad Nacional Oleoductos S.A. These companies together represent more than 90% of the sales, EBITDA, net income, and consolidated assets and liabilities.

- Celulosa Arauco y Constitución S.A.

Arauco has provided a wide variety of high quality and sustainable products for the paper, construction, packaging and furniture industries since 1979, in order to improve people's lives. It has established itself as one of the leading forestry companies in Latin America, in terms of area and plantation yields, kraft pulp manufacturing, and sawn timber and panel production.

Arauco's plantations and land cover 1.6 million hectares in Chile, Argentina, Brazil and Uruguay. It has modern industrial facilities that include 7 pulp mills, 5 in Chile, 1 in Argentina and 1 in Uruguay (50% owned by Arauco) with a total production capacity of 4 million tons. It has 8 sawmills, 7 in Chile and 1 in Argentina, which process 3.0 million m<sup>3</sup> of timber per year and 20 panel plants, 4 in Chile, 2 in Argentina, 4 in Brazil, 2 in Mexico and 8 in the United States and Canada, with a total production capacity of 7.6 million m<sup>3</sup>.

It has a joint venture called Sonae Arauco (Arauco has a 50% interest in its results), which manufactures and sells MDF, PB and OSB panels, and sawn timber. It has 2 panel plants and 1 sawmill in Spain; 2 panel plants and 1 resin plant in Portugal; 4 panel plants in Germany and 2 panel plants in South Africa, with a total productive capacity of 1.5 million m<sup>3</sup> of MDF, 2.4 million m<sup>3</sup> of PB, 460,000 m<sup>3</sup> of OSB and 70,000 m<sup>3</sup> of sawn timber.

Arauco has plants with a total production capacity of 4.3 million m<sup>3</sup> of MDF, 4.5 million m<sup>3</sup> of PB, 230,000 m<sup>3</sup> of OSB and 3.0 million m<sup>3</sup> of sawn timber, including 50% of Sonae Arauco.

As of December 31, 2021, Arauco's production totaled 3.6 million tons of cellulose and 9.7 million m<sup>3</sup> of sawn timber and panels.

Sales totaled US\$ 6,350 million, of which 44.1% was for pulp and 55.9% for sawn timber and panels.

37% of total sales was sold in the Chilean market and the rest abroad, primarily to Asia and the Americas.

- Copec S.A.

Copec S.A. is one of the country's most important sellers and distributors of fuel for domestic and industrial use. It was established in 1934 and the following year began selling gasoline. Over time it expanded its business and diversified its activities. Copec has 678 service stations throughout the country, forming the most extensive network

in Chile, which includes 91 Pronto convenience stores and 330 Punto stores. The company also manages an industrial channel that supplies nearly 4,000 customers, belonging to the most important segments of the Chilean economy. It manages the lubricant trademark Mobil and Esso for vehicles and machinery. This requires 14 fuel storage plants between Arica and the Chacabuco Port, with a total capacity of 384,000 m<sup>3</sup>.

Copec's physical sales in Chile totaled 10.6 million m<sup>3</sup> as of December 31, 2021, and its market share of the liquid fuels business was 58.5%.

It began to internationalize its fuels business following the takeover of the Colombian company Terpel in 2010, and now operates in five markets: Colombia, Ecuador, Panama, Peru and Mexico.

Organizacion Terpel has a network of 2,350 service stations and 1,960<sup>3</sup> of these are service stations for liquid fuels in Colombia its home country.

The Company also has 234<sup>3</sup> natural gas sales points for vehicles through its brand Gazel, which represents 46.3%<sup>3</sup> of this segment in Colombia.

It is the main wholesale distributor in Colombia with more than 4,970<sup>3</sup> customers in industry, transport and aviation. It has a 41.3% share of the diesel market, a 41.8% share of the gasoline market and a 80.4% share of the jet fuel market in the country.

- Abastible S.A.

Abastible S.A. was incorporated in 1956 to market liquefied petroleum gas for domestic, commercial and industrial use. Today this company has become a major player in the Chilean energy sector, basing its strategy on delivering a quality, safe and timely service to all customers. In 2011, Abastible S.A. started to internationalize through the acquisition of a 51% interest in Inversiones del Nordeste (now Nortasantandereana de Gas), a Colombian company. Abastible S.A. acquired a Liquefied Petroleum Gas (LPG) business in Peru and Ecuador from Repsol S.A. in April 2016, and became the third largest LPG supplier in Latin America. In June 2016, Abastible took operational control of Solgas S.A. and Solgas de la Amazonía in Peru. In October it took operational control of Duragas, in Ecuador.

The company operates throughout Chile from the northernmost city (Arica) to the southernmost (Magallanes) with a complete and modern infrastructure for its liquefied gas business. The Company has 10 storage and filling facilities, plus 7.9 million cylinders and 80,000 tanks, supported by a network of approximately 1,268 distributors and 26 sales offices in all the major cities of the country. Additionally, in the Biobio Region it has a port terminal for loading and unloading liquefied gas and liquid fuels and a plant with a capacity for storing 40,000 m<sup>3</sup> managed by the subsidiary Hualpén Gas S.A.

- Pesquera Iquique-Guanaye S.A.

Empresas Copec S.A. Invested in the Chilean commercial fishing sector in 1980 through Pesquera Guanaye Ltda., which many years later merged with Pesquera Iquique S.A. producing Pesquera Iquique-Guanaye Igemar as a result.

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<sup>3</sup> Figures as of December 2021

Igemar operates in the north of Chile through its associates Corpesca S.A. and Inversiones Caleta Vitor S.A., while in the country's central-south region it operates with its subsidiary Orizon S.A.

These companies' products include fishmeal, which is mainly used as a raw material in food production for aquaculture and livestock, due to its high level of protein, Omega 3 fatty acids and favorable digestibility. Another of its products is fish oil, which is used extensively in aquaculture. However, in recent years, it has been gaining importance as a nutritional supplement in human nutrition and the pharmaceutical industry. Canned and frozen products, using mackerel as the main raw material, are produced for human consumption. Canned and frozen mussels are produced.

In an effort to expand its portfolio of products, the company entered the grocery market selling beans, rice and lentils under the brand San Jose, for the domestic market. In August 2018, the indirect subsidiary Orizon S.A. purchased two businesses from Sociedad Comercializadora Novaverde S.A. These distribute General Mills' products in Chile, and distribute and market processed avocado pears.

- During January 2019, Orizon S.A. signed a capital increase and supply agreement with St. Andrews Smoky Delicacies S.A. and Empresa Pesquera Apiao S.A. in order to consolidate its mitylid production and processing, and market it abroad.

The primary destinations for these products are local, Asian, African and European markets.

- Sociedad Nacional Oleoductos S.A.

Sonacol has served the energy industry in Chile since 1957, providing a permanent transport system to develop productive activities in the central area.

The company's revenues are from transporting fuels through a network of 465 km of its own pipe lines from Quintero to San Fernando, which transport 98% of the fuel for the Metropolitan Region. Additionally, the company has 9 pump stations, a delivery terminal and a dispatch center strategically located at its corporate headquarters.

Sonamar was dissolved on January 31, 2020.

The financial figures associated with these segments, as of December 31, 2021 and 2020 are as follows:



Segments 2021	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	Igemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations ThUS\$	Total ThUS\$
Operating revenues from external customers	6,349,761	16,760,772	1,391,244	46,302	238,334	201	24,786,614	0	24,786,614
Inter-segment operating revenues	0	97,837	11,728	28,823	284	1,190	139,862	(139,862)	0
Interest income	33,499	6,281	13,740	57	313	718	54,608	0	54,608
Interest expense	(219,982)	(104,256)	(14,676)	(2,624)	(7,373)	(12,224)	(361,135)	0	(361,135)
<b>Interest expense, net</b>	<b>(186,483)</b>	<b>(97,975)</b>	<b>(936)</b>	<b>(2,567)</b>	<b>(7,060)</b>	<b>(11,506)</b>	<b>(306,527)</b>	<b>0</b>	<b>(306,527)</b>
Operating income	1,408,015	702,103	106,708	47,277	43,175	(17,004)	2,290,274	0	2,290,274
Depreciation	474,217	178,290	52,171	0	9,568	474	714,720	0	714,720
Amortization	18,487	65,294	10,766	0	521	0	95,068	0	95,068
Fair value of timber harvested	342,701	0	0	0	0	0	342,701	0	342,701
<b>EBITDA</b>	<b>2,243,420</b>	<b>945,687</b>	<b>169,645</b>	<b>47,277</b>	<b>53,264</b>	<b>(16,530)</b>	<b>3,442,763</b>	<b>10,450</b>	<b>3,453,213</b>
<b>Income (loss) from the reporting segment</b>	<b>1,031,599</b>	<b>434,756</b>	<b>130,898</b>	<b>30,392</b>	<b>11,748</b>	<b>209,449</b>	<b>1,848,842</b>	<b>0</b>	<b>1,848,842</b>
Share in income (loss) of associates	31,386	2,450	712	0	741	183,907	219,196	0	219,196
Income tax expense	(402,914)	(188,082)	(66,767)	(11,550)	(3,723)	119,895	(553,141)	0	(553,141)
<b>Investments by segment</b>									
Additions to property, plant and equipment	1,316,803	228,133	81,423	12,898	22,598	9	1,661,864	0	1,661,864
Payments to acquire biological assets	218,918	0	0	0	0	0	218,918	0	218,918
Payments to acquire affiliates and associates	61,372	5,230	0	0	0	289,604	356,206	(200,000)	156,206
Acquisitions of intangible assets	6,994	22,325	1,885	0	0	0	31,204	0	31,204
Payments to acquire other investments	0	0	0	0	0	0	0	0	0
<b>Total investments</b>	<b>1,604,087</b>	<b>255,688</b>	<b>83,308</b>	<b>12,898</b>	<b>22,598</b>	<b>289,613</b>	<b>2,268,192</b>	<b>(200,000)</b>	<b>2,068,192</b>
<b>Operating revenue by country</b>									
Operating revenue from Chilean companies	2,870,750	8,677,797	662,094	46,302	238,334	201	12,495,478	0	12,495,478
Operating revenue from foreign companies	3,479,011	8,082,975	729,150	0	0	0	12,291,136	0	12,291,136
<b>Total operating revenue</b>	<b>6,349,761</b>	<b>16,760,772</b>	<b>1,391,244</b>	<b>46,302</b>	<b>238,334</b>	<b>201</b>	<b>24,786,614</b>	<b>0</b>	<b>24,786,614</b>
<b>Assets by segment</b>	<b>16,661,310</b>	<b>5,706,541</b>	<b>1,211,222</b>	<b>247,573</b>	<b>487,569</b>	<b>1,298,633</b>	<b>25,612,848</b>	<b>0</b>	<b>25,612,848</b>
Equity method investments	336,642	6,961	6,566	0	183,155	685,261	1,218,585	0	1,218,585
Segment liabilities	8,842,806	3,727,940	773,879	162,647	267,070	376,847	14,151,189	0	14,151,189
<b>Nationality of non-current assets</b>									
Chile	8,846,567	1,596,652	467,022	0	377,551	923,078	12,210,870	0	12,210,870
Foreign	3,895,418	1,879,216	463,895	0	0	0	6,238,529	0	6,238,529
<b>Total non-current assets</b>	<b>12,741,985</b>	<b>3,475,868</b>	<b>930,917</b>	<b>0</b>	<b>377,551</b>	<b>923,078</b>	<b>18,449,399</b>	<b>0</b>	<b>18,449,399</b>
<b>Cash flows by segment</b>									
Cash flow from (used by) operating activities	1,939,878	542,466	164,883	16,929	21,151	(20,626)	2,664,681	(838,117)	1,826,564
Cash flow from (used by) investing activities	(1,189,560)	(234,123)	38,194	(14,430)	(22,491)	639,334	(783,076)	(671,388)	(1,454,464)
Cash flow from (used by) financing activities	(769,459)	(438,588)	(165,156)	(1,345)	(3,539)	(829,828)	(2,207,915)	1,509,675	(698,240)
<b>Increase (decrease) in cash &amp; cash equivalents before effect of exchange rate variations</b>	<b>(19,141)</b>	<b>(130,245)</b>	<b>37,921</b>	<b>1,154</b>	<b>(4,879)</b>	<b>(211,120)</b>	<b>(326,310)</b>	<b>170</b>	<b>(326,140)</b>

Segments 2020	Arauco ThUS\$	Copec ThUS\$	Abastible ThUS\$	Sonacol ThUS\$	Igemar ThUS\$	Others ThUS\$	Subtotal ThUS\$	Eliminations	Total ThUS\$
Operating revenues from external customers	4,732,799	12,063,282	1,022,027	36,983	203,645	478	18,059,214	0	18,059,214
Inter-segment operating revenues	70	60,487	5,429	22,128	17	969	89,100	(89,100)	0
Interest income	29,449	7,347	1,926	20	377	8,855	47,974	0	47,974
Interest expense	(268,179)	(111,630)	(16,198)	(2,738)	(7,811)	(6,093)	(412,649)	0	(412,649)
<b>Interest expense, net</b>	<b>(238,730)</b>	<b>(104,283)</b>	<b>(14,272)</b>	<b>(2,718)</b>	<b>(7,434)</b>	<b>2,762</b>	<b>(364,675)</b>	<b>0</b>	<b>(364,675)</b>
Operating income	241,744	245,377	110,533	34,584	25,898	(16,885)	641,251	0	641,251
Depreciation	500,451	195,412	51,102	0	12,996	479	760,440	0	760,440
Amortization	15,561	70,916	10,488	0	544	2	97,511	0	97,511
Fair value of timber harvested	302,490	0	0	0	0	0	302,490	0	302,490
<b>EBITDA</b>	<b>1,060,246</b>	<b>511,705</b>	<b>172,123</b>	<b>34,584</b>	<b>39,438</b>	<b>(16,404)</b>	<b>1,801,692</b>	<b>0</b>	<b>1,801,692</b>
<b>Income (loss) from the reporting segment</b>	<b>25,305</b>	<b>107,370</b>	<b>86,725</b>	<b>22,374</b>	<b>(1,622)</b>	<b>(34,166)</b>	<b>205,986</b>	<b>0</b>	<b>205,986</b>
Share in income (loss) of associates	2,317	(4,294)	1,624	0	(4,979)	(19,901)	(25,233)	0	(25,233)
Income tax expense	(41,848)	(34,448)	(4,576)	(8,339)	(2,640)	1,812	(90,039)	0	(90,039)
<b>Investments by segment</b>									
Additions to property, plant and equipment	1,501,266	181,001	62,723	9,748	9,789	9	1,764,536	0	1,764,536
Acquisitions of other long-term assets	207,398	0	93	0	0	0	207,491	0	207,491
Payments to acquire affiliates and associates	19,433	16,160	1,662	0	0	345,185	382,440	(249,945)	132,495
Acquisitions of intangible assets	12,374	40,120	2,815	0	0	0	55,309	0	55,309
Payments to acquire other investments	0	0	0	0	0	0	0	0	0
<b>Total investments</b>	<b>1,740,471</b>	<b>237,281</b>	<b>67,293</b>	<b>9,748</b>	<b>9,789</b>	<b>345,194</b>	<b>2,409,776</b>	<b>(249,945)</b>	<b>2,159,831</b>
<b>Operating revenue by country</b>									
Operating revenue from Chilean companies	2,612,423	6,123,294	488,715	36,983	203,645	478	9,465,538	0	9,465,538
Operating revenue from foreign companies	2,120,376	5,939,988	533,312	0	0	0	8,593,676	0	8,593,676
<b>Total operating revenue</b>	<b>4,732,799</b>	<b>12,063,282</b>	<b>1,022,027</b>	<b>36,983</b>	<b>203,645</b>	<b>478</b>	<b>18,059,214</b>	<b>0</b>	<b>18,059,214</b>
<b>Assets by segment</b>	<b>16,028,319</b>	<b>5,758,523</b>	<b>1,307,733</b>	<b>290,031</b>	<b>479,640</b>	<b>1,310,195</b>	<b>25,174,441</b>	<b>0</b>	<b>25,174,441</b>
Equity method investments	316,939	5,360	7,248	0	183,517	557,345	1,070,409	0	1,070,409
Segment liabilities	8,612,684	3,885,527	772,183	189,129	273,573	380,875	14,113,971	0	14,113,971
<b>Nationality of non-current assets</b>									
Chile	8,407,898	1,730,519	528,885	0	377,519	794,731	11,839,552	0	11,839,552
Foreign	4,076,096	1,956,889	505,598	0	0	0	6,538,583	0	6,538,583
<b>Total non-current assets</b>	<b>12,483,994</b>	<b>3,687,408</b>	<b>1,034,483</b>	<b>0</b>	<b>377,519</b>	<b>794,731</b>	<b>18,378,135</b>	<b>0</b>	<b>18,378,135</b>
<b>Cash flows by segment</b>									
Cash flow from (used by) operating activities	1,142,144	667,025	179,178	15,364	38,616	(6,807)	2,035,520	(144,979)	1,890,541
Cash flow from (used by) investing activities	(1,678,855)	(223,018)	(66,736)	(10,610)	(9,285)	(327,957)	(2,316,461)	184,368	(2,132,093)
Cash flow from (used by) financing activities	56,204	(120,664)	(95,221)	(5,004)	(15,527)	371,357	191,145	(39,697)	151,448
<b>Increase (decrease) in cash &amp; cash equivalents before effect of exchange rate variations</b>	<b>(480,507)</b>	<b>323,343</b>	<b>17,221</b>	<b>(250)</b>	<b>13,804</b>	<b>36,593</b>	<b>(89,796)</b>	<b>(308)</b>	<b>(90,104)</b>

Revenue by country is as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$	12.31.2021 %	12.31.2020 %
<b>Operating revenue by country</b>				
Argentina	524,976	379,200	2.1%	2.1%
Brazil	630,440	414,622	2.5%	2.3%
Chile	12,495,478	9,465,538	50.4%	52.4%
Colombia	4,690,801	3,591,063	18.9%	19.9%
Panama	718,313	436,103	2.9%	2.4%
Dominican Republic	554,500	349,578	2.2%	1.9%
Ecuador	279,598	191,318	1.1%	1.1%
Mexico	455,525	315,594	1.8%	1.8%
Peru	382,452	261,610	1.5%	1.5%
Uruguay	489,384	364,794	2.0%	2.0%
USA/Canada	3,565,147	2,289,794	14.4%	12.7%
<b>Total</b>	<b>24,786,614</b>	<b>18,059,214</b>	<b>100.0%</b>	<b>100.0%</b>

Non-current assets by country are as follows:

	12.31.2021 ThUS\$	12.31.2020 ThUS\$	12.31.2021 %	12.31.2020 %
<b>Non-current assets</b>				
Argentina	688,698	741,337	3.7%	4.0%
Brazil	645,346	695,247	3.5%	3.8%
Chile	12,210,870	11,839,552	66.2%	64.5%
Colombia	811,106	907,667	4.4%	4.9%
Panama	260,206	264,465	1.4%	1.4%
Dominican Republic	2,663	2,999	0.0%	0.0%
Ecuador	80,880	75,462	0.4%	0.4%
USA	642,212	1,398,127	3.5%	7.6%
Mexico	126,896	138,275	0.7%	0.8%
Peru	521,616	577,926	2.8%	3.1%
Uruguay	1,698,320	1,725,736	9.2%	9.4%
Spain	12,037	11,342	0.1%	0.1%
USA/Canada	738,749	0	4.0%	0.0%
Cayman Islands	3,500	0	0.0%	0.0%
Australia	5,000	0	0.0%	0.0%
Israel	1,300	0	0.0%	0.0%
<b>Total</b>	<b>18,449,399</b>	<b>18,378,135</b>	<b>100.0%</b>	<b>100.0%</b>

**NOTE 31. BORROWING COSTS**

The Group capitalizes interest on current investment projects. Interest is calculated using the average rate on loans intended to finance such investment projects.

At the date these financial statements were issued, the subsidiary Arauco had capitalized financial interests associated with the Arauco Plant Modernization and Expansion (MAPA) project in Chile.

Capitalized interest for property, plant and equipment	January - December	
	2021 ThUS\$	2020 ThUS\$
Rate of capitalized interest for property, plant and equipment	4.71%	4.52%
Capitalized interest for property, plant and equipment	81,687	41,701

**NOTE 32. SUBSEQUENT EVENTS**

Between December 31, 2021 and the date these consolidated financial statements were issued, the following significant events were reported.

**1. At the subsidiary Sociedad Nacional de Oleoductos S.A.:****1.1. On January 3, 2022, the following was reported:**

"Pursuant to the provisions of Articles 9 and 10 of Law 18,045 of the Securities Market Law and General Rule 30 issued by this Commission, I am duly authorized to hereby inform you of the following material event:

As you are aware, on November 26, 2021, the Board of Directors of Sociedad Nacional de Oleoductos S.A. (hereinafter, the "Company") agreed to call an Extraordinary Shareholders' Meeting to be held on January 3, 2022, starting at 12:00 midday (hereinafter, the "Meeting"), at the Company's offices at Av. Isabel La Católica 4,472, Las Condes, notwithstanding the technological facilities provided for this purpose, in order for the Company's shareholders to approve the following:

- Approve the "Clean Product Pipeline Long-Term Transportation Agreement" with each customer, under the terms and conditions proposed by the Board of Directors; and authorize the Board of Directors to grant the authority required to sign these agreements.

However, I hereby inform you of a material event that the Meeting scheduled for today, January 3, 2022, was not held due to lack of quorum, as none of the shareholders representatives attended."

**1.2. On January 28, 2022, the following was reported:**

"Pursuant to the provisions of Articles 9 and 10 of Law 18,045 of the Securities Market Law, and General Rule 30 issued by this Commission, I am duly authorized to hereby inform you of the following material event. A meeting of the Board of Directors of Sociedad Nacional de Oleoductos S.A. (hereinafter, the "Company") held on January 28, 2022 agreed to call an Extraordinary Shareholders' Meeting (hereinafter, the "Meeting") to be held on February 16, 2022, at 9:00 am, at the Company's offices at Av. Isabel La Católica 4,472, Las Condes, Metropolitan Region, in order for the Company's shareholders to approve the following:

- Approve the "Clean Product Pipeline Long-Term Transportation Agreement" with each customer, under the terms and conditions proposed by the Board of Directors; and authorize the Board of Directors to grant the authority required to sign these agreements.

The Meeting was called by the Company's Board of Directors, since the aforementioned agreement is a related party transaction, in accordance with Chapter XVI of Law 18,046 on corporations, and the Company's directors had expressed their interest in the agreement at the Board of Directors' meeting held on November 26, 2021. Consequently, the Company's Board of Directors agreed to convene the Meeting in order to approve or reject the aforementioned agreement, in accordance with Article 61 of Law 18,046 on corporations.

Pursuant to Article 147 of Law 18,046 on corporations, the independent appraiser Econsult issued a report to the shareholders describing the terms and conditions of the agreement, its potential impact on the Company, together with the opinion letters issued by the Company's directors regarding the advisability of the aforementioned agreement, are physically available for inspection by the shareholders at the Company's offices at Av. Isabel La Católica 4,472, Las Condes, Metropolitan Region, and at the Company's website: <http://sonacol.cl/información-corporativa/>

Pursuant to General Rule 435 and Circular 1141, both issued by the Financial Market Commission, the Company's Board of Directors agreed that shareholders will be allowed to participate in the Meeting using the technological facilities that the Company will provide for participating and voting online, which will ensure simultaneity and secrecy, together with accrediting the identity of shareholders or their proxies, as the case may be. The instructions for online participation in the Meeting were duly published on the Company's website described in the preceding paragraph.

Proxies will be verified on the day and at the place of the Meeting, from 8:30 am until the Meeting begins, if applicable."

**1.3. On February 16, 2022, the following was reported:**

"Pursuant to the provisions of Articles 9 and 10 of Law 18,045 of the Securities Market Law and General Rule 30 issued by this Commission, I am duly authorized to hereby inform you of the following material event:

As you are aware, on January 28, 2022, the Board of Directors of Sociedad Nacional de Oleoductos S.A. (hereinafter, the "Company") agreed to call an Extraordinary Shareholders' Meeting to be held on February 16, 2022, starting at 9:00 am (hereinafter, the "Meeting"), at the Company's offices at Av. Isabel La Católica 4,472, Las Condes, notwithstanding the technological facilities provided for this purpose, in order for the Company's shareholders to approve the following:

- Approve the "Clean Product Pipeline Long-Term Transportation Agreement" with each customer, under the terms and conditions proposed by the Board of Directors; and authorize the Board of Directors to grant the authority required to sign these agreements.

However, I hereby inform you of a material event that the Meeting scheduled for today, February 16, 2022, was not held due to lack of quorum, as none of the shareholders or their representatives attended."

**2. At the subsidiary Abastible S.A.:**

On January 7, 2022, the Government of Chile submitted a bill to the National Congress, based on the final recommendations issued in December 2021 by the National Economic Prosecutor's Office (FNE) regarding a study of the natural gas and liquefied gas market in Chile, in order to legislate to "separate the retail distribution of LPG in Chile from the wholesale distribution". As of the date these consolidated financial statements were prepared, this bill was still under discussion in Congress.

Between December 31, 2021 and the date these consolidated financial statements were issued, there were no other significant events to report.